The Commonwealth of Massachusetts

RETURN OF THE

MUNICIPAL LIGHTING PLANT

TOWN OF WELLESLEY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

FOR THE YEAR ENDED: DECEMBER 31,

2016

Name of Officer to whom correspondence should be addressed regarding this report : **Richard F. Joyce**

Official Title: **Director**

Office Address: **4 Municipal Way**
Wellesley Hills, MA 02481-2431

Form AC19

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GENERAL INFORMATION

1. Name of town (or city) making this report.	Town of Wellesley
2. If the town (or city) has acquired a plant,	
Kind of plant, whether gas or electric.	Electric
Owner from whom purchased, if so acquired.	Edison Electric, III. Co. 1905
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.	March 7, 1892
Record of votes: First vote Yes, 210 ; No, 55 Second vote: Yes, 102 ; No, 4	
Date when town (or city) began to sell electricity,	1892-1895 1 Customer
3. Name and address of manager of municipal lighting:	Richard F. Joyce 4 Municipal Way Wellesley Hills, MA 02481
4. Name and address of mayor or selectmen	Ellen F. Gibbs Thomas Ulfelder Majorie Freiman Beth Sullivan Woods Jack Morgan Note: All Selectmen reside in Wellesley
5. Name and address of town (or city) treasurer:	Marc V. Waldman 525 Washington Street Wellesley, MA 02482
6. Name and address of town (or city) clerk:	Kathleen F. Nagle 525 Washington Street Wellesley, MA 02482
7. Names and addresses of members of municipal light board:	Paul L. Criswell David A. T. Donohue Owen H. Dugan Katharine Gibson Edward J. Stewart, III
8. Total valuation of estates in town (or city) according to last state valuation	$10,774,479,000.00
9. Tax rate for all purposes during the year:	$11.83 / Per $1,000.00
10. Amount of manager's salary:	$182,000.00
11. Public Officials Liability Coverage:	$1,000,000.00
12. Amount of salary paid to members of municipal light board (each)	NONE

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

	INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS		
2	FROM SALE OF ELECTRICITY	$	31,307,254.03
3	FROM RATE STABILIZATION FUND		
4	**TOTAL**	**$**	**31,307,254.03**
5	**Expenses:**		
6	For operation, maintenance and repairs	$	30,977,709.41
7	For interest on bonds, notes or scrip		
8	For depreciation fund		
9	For sinking fund requirements		
10	For note payments		
11	For bond payments		
12	For loss in preceding year		
13	**TOTAL**	**$**	**30,977,709.41**
14			
15	**Cost:**		
16	Of gas to be used for municipal buildings		
17	Of gas to be used for street lights		
18	Of electricity to be used for municipal buildings	$	1,487,740.29
19	Of electricity to be used for street lights	$	244,454.43
20	Total of the above items to be included in the tax levy	**$**	**1,732,194.72**
21			
22	New construction to be included in the tax levy		
23	Total amounts to be included in the tax levy		

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		**Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each**	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		Wellesley	10,082
		Needham	7
		TOTAL	**10,089**

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	
* At	meeting	19	, to be paid from {	

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights	$	244,454.43
2. Municipal Buildings	$	1,487,740.29
	$	**1,732,194.72**

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

BONDS

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
			*** NONE ***				
	Total	$ -	$ -				$ -

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

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TOWN NOTES

(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)

When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
			*** NONE ***				
	TOTAL	$ -					$ -

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**1. INTANGIBLE PLANT**						
2							
3							
4							
5	**2. PRODUCTION PLANT**						
6	A. Steam Production						
7	310 Land and Land Rights……						
8	311 Structures and Improvements……..						
9	312 Boiler Plant Equipment……			*** NONE ***			
10	313 Engines and Engine Driven Generators……						
11	314 Turbogenerator Units……						
12	315 Accessory Electric Equipment…….						
13	316 Miscellaneous Power Plant						
14	Equipment……						
15	**Total Steam Production Plant……**	$ -	$ -	$ -	$ -	$ -	$ -
16	B. Nuclear Production Plant						
17	320 Land and Land Rights……						
18	321 Structures and Improvements……						
19	322 Reactor Plant Equipment……						
20	323 Turbogenerator Units……						
21	324 Accessory Electric Equipment…….						
22	325 Miscellaneous Power Plant						
	Equipment……						
23	**Total Nuclear Production Plant…**	$ -	$ -	$ -	$ -	$ -	$ -

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TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads. Railroads and Bridges.....						
9	Total Hydraulic Production Plant	$ -	$ -	$ -	$ -	$ -	$ -
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	$ -	$ -	$ -	$ -	$ -	$ -
19	Total Production Plant	$ -	$ -	$ -	$ -	$ -	$ -
20	3. Transmission Plant						
21	350 Land and Land Rights.....	$ -					$ -
22	351 Clearing Land and Rights of Way	$ -					$ -
23	352 Structures and Improvements.....	$ -					$ -
24	353 Station Equipment.....	$ 6,386,646.46					$ 6,386,646.46
25	354 Towers and Fixtures.....	$ -					$ -
26	355 Poles and Fixtures.....	$ -					$ -
27	356 Overhead Conductors and Devices...	$ -					$ -
28	357 Underground Conduits.....	$ 2,256,255.66					$ 2,256,255.66
29	358 Underground Conductors and Devices	$ 4,168,672.92	$ 2,411.62				$ 4,171,084.54
30	359 Roads and Trails.....	$ -					$ -
31	Total Transmission Plant	**$ 12,811,575.04**	**$ 2,411.62**	$ -	$ -	$ -	**$ 12,813,986.66**

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TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights	$ 137,770.03	$ -	$ -	$ 315,410.49	$ -	$ 453,180.52
3	361 Structures and Improvements	$ 12,132,781.08	$ 69,696.17	$ -	$ (315,410.49)	$ -	$ 11,887,066.76
4	362 Station Equipment	$ 6,244,596.06	$ 222,658.83	$ 294,318.19	$ -	$ -	$ 6,172,936.70
5	363 Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -
6	364 Poles, Towers and Fixtures	$ 7,364,162.12	$ 473,014.14	$ 96,386.31	$ -	$ -	$ 7,740,789.95
7	365 Overhead Conductors and Devices	$ 11,885,594.46	$ 285,053.77	$ 60,802.09	$ -	$ -	$ 12,109,846.14
8	366 Underground Conduits	$ 5,554,803.69	$ 78,388.04	$ -	$ -	$ -	$ 5,633,191.73
9	367 Underground Conductors & Devices	$ 18,882,800.14	$ 610,663.41	$ -	$ -	$ -	$ 19,493,463.55
10	368 Line Transformers	$ 5,958,444.71	$ 208,147.40	$ 413,819.71	$ -	$ -	$ 5,752,772.40
11	369 Services	$ 10,653,145.31	$ 598,396.39	$ -	$ -	$ -	$ 11,251,541.70
12	370 Meters	$ 2,041,237.25	$ 29,496.06	$ -	$ -	$ -	$ 2,070,733.31
13	371 Installation on Cust's Premises	$ -	$ -	$ -	$ -	$ -	$ -
14	372 Leased Prop. on Cust's Premises	$ -	$ -	$ -	$ -	$ -	$ -
15	373 Street Light and Signal Systems	$ 4,458,500.44	$ 166,114.52	$ 57,146.70	$ -	$ -	$ 4,567,468.26
16	Total Distribution Plant	**$ 85,313,835.29**	**$ 2,741,628.73**	**$ 922,473.00**	**$ -**	**$ -**	**$ 87,132,991.02**
17	**5. GENERAL PLANT**						
18	389 Land and Land rights						
19	390 Structures and Improvements						
20	391 Office Furniture and Equipment	$ 360,042.92	$ 20,869.28	$ 22,175.93	$ -	$ -	$ 358,736.27
21	392 Transportation Equipment	$ 2,071,252.13	$ 336,257.00	$ 565,265.70	$ -	$ -	$ 1,842,243.43
22	393 Stores Equipment	$ 124,355.06	$ 12,250.38	$ -	$ -	$ -	$ 136,605.44
23	394 Tools, Shop and Garage Equipment	$ 163,806.52	$ 8,820.39	$ 13,290.93	$ -	$ -	$ 159,335.98
24	395 Laboratory Equipment	$ 91,156.04	$ 688.92	$ 28,896.98	$ -	$ -	$ 62,947.98
25	396 Power Operated Equipment	$ 80,631.86	$ -	$ 42,944.11	$ -	$ -	$ 37,687.75
26	397 Communication Equipment	$ 1,257,370.40	$ 1,432,279.95	$ -	$ -	$ -	$ 2,689,650.35
27	398 Miscellaneous Equipment	$ 20,788.46	$ -	$ -	$ -	$ -	$ 20,788.46
28	399 Other Tangible Property						
29	Total General Plant	**$ 4,169,403.39**	**$ 1,811,165.92**	**$ 672,573.65**	**$ -**	**$ -**	**$ 5,307,995.66**
30	Total Electric Plant in Service	**$ 102,294,813.72**	**$ 4,555,206.27**	**$ 1,595,046.65**	**$ -**	**$ -**	**$ 105,254,973.34**
31		**TOTAL COST OF PLANT.....**					
32							
33		Less Cost of Land, Land Rights, and Rights of Way					**$ 453,180.52**
34		Total Cost upon which depreciation is based					**104,801,792.82**

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	**UTILITY PLANT**			
2	101 Utility Plant -Electric.....	$ 60,396,673.16	$ 60,311,840.30	$ (84,832.86)
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....	$ 150,000.00	$ 150,000.00	$ -
5	**Total Utility Plant.....**	**$ 60,546,673.16**	**$ 60,461,840.30**	**$ (84,832.86)**
6				
7				
8				
9				
10				
11	**FUND ACCOUNTS**			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	$ 2,000,000.00	$ 2,000,000.00	$ -
14	128 Other Special Funds.....	$ 235,729.04	$ 235,729.04	$ -
15	**Total Funds.....**	**$ 2,235,729.04**	**$ 2,235,729.04**	**$ -**
16	**CURRENT AND ACCRUED ASSETS**			
17	131 Cash (P. 14).....	$ 7,242,908.98	$ 8,999,386.31	$ 1,756,477.33
18	132 Special Deposits.....			
19	132 Working Funds.....			
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	$ 3,311,758.90	$ 2,962,286.57	$ (349,472.33)
22	143 Other Accounts Receivable.....			
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	$ 594,452.14	$ 737,240.71	$ 142,788.57
25				
26	165 Prepayments.....	$ 2,304,804.73	$ 1,966,382.86	$ (338,421.87)
27	174 Miscellaneous Current Assets	$ -	$ -	$ -
28	**Total Current and Accrued Assets...**	**$ 13,453,924.75**	**$ 14,665,296.45**	**$ 1,211,371.70**
29	**DEFERRED DEBITS**			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	**Total Deferred Debits.....**	**$ -**	**$ -**	**$ -**
34				
35	**Total Assets and Other Debits.....**	**$ 76,236,326.95**	**$ 77,362,865.79**	**$ 1,126,538.84**

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COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	**APPROPRIATIONS**			
2	201 Appropriations for Construction.....			
3	**SURPLUS**			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	$ -	$ -	$ -
6	207 Appropriations for Construction Repayment..	$ -	$ -	$ -
7	208 Unappropriated Earned Surplus (P. 12).....	$ 54,858,883.14	$ 55,918,779.34	$ 1,059,896.20
8	**Total Surplus.....**	**$ 54,858,883.14**	**$ 55,918,779.34**	**$ 1,059,896.20**
9	**LONG TERM DEBT**			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P 7).....	$ 1,147,957.00	$ 1,147,957.00	$ -
12	**Total Bonds and Notes.....**	**$ 1,147,957.00**	**$ 1,147,957.00**	**$ -**
13	**CURRENT AND ACCRUED LIABILITIES**			
14	232 Accounts Payable.....	$ 4,263,687.10	$ 3,379,932.31	$ (883,754.79)
15	234 Payables to Municipality.....			
16	235 Customer Deposits.....	$ 808,026.19	$ 854,665.19	$ 46,639.00
17	236 Taxes Accrued.....			
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	$ 26,957.10	$ 25,325.31	$ (1,631.79)
20	**Total Current and Accrued Liabilities...**	**$ 5,098,670.39**	**$ 4,259,922.81**	**$ (838,747.58)**
21	**DEFERRED CREDITS**			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....	$ 311,633.00	$ 333,950.00	$ 22,317.00
24	253 Other Deferred Credits.....			
25	**Total Deferred Credits**	**$ 311,633.00**	**$ 333,950.00**	**$ 22,317.00**
26	**RESERVES**			
27	260 Reserves for Uncollectable Accounts.....	$ 33,731.82	$ 51,184.32	$ 17,452.50
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....			
32	**Total Reserves.....**	**$ 33,731.82**	**$ 51,184.32**	**$ 17,452.50**
33	**CONTRIBUTIONS IN AID OF CONSTRUCTION**			
34	271 Contributions in Aid of Construction.....	$ 14,785,451.60	$ 15,651,072.32	$ 865,620.72
35	**Total Liabilities and Other Credits**	**$ 76,236,326.95**	**$ 77,362,865.79**	**$ 1,126,538.84**

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	**OPERATING INCOME**		
2	400 Operating Revenue (P. 37)	**$ 32,268,157.98**	**$ (630,555.85)**
3	**Operating Expenses:**		
4	401 Operation Expense (P.42)	$ 26,522,254.90	$ (1,574,548.53)
5	402 Maintenance Expense (P. 42)	$ 989,662.76	$ 110,820.12
6	403 Depreciation Expense	**$ 3,465,791.75**	$ 256,066.68
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P. 48)		
10	**Total Operating Expenses**	**$ 30,977,709.41**	**$ (1,207,661.73)**
11	Operating Income		
12	414 Other Utility Operating Income (P.50)		
13			
14	**Total Operating Income**	**$ 1,290,448.57**	**$ 577,105.88**
15	**OTHER INCOME**		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	$ 410,125.65	$ (7,906.58)
17	419 Interest Income	**$ 16,218.83**	$ 11,032.40
18	421 Miscellaneous Income	$ 2,196,211.81	$ 279,459.85
19	**Total Other Income**	**$ 2,622,556.29**	**$ 282,585.67**
20	**Total Income**	**$ 3,913,004.86**	**$ 859,691.55**
21	**MISCELLANEOUS INCOME DEDUCTIONS**		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions	$ 1,850,775.30	$ 433,302.40
24	**Total Income Deductions**	**$ 1,850,775.30**	**$ 433,302.40**
25	**Income before Interest Charges**	**$ 2,062,229.56**	**$ 426,389.15**
26	**INTEREST CHARGES**		
27	427 Interest on Bonds and Notes		
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt		
30	431 Other Interest Expense	**$ 2,333.36**	$ 1,415.67
31	432 Interest Charged to Construction-Credit		
32	**Total Interest Charges**	**$ 2,333.36**	**$ 1,415.67**
33	**Net Income**	**$ 2,059,896.20**	**$ 424,973.48**

EARNED SURPLUS

Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period)		$ 54,858,883.14
35			
36	Payment in Lieu of Taxes to Town of Wellesley	$ 1,000,000.00	
37	433 Balance transferred from Income		$ 2,059,896.20
38	434 Miscellaneous Credits to Surplus		
39	435 Miscellaneous Debits to Surplus		
40	436 Appropriations of Surplus (P.21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	**$ 55,918,779.34**	
43			
44	**TOTALS**	**$ 56,918,779.34**	**$ 56,918,779.34**

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CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund	$ 8,999,386.31
2	Interest Fund	
3	Bond Fund	
4	Construction Fund	
5		
6		
7		
8		
9		
10		
11		
12	**TOTAL**	**$ 8,999,386.31**

MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)	$ 737,240.71	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	**Total per Balance Sheet**	**$ 737,240.71**	

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	**DEBITS**	
25	Balance of Account at Beginning of Year	$ 2,000,000.00
26	Income During Year from Balance on Deposit	$ 13,099.99
27	Amount Transferred from Income	$ -
28	**TOTAL**	**$ 2,013,099.99**
29		
30	**CREDITS**	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	
32	Amounts Expended for Renewals	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year	$ 2,000,000.00
40	**TOTAL**	**$ 2,000,000.00**

UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**1. INTANGIBLE PLANT**						
2							
3							
4							
5	**2. PRODUCTION PLANT**						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators			*** NONE ***			
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14	**Total Steam Production Plant**						
15	B. Nuclear Production Plant						
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	**Total Nuclear Production Plant**						
23							

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UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**c. Hydraulic Production Plant**						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	**Total Hydraulic Production Plant**						
10	**D. Other Production Plant**						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	**Total Other Production Plant**						
19	**Total Production Plant**						
20	**3. TRANSMISSION PLANT**						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....	$ 1,770,137.20	$ -	$ 203,950.28	$ -	$ -	$ 1,566,186.92
25	354 Towers and Fixtures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....	$ 1,001,865.45	$ -	$ 67,699.40		$ -	$ 934,166.05
29	358 Underground Conductors and Devices.....	$ 1,189,195.29	$ 2,411.62	$ 150,850.03		$ -	$ 1,040,756.88
30	359 Roads and Trails.....						
31	**Total Transmission Plant**	**$ 3,961,197.94**	**$ 2,411.62**	**$ 422,499.71**	**$ -**	**$ -**	**$ 3,541,109.85**

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights.....	$ 137,770.03	$ -	$ -	$ -	$ 315,410.49	$ 453,180.52
3	361 Structures and Improvements.....	$ 10,059,204.58	$ 69,696.17	$ 367,533.62	$ -	$ (315,410.49)	$ 9,445,956.64
4	362 Station Equipment.....	$ 3,268,706.08	$ 222,658.83	$ (12,060.01)	$ -	$ (294,318.19)	$ 3,209,106.73
5	363 Storage Battery Equipment.....				$ -	$ -	
6	364 Poles and Fixtures.....	$ 4,718,320.11	$ 473,014.14	$ 183,653.02	$ -	$ (96,386.31)	$ 4,911,294.92
7	365 Overhead Conductors and Devices...	$ 8,644,884.96	$ 285,053.77	$ 329,424.19	$ -	$ (60,802.09)	$ 8,539,712.45
8	366 Underground Conduits.....	$ 2,421,690.68	$ 78,388.04	$ 92,161.92	$ -	$ -	$ 2,407,916.80
9	367 Underground Conductors and Devices	$ 12,122,664.36	$ 610,663.41	$ 544,140.54	$ -	$ -	$ 12,189,187.23
10	368 Line Transformers.....	$ 2,679,349.49	$ 208,147.40	$ (192,672.15)	$ -	$ (413,819.71)	$ 2,666,349.33
11	369 Services.....	$ 6,544,204.64	$ 598,396.39	$ 410,360.51	$ -	$ -	$ 6,732,240.52
12	370 Meters.....	$ 1,015,556.04	$ 29,496.06	$ 93,046.30	$ -	$ -	$ 952,005.80
13	371 Installation on Cust's Premises....	$ -		$ -	$ -	$ -	$ -
14	372 Leased Prop. on Cust's Premises....	$ -		$ -	$ -	$ -	$ -
15	373 Street Light and Signal Systems.....	$ 1,108,677.70	$ 166,114.52	$ 82,245.36	$ -	$ (57,146.70)	$ 1,135,400.16
16	**Total Distribution Plant**	**$ 52,721,028.67**	**$ 2,741,628.73**	**$ 1,897,833.30**	**$ -**	**$ (922,473.00)**	**$ 52,642,351.10**
17	**5. GENERAL PLANT**						
18	389 Land and Land Rights.....	$ -					$ -
19	390 Structures and Improvements.....	$ -					$ -
20	391 Office Furniture and Equipment.....	$ 108,016.62	$ 20,869.28	$ 8,876.61	$ -	$ (22,175.93)	$ 97,833.36
21	392 Transportation Equipment.....	$ 528,176.36	$ 336,257.00	$ (395,031.96)	$ -	$ (565,265.70)	$ 694,199.62
22	393 Stores Equipment.....	$ 461.99	$ 12,250.38	$ 8,690.86	$ -	$ -	$ 4,021.51
23	394 Tools, Shop and Garage Equipment...	$ 49,388.70	$ 8,820.39	$ (1,642.91)	$ -	$ (13,290.93)	$ 46,561.07
24	395 Laboratory Equipment.....	$ 22,714.81	$ 688.92	$ (22,963.58)	$ -	$ (28,896.98)	$ 17,470.33
25	396 Power Operated Equipment.....	$ 29,979.94	$ -	$ (40,665.97)	$ -	$ (42,944.11)	$ 27,701.80
26	397 Communication Equipment.....	$ 524,879.83	$ 1,432,279.95	$ 152,213.86	$ -	$ -	$ 1,804,945.92
27	398 Miscellaneous Equipment.....	$ 598.35	$ -	$ 528.00	$ -	$ -	$ 70.35
28	399 Other Tangible Property.....	$ -		$ -	$ -	$ -	$ -
29	**Total General Plant**	**$ 1,264,216.60**	**$ 1,811,165.92**	**$ (289,995.09)**	**$ -**	**$ (672,573.65)**	**$ 2,692,803.96**
30	**Total Electric Plant in Service**	**$ 57,946,443.21**	**$ 4,555,206.27**	**$ 2,030,337.92**	**$ -**	**$ (1,595,046.65)**	**$ 58,876,264.91**
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	$ 2,450,229.95	$ (1,014,654.56)	$ -	$ -		$ 1,435,575.39
	108 Accumulated Depreciation	$ 44,348,370.51		**$ 2,030,337.92**	$ -	$ -	$ 46,378,708.43
34	**Total Utility Electric Plant**	**$ 104,745,043.67**	**$ 3,540,551.71**	**$ 2,030,337.92**	**$ -**	**$ (1,595,046.65)**	**$ 106,690,548.73**

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year					
2	Received During Year					
3	**TOTAL**					
4	Used During Year (Note A)					
5				*** NONE	***	
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	**TOTAL DISPOSED OF**					
13	**BALANCE END OF YEAR**					

Line No.	Item (g)	Kinds of Fuel and Oil -- Continued			
		Quantity (h)	Cost (l)	Quantity (j)	Cost (k)
14					
15					
16					
17			*** NONE	***	
18					
19					
20					
21					
22					
23					
24					
25					
26					

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MISCELLANEOUS NON-OPERATING INCOME (Account 421)

Line No.	Item (a)	Amount (b)
1	Devens Operation & Maintenance Contract	$ 2,019,703.64
2	Scrap Metal - Proceeds from Sale	$ 4,419.76
3	Town of Acton - Streetlights	$ 166,706.07
4	Other Miscellaneous Billings	$ 3,751.18
5	Town of Needham - Streetlights	$ 1,631.16
6		
7	**TOTAL**	**$ 2,196,211.81**

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
8	Devens Operation & Maintenance Contract	$ 1,314,901.68
9	Obsolete Inventory & Scrap Material	$ 3,199.43
10	Town of Acton - Streetlights	$ 94,749.77
11		
12		
13		
14		
15	**TOTAL**	$ 1,412,850.88

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
16		
17		
18		
19		
20		
21		
22		
23		
24	**TOTAL**	**$ -**

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
25		
26		
27		
28		
29		
30		
31		
32		
33	**TOTAL**	

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
34		
35		
36		
37		
38		
39		
40		
41	**TOTAL**	
42		

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MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [$0.0000] (d)
1					
2					
3	482				
4		**TOTALS**			

Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [$0.0000] (d)
5					
6	444	Municipal: (Other Than Street Lighting)	11,445,917	$ 1,461,003.28	$ 12.7640
7					
8		**TOTALS**	**11,445,917**	**$ 1,461,003.28**	**$ 12.7640**
9		Street Lighting	1,880,708	$ 244,107.00	$ 12.9800
10					
11		**TOTALS**	**1,880,708**	**$ 244,107.00**	**$ 12.9800**
12					
13					
14					
15					
16					
17					
19		**TOTALS**	**13,326,625**	**$ 1,705,110.28**	$ 12.7948

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20	Energy New England	Station 148 & 292 @	232,250,245	$ 13,819,905.10	$ 5.9500
21		115KV			
22					
23	MMWEC (NYPA)	Station 148 & 292 @	10,822,134	$ 209,977.96	$ 1.9400
24		115KV			
25					
26	Watson (Braintree Electric Light)	Station 148 & 292 @	5,149,696	$ 873,273.54	$ 16.9580
27		115KV			
28					
29		**TOTALS**	**248,222,075**	**$ 14,903,156.60**	$ 6.0040

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		**TOTALS**			

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc.,indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	**SALES OF ELECTRICITY**						
2	440 Residential Sales.....	$ 14,618,363.22	$ (432,255.47)	104,059,159	(2,037,845)	8,898	37
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	$ 9,132,066.07	$ (123,391.48)	65,869,436	(890,973)	1,095	14
5	Large (or Industrial) see instr. 5.....	$ 6,029,643.23	$ (395,082.15)	47,191,497	(3,379,309)	4	0
6	444 Municipal Sales (P.22)	$ 1,705,110.28	$ (18,359.10)	13,326,625	(162,915)	90	4
7	445 Other Sales to Public Authorities.....	$ 609,193.85	$ (130,255.85)	7,871,157	300,697	1	0
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales (Distribution Wheeling)	$ 16,101.06	$ (137.16)	536,702	(4,572)	1	0
11	**Total Sales to Ultimate Consumers.....**	**$ 32,110,477.71**	**$ (1,099,481.21)**	**238,854,576**	**(6,174,917)**	**10,089**	**55**
12	447 Sales for Resale.....						
13	**Total Sales of Electricity*.....**	**$ 32,110,477.71**	**$ (1,099,481.21)**	**238,854,576**	**(6,174,917)**	**10,089**	**55**
14	**OTHER OPERATING REVENUES**						
15	450 Forfeited Discounts.....	$ (803,223.68)	$ 24,421.04				
16	451 Miscellaneous Service Revenues.....						
17	453 Sales of Water and Water Power.....						
18	**454 Rent from Electric Property (POLE ATTACHMENTS)**	**$ 909,474.14**	$ 438,109.40				
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....	$ 51,429.81	$ 6,394.92				
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....	**$ 157,680.27**	**$ 468,925.36**				
26	Total Electric Operating Revenues.	**$ 32,268,157.98**	**$ (630,555.85)**				

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered July 31 (e)	Number of Customers (per Bills Rendered December 31 (f)
1	440	Residential Services	104,059,159	$ 14,618,363.22	14.0480	8,905	8,898
2							
3							
4							
5	442	Small Commercial	65,869,436	$ 9,132,066.07	13.8640	1,077	1,095
6		Large / Industrial	47,191,497	$ 6,029,643.23	12.7770	4	4
7		Partial Requirement	7,871,157	$ 609,193.85	7.7400	1	1
8							
9							
10	444	Municipal	11,445,917	$ 1,461,003.28	12.7640	90	89
11		Street Lighting	1,880,708	$ 244,107.00	12.9800	1	1
12							
13	449	Distribution Wheeling	536,702	$ 16,101.06	3.0000	1	1
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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34							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		**238,854,576**	**$ 32,110,477.71**	**13.4440**	**10,079**	**10,089**

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**POWER PRODUCTION EXPENSE**		
2	**STEAM POWER GENERATION**		
3	**Operation:**		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expense		
7	503 Steam from other sources		*** NONE ***
8	504 Steam transferred -- Cr		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	**Total Operation**		
13	**Maintenance:**		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	512 Maintenance of boiler plant		*** NONE ***
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	**Total Maintenance**		
20	**Total power production expenses -- steam power**		
21	**NUCLEAR POWER GENERATION**		
22	**Operation:**		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam expense		*** NONE ***
27	521 Steam from other sources		
28	522 Steam transferred -- Cr		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	**Total Operation**		
33	**Maintenance:**		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of structures		
36	530 Maintenance of reactor plant equipment		*** NONE ***
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	**Total Maintenance**		
40	**Total power production expenses -- nuclear power**		
41	**HYDRAULIC POWER GENERATION**		
42	**Operation:**		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		*** NONE ***
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	**Total Operation**		

(continued on page 40)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**HYDRAULIC POWER GENERATION - CONTINUED**		
2	**Maintenance:**		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	**Total Maintenance**		
9	**Total Power Production Expenses - Hydraulic Power**		
10	**OTHER POWER GENERATION**		
11	**Operation:**		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	**Total Operation**		
18	**Maintenance:**		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	**Total Maintenance**		
24	**Total Power Production Expenses - Other Power**		
25	**OTHER POWER SUPPLY EXPENSES**		
26	**555 Purchased Power.....**	**$ 14,903,156.60**	**$ (3,032,751.28)**
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	$ 271,151.36	$ 22,943.30
29	**Total Other Power Supply Expenses**	**$ 15,174,307.96**	**$ (3,009,807.98)**
30	**Total Power Production Expenses**	**$ 15,174,307.96**	**$ (3,009,807.98)**
31	**TRANSMISSION EXPENSES**		
32	**Operation:**		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	$ -	$ -
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	**Total Operation**	**$ -**	**$ -**
42	**Maintenance:**		
43	568 Maintenance Supervision and Engineering.....	$ -	$ -
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....	$ 9,889,411.71	$ 1,409,106.62
49	**Total Maintenance**	**$ 9,889,411.71**	**$ 1,409,106.62**
50	**Total Transmission Expenses**	**$ 9,889,411.71**	**$ 1,409,106.62**

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**DISTRIBUTION EXPENSES**		
2	**Operation:**		
3	580 Operation Supervision and Engineering	$ 82,602.46	$ 5,259.29
4	581 Load Dispatching	$ 33,375.24	$ (12,990.02)
5	582 Station Expenses		
6	583 Overhead Line Expenses		
7	584 Underground Line Expenses		
8	585 Street Lighting and Signal System Expenses		
9	586 Meter Expenses		
10	587 Customer Installations Expenses	$ -	$ -
11	588 Miscellaneous Distribution Expenses & Safety / Training	$ 109,362.69	$ 8,800.32
12	589 Rents	$ 9,000.00	$ 6,000.00
13	**Total Operation**	**$ 234,340.39**	**$ 7,069.59**
14	**Maintenance:**		
15	590 Maintenance Supervision and Engineering		
16	591 Maintenance of Structures	$ 113,541.06	$ (2,591.89)
17	592 Maintenance of Station Equipment	$ 94,202.32	$ 41,326.75
18	593 Maintenance of Overhead Lines	$ 410,041.14	$ (20,857.65)
19	594 Maintenance of Underground Lines	$ 117,369.54	$ (4,253.32)
20	595 Maintenance of Line Transformers		
21	596 Maintenance of Street Lighting and Signal Systems	$ 55,374.92	$ 6,899.06
22	597 Maintenance of Meters	$ 51,837.44	$ 5,458.87
23	598 Maintenance of Miscellaneous Distribution Plant	$ 13,790.75	$ 2,341.19
24	**Total Maintenance**	**$ 856,157.17**	**$ 28,323.01**
25	**Total Distribution Expenses**	**$ 1,090,497.56**	**$ 35,392.60**
26	**CUSTOMER ACCOUNTS EXPENSES**		
27	**Operation:**		
28	901 Supervision		
29	902 Meter Reading Expenses	$ 64,743.59	$ 15,918.60
30	903 Customer Records and Collection Expenses	$ 348,578.73	$ (20,968.21)
31	904 Uncollectable Accounts	$ 18,000.00	$ (63,000.00)
32	905 Miscellaneous Customer Accounts Expenses	$ 161,139.37	$ 31,932.04
33	**Total Customer Accounts Expenses**	**$ 592,461.69**	**$ (36,117.57)**
34	**SALES EXPENSES**		
35	**Operation:**		
36	911 Supervision		
37	912 Demonstrating and Selling Expenses		
38	913 Advertising Expenses		
39	916 Miscellaneous Sales Expense		
40	**Total Sales Expenses**		
41	**ADMINISTRATIVE AND GENERAL EXPENSES**		
42	**Operation:**		
43	920 Administrative and General Salaries	$ 631,733.15	$ 55,200.81
44	921 Office Supplies and Expenses	$ 5,265.56	$ 1,144.86
45	922 Administrative Expenses Transferred - Cr		$ -
46	923 Outside Services Employed	$ 58,301.76	$ 8,221.77
47	924 Property Insurance		$ -
48	925 Injuries and Damages		$ -
49	926 Employees Pensions and Benefits	$ 69,938.27	$ 73,130.48
50	928 Regulatory Commission Expenses		$ -
51	929 Duplicate Charges - Cr		$ -
52	930 Miscellaneous General Expenses	$ -	$ -
53	931 Rents		
54	**Total Operation**	**$ 765,238.74**	**$ 137,697.92**

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**ADMINISTRATIVE EXPENSES**		
2	**Maintenance:**		
3	932 Maintenance of General Plant.....	$ 133,505.59	$ 82,497.11
4	933 Transportation expense.....		
5	**Total Maintenance**	**$ 133,505.59**	**$ 82,497.11**
6	**Total Administrative and General Expenses**	**$ 631,733.15**	**$ 55,200.81**
7	**Total Electric Operation and Maintenance Expenses**	**$ 765,238.74**	**$ 137,697.92**

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	$ 15,174,307.96		$ 15,174,307.96
15	**Total Power Production Expenses**	**$ 15,174,307.96**	**$ -**	**$ 15,174,307.96**
16	Transmission Expenses.....	$ 9,889,411.71	$ -	$ 9,889,411.71
17	Distribution Expenses.....	$ 234,340.39	$ 856,157.17	$ 1,090,497.56
18	Customer Accounts Expenses.....	$ 592,461.69	$ -	$ 592,461.69
19	Sales Expenses.....			
20	Administrative and General Expenses.....	$ 631,733.15	$ 133,505.59	$ 765,238.74
21	Power Production Expenses			
22	**Total Electric Operation and Maintenance Expenses**	**$ 26,522,254.90**	**$ 989,662.76**	**$ 27,511,917.66**

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....	96.00%
24	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....	**$ 2,715,949.28**
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) - Full Time Equivalents	**30**

Annual Report of : Town of Wellesley Municipal Light Plant

Year ended: December 31 2016

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis or apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged) Electric (Acct. 408, 409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(I)	(j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11				*** NONE ***						
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23	TOTAL									

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21		*** NONE ***			
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	**TOTALS**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Miscellaneous Jobbing Projects	$ 61,998.75			$ 61,998.75
5	Commissions.....				
6	Other (List according to major classes)				
7	Repair of Damages	$ 45,763.39			$ 45,763.39
8	Rate Settlement				
9	Equipment Operation	$ 302,363.51			$ 302,363.51
10	Total Revenues.....	**$ 410,125.65**	**$ -**	**$ -**	**$ 410,125.65**
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Miscellaneous Jobbing Projects	$ 118,194.23			$ 118,194.23
17	Repair of Damages	$ 21,704.37			$ 21,704.37
18	Equipment Operation	$ 298,025.82			$ 298,025.82
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	**TOTAL COSTS AND EXPENSES**	**$ 437,924.42**	**$ -**	**$ -**	**$ 437,924.42**
51	**Net Profit (or Loss)**	**$ (27,798.77)**	**$ -**	**$ -**	**$ (27,798.77)**

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SALES FOR RESALE (Acccount 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP;other G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14			***	NONE	***			
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents) Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	Revenue per Kwh (cents) [0.0000] (p)	Line No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
		*** NONE ***						13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	TOTALS	**0**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**0.0000**	35

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand kW	Annual Maximum Demand kW
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Energy New England (3)	FP	No	Central Hub	BECo		27,054	43,079
3					292/148	-		
4								
5	New York Power Authority (4)	FP	Yes	Central Hub	BECo		1,594	1,594
6	New York				292/148	-		
7								
8	Watson (1)	FP	No	Central Hub	BECo	-	10,100	10,100
9	Braintree Electric Light				292/148			
10								
11	Saddleback Wind (4)	O	Yes	Central Hub	BECo		2,242	2,242
12	Patriot Renewables				292/148	-		
13								
14	Brown Bear Hydro (4)	O	Yes	Central Hub	BECo	-	800	800
15					292/148			
16								
17	Granby Landfill (4)	O	No	Central Hub	BECo	-	300	300
18					292/148			
19								
20	Spruce Mountain (4)	O	Yes	Central Hub	BECo	-	2,090	2,090
21					292/148			
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

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PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents) Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	Cents per KWH (cents) [0.0000] (p)	Line No.
								1
60 Minute Integrated	115 KV	232,250,245	(A)	$ 13,819,905	$ -	$ 13,819,905	$ 0.05950	2
								3
60 Minute Integrated	115 KV	10,822,134	$ 60,715	$ 53,793	$ 95,470	$ 209,978	$ 0.01940	4
								5
60 Minute Integrated	115 KV	5,149,696		$873,274	$ -	$ 873,274	$ 0.16958	6
								7
								8
								9
(A) Does not include Forward Capacity Market Charges of $4,690,790 billed by ISO New England during the calendar year 2016.								10 11
								12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
	TOTALS	**248,222,075**	**$60,715**	**$14,746,972**	**$95,470**	**$14,903,157**	**$0.0600**	37

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilies, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours Received	Kilowatt-hours Delivered	Kilowatt-hours Net Difference	Amount of Settlement
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6			*** NONE ***					
7								
8								
9								
10								
11								
12				TOTALS	0	0	0	0

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			
14			
15			
16		*** NONE ***	
17			
18			
19			
20			
21		TOTALS	0

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)			Kilowatt-hours (b)
1	**SOURCES OF ENERGY**			
2	Generation (excluding station use):			
3	Steam	Gas Turbine Combined Cycle		
4	Nuclear			
5	Hydro			
6	Other	Diesel		0
7	Total generation			**0**
8	Purchases			248,222,075
9		{ In (gross)		
10	Interchanges	{ Out (gross)		
11		{ Net (Kwh)		
12		{ Received	**536,702**	
13	Transmission for/by others (Wheeling	{ Delivered	**536,702**	
14		{ Net (kwh)		
15	**TOTAL**			**248,222,075**
16	**DISPOSITION OF ENERGY**			
17	Sales to ultimate consumers (including interdepartmental sales)			238,317,874
18	Sales for resale			
19	Energy furnished without charge			125,000
20	Energy used by the company (excluding station use)			
21	Electric department only			
22	Energy losses:			
23	Transmission and conversion losses			6,081,107
24	Distribution losses			3,698,094
25	Unaccounted for losses			0
26	Total energy losses			9,779,201
27	Energy losses as percent of total on line 15			3.94%
28			**TOTAL**	**248,222,075**

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchang minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net trans- mission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	41,113	Tuesday	19	6:00 PM	60 Minutes Integrated	20,781,479
30	February	40,165	Monday	8	6:00 PM	60 Minutes Integrated	20,407,047
31	March	35,005	Friday	4	6:00 PM	60 Minutes Integrated	18,797,885
32	April	36,006	Monday	4	11:00 AM	60 Minutes Integrated	17,757,345
33	May	45,200	Tuesday	31	5:00 PM	60 Minutes Integrated	17,095,943
34	June	47,037	Wednesday	29	4:00 PM	60 Minutes Integrated	19,343,597
35	July	57,517	Friday	22	4:00 PM	60 Minutes Integrated	21,722,232
36	August	60,205	Friday	12	4:00 PM	60 Minutes Integrated	24,725,902
37	September	56,139	Friday	9	5:00 PM	60 Minutes Integrated	22,084,072
38	October	33,192	Wednesday	19	3:00 PM	60 Minutes Integrated	18,026,535
39	November	35,816	Monday	21	6:00 PM	60 Minutes Integrated	17,644,353
40	December	42,760	Thursday	15	6:00 PM	60 Minutes Integrated	19,931,484
41						**TOTAL**	**238,317,874**

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are $25,000,000 or more.)
2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.
4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.
6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.
7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load		*** NONE ***	
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	**Total cost**			
20	**Cost per kw of installed capacity**			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel		*** NONE ***	
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	**Total production expenses**			
31	**Expenses per net Kwh (5 places)**			
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)		*** NONE ***	
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

GENERATING STATION STATISTICS (Large Stations) -- Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (I)	Plant (j)	Line No.
POTTER II						1
						2
						3
						4
						5
						6
						7
						8
						9
		*** NONE ***				10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						40
						41
						42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers: Kind of Fuel and Method of Firing (d)	Boilers: Rated Pressure in lbs. (e)	Boilers: Rated Steam Temperature* (f)	Boilers: Rated Max. Continuous M lbs. Steam per Hour (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			*** NONE ***				
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							

Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses ro revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name or lesse, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.l.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts: At Minimum Hydrogen Pressure (l)	Name Plate Rating in Kilowatts: At Maximum Hydrogen Pressure (m)	Hydrogen Pressure**: Min. (n)	Hydrogen Pressure**: Max. (o)	Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
											1
											2
											3
											4
											5
											6
											7
											8
											9
				***	NONE	***					10
											11
											12
											13
											14
											15
											16
											17
											18
											19
											20
											21
											22
											23
											24
											25
											26
											27
											28
											29
											30
											31
											32
											33
											34
											35
											36
					TOTALS						37

Note references:

*Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
+ Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
** Designate air cooled generators.
++ If other than 3 phase, 60 cycle, indicate other characteristics.
*+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11			*** NONE ***				
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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32							
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35							
36							
37							

* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators							
Design Head (h)	R.P.M. (I)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre-quency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)	Total Installed Generating Capacity in Kil-owatts (name plate ratings) (q)	Line No.
										1
										2
										3
										4
										5
										6
										7
										8
										9
										10
			*** NONE ***							11
										12
										13
										14
										15
										16
										17
										18
										19
										20
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
										34
										35
										36
										37
										38
						TOTALS				39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers: Diesel or Other Type Engine (c)	Prime Movers: Name of Maker (d)	Prime Movers: Year Installed (e)	Prime Movers: 2 or 4 Cycle (f)	Prime Movers: Belted or Direct Connected (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13			*** NONE ***				
14							
15							
16							
17							
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35							
36							
37							
38							
39							

COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators						
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)	Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
			*** NONE ***						11
									12
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									22
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									36
									37
									38
					TOTALS				39

GENERATING STATION STATISTICS (Small Stations)

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are $25,000,000 or more.
2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.
4. Specify if total plant capacity is reported in kva instead of kilowatts.
5. If peak demand for 60 minutes is not available, give that which is available, specifying period.
6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating - KW (c)	Peak Demand KW (60 Min.) (d)	Net Generation Excluding Station Use (e)	Cost of Plant (Omit Cents) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents) Labor (h)	Fuel (I)	Other (j)	Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) 0.00 (l)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14					*** NONE ***							
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16												
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21												
22												
23												
24												
25												
26												
27												
28		TOTALS										

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below

Line No.	Designation From (a)	Designation To (b)	Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles) On Structures of Line Designated (e)	Length (Pole Miles) On Structures of Another Line (f)	Number of Circuits (g)	Size of Conductor and Material (h)
1	**Line 41-210**							
2	Station 292	Newton						
3	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
4	Newton	Substation 41						
5	Town Line	Worcester Street	13,800	Underground	2.63		1	600 MCM
6	Worcester Street	Substation 534						
7	@ Sun Life	Worcester Street	13,800	Underground	0.14		1	350 MCM
8	Newton	Substation 520						
9	Town Line	William Street	13,800	Underground	0.05		1	500 MCM
10	**Line 41-212**							
11	Station 292	Newton						
12	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
13	Newton	Substation 41						
14	Town Line	Worcester Street	13,800	Underground	2.63		1	600 MCM
15	Worcester Street	Substation 453						
16	@ Hastings Street	Cedar Street	13,800	Underground	0.19		1	500 MCM
17	**Line 453-213**							
18	Station 292	Newton						
19	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
20	Newton	Substation 453						
21	Town Line	Cedar Street	13,800	Underground	1.17		1	600 MCM
22	Newton	Substation 520						
23	Town Line	William Street	13,800	Underground	0.05		1	500 MCM
24	Worcester Street	Substation 453						
25	@ Hastings Street	Cedar Street	13,800	Underground	0.19		1	600 MCM
26	Worcester Street	Substation 534						
27	@ Sun Life	Worcester Street	13,800	Underground	0.14		1	600 MCM
28	**Line 378-89**							
29	Station 292	Newton						
30	Newton	Town Line	13,800	Underground	1.20		1	600 MCM
31	Newton	Clock Tower						
32	Town Line	Hole	13,800	Underground	2.60		1	600 MCM
33	Clock Tower	Substation 378						
34	Hole	Weston Road	13,800	Underground	5.00		1	500 MCM
35	**Line 378-90H**							
36	Station 148	Marked Tree Rd						
37	Needham	Needham	13,800	Underground	0.85		1	1000 MCM
38	Marked Tree Rd	Needham						
39	Needham	Town Line	13,800	Underground	3.24		1	1,000 MCM
40	Needham	Substation 378						
41	Town Line	Weston Road	13,800	Underground	3.64		1	600 MCM
42	Weston Road							
43	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
44	**Line 378-91**							
45	Station 148	Marked Tree Rd						
46	Needham	Needham	13,800	Underground	0.85		1	800 MCM
47	Marked Tree Rd	Needham						
48	Needham	Town Line	13,800	Overhead	2.55		1	336.4 MCM
49	Needham	Substation 378						
50	Town Line	Weston Road	13,800	Underground	2.50		1	750 MCM
51	Weston Road							
52	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
53	**Line 378-92**							
54	Station 148	Marked Tree Rd						
55	Needham	Needham	13,800	Underground	0.85		1	1,000 MCM
56	Marked Tree Rd	Needham						
57	Needham	Town Line	13,800	Underground	3.24		1	1,000 MCM
58	Needham	Substation 378						
59	Town Line	Weston Road	13,800	Underground	3.64		1	600 MCM
60	Weston Road							
61	@ Central Street	Station 212@WC	13,800	Underground	0.02		1	350 MCM
62	**Line 41-211Y**	MH N8						
63	Station 292	Newton						
64	Newton	Town Line	13,800	Underground	1.20		1	750 MCM
65	Newton Town Line	Worcester Street	13,800	Underground	1.00		1	750 MCM
66	MH N8	Station 41						
67	Worcester Street	Worcester Street	13,800	Underground	1.46		1	600 MCM
68	**Line 453-214Y**	MH N8						
69	Station 292	Newton						
70	Newton	Town Line	13,800	Underground	1.20		1	750 MCM
71	Newton Town Line	Worcester Street	13,800	Underground	1.00		1	750 MCM
72	MH N8	Station 43						
73	Worcester Street	Cedar Street	13,800	Underground	0.17		1	600 MCM
74				**TOTALS**	**47.04**		**33**	

* Where other than 60 cycle, 3 phase, so indicate

Annual Report of : Town of Wellesley Municipal Light Plant

Year ended: December 31 2016

SUBSTATIONS

1. Report below rhe information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character or each sub-station, designating whether transmission or distribution and whethe attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipme for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE Primary (c)	VOLTAGE Secondary (d)	VOLTAGE Tertiary (e)	Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment Type of Equipment (i)	Conversion Apparatus and Special Equipment Number Of Units (j)	Conversion Apparatus and Special Equipment Total Capacity (k)
1	Worcester Street - Unit 41	Attended							(Self-Voltage Regulation)		
2	Wellesley Hills	Distribution	13,800	4,160		30,400	3	0	Station Serv-Transformer	1	7.5
3									Station Serv-Transformer	2	50.0
4											
5											
6	Robert A. Howe - Unit 378	Unattended							(Self-Voltage Regulation)		
7	Off Weston Road Wellesley	Distribution	13,800	4,160		10,000	2	0	Station Serv-Transformer	4	200.0
8											
9											
10											
11											
12											
13											
14	Harris-Barber-Unit 453								(Self-Voltage Regulation)		
15	215 Worcester Street @ Cedar Street	Unattended									
16	Wellesley	Distribution	13,800	4,160		10,000	2	0	Station Serv-Transformer	2	50.0
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
					TOTALS	50,400	7	0		9	307.5

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	119.37		119.37
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles - End of Year	119.37		119.37
5				
6				
7				
8	Distribution System Characteristics-A.C. or D.C., phase, cycles and operating voltages for Light and Power.			
9	AC-1 Phase, 60 cycle-240/120 Volts for Light and Power			
10	AC-3 Phase, 60 cycle-240 Volts for Light and Power			
11	AC-3 Phase, 60 cycle-4160-2400 Volts for Primary Service			
12	AC-3 Phase, 60 cycle-120/208 Volts-4wire for Light and Power			
13	AC-3 Phase, 60 cycle-13,800 Grdy/7970 for Primary Service			
14	AC-3 Phase, 60 cycle-277/480 Volts for Light and Power			
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year	10,075	10,700	2,164	174,840
17	Additions during year:				
18	Purchased	0	138	27	2,725
19	Installed	190	190	52	2,988
20	Associated with utility plant acquired				
21	**Total additions**	**190**	**328**	**79**	**5,713**
22	Reduction during year:				
23	Retirements	176	0	19	713
24	Associated with utility plant sold				
25	**Total reductions**	**176**	**0**	**19**	**713**
26	**Number at End of Year**	**10,089**	**11,028**	**2,224**	**179,841**
27	In Stock		1,003	212	23,478
28	Locked Meters' on customers' premises				
29	Inactive Transformers on System				
30	In Customers' Use		10,009	1,941	150,412
31	In Company's' Use		16	11	950
32	**Number at End of Year**		**11,028**	**2,164**	**174,840**

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System	Miles of Conduit Bank (All sizes and Types)	Underground Cable		Submarine Cable	
			(1) Miles*	Operating voltage	Feet*	Operating Voltage
	(a)	(b)	(c)	(d)	(e)	(f)
1	Town of Wellesley, Wellesley, Massachusetts	62.65	12.5	13,800		
2			38.5	4,160		
3			13.9	440		
4			0.2	440		
5			0.2	440		
6			53.2	240		
7			0.2	240		
8			3.0	240		
9			0.4	240		
10			0.0	120		
11			5.2	120		
12			1.2	120		
13			84.3	Neutral		
14						
15	(1) 13,800 and 4,160 volt circuit mileage based on three phase					
16	distance for rows 1 and 2 only.					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	**TOTALS**	62.65	212.64			

*Indicate number of conductors per cable.

Annual Report of : Town of Wellesley Municipal Light Plant — Year ended: December 31 2016

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town	Total	TYPE							
			Incandescent		Mercury Vapor		Metal Halide		High Press. Sodium	
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Wellesley	3,988	0	0	0	0	97	0	3,275	0
2										
3	Note:									
4	CFL = 93									
5	LED = 523									
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
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41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	**TOTALS**	**3,988**	**0**	**0**	**0**	**0**	**97**	**0**	**3,275**	**0**

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
June 01, 2009	MA DPU # 09-1	Residential Service	$ -	$ -
June 01, 2009	MA DPU # 09-2	Small General Service	$ -	$ -
June 01, 2009	MA DPU # 09-3	Large General Service	$ -	$ -
June 01, 2009	MA DPU # 09-4	Municipal General Service	$ -	$ -
June 01, 2009	MA DPU # 09-5	Large General Service Primary	$ -	$ -
June 01, 2009	MA DPU # 09-6	Partial Requirements Rate Schedule	$ -	$ -
June 01, 2009	MA DPU # 09-7	Advance Deposit for Electric Services	$ -	$ -
June 01, 2009	MA DPU # 09-9	Conservation Service Charge	$ -	$ -
January 01, 2012	MA DPU # 11-11	Voluntary Renewable Purchase	$ -	$ -
November 01, 2014	MA DPU # 14-11	Purchased Power Adjustment	$ -	$ -

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

RESIDENTIAL SERVICE
Rate Schedule RS-1
MA DPU #09-1

AVAILABILITY

Service under this rate schedule is available throughout the entire territory served by the Wellesley Municipal Light Plant ("WMLP") for lighting and other domestic purposes by any individual private dwelling or apartment where the bills are rendered by the WMLP directly to the individual apartment tenants.

MONTHLY RATES

Customer Charge: $3.90 per Billing Period

Energy Rates:

Kilowatt-Hour Blocks	Summer Months*	Other Months
1 to 400	$.08318/kWh	$.08318/kWh
401 to 1,000	$.09488/kWh	$.09488/kWh
1,001 to 1,500	$.10488/kWh	$.09488/kWh
1,501 to 2,000	$.11488/kWh	$.09488/kWh
Over 2,001	$.12488/kWh	$.09488/kWh

* Bills rendered during the months of June, July, August and September.

Minimum Charge: $3.90

PURCHASED POWER ADJUSTMENT

The Purchased Power Adjustment charge is calculated pursuant to Rate Schedule PPA-1 and is applicable to all kilowatt-hours ("kWh's") billed pursuant to this rate schedule.

NEW YORK POWER AUTHORITY ("NYPA") CREDIT

To the extent NYPA hydropower is available to the WMLP at a cost less than the cost of the power the NYPA power is replacing, the NYPA Hydropower Credit will be available to all residential customers taking service under this rate schedule.

NYPA CREDIT - CONTINUED

Beginning with Fiscal Year 2010 ("FY10") the NYPA credit will be fixed at a rate of $0.00386/per kWh. The NYPA credit is based on FY10 projected power costs using the following formula:

NC = (A - B)/C

Where:

NC = The annual NYPA Hydropower Credit factor per kWh.

A = The projected FY10 cost of NYPA Hydropower; including demand and energy charges, transmission charges, administrative, other service charges and any applicable adjustments.

B = The projected FY10 replacement power costs that would have been incurred by the WMLP including transmission, capacity, energy and administrative expenses.

C = The WMLP's projected residential kWh sales for FY10.

CONSERVATION SERVICE CHARGE

In addition to the charges set forth hereinabove, a Conservation Service Charge, calculated pursuant to Rate Schedule CSC-1, shall apply to all bills rendered under this rate schedule.

EARLY PAYMENT DISCOUNT

A discount of five percent (5.0%) will be allowed on current customer and energy charges, if full payment, including any prior balance, is received by the WMLP within fifteen (15) days after the date of the bill. No discount will be allowed on Minimum Bills, the Purchased Power Adjustment charge, the NYPA Credit, Voluntary Renewable Charge or the Conservation Service Charge.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

RESIDENTIAL SERVICE
Rate Schedule RS-1
MA DPU #09-1

LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

BILLING PERIOD

The WMLP will read meters and render bills on a monthly basis. Reasonable efforts will be made to schedule monthly usage periods that fall within a range between 28 and 32 days.

BILLING KWH

The Billing kWh shall be the metered kWh of energy consumption during the Billing Period.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as estimated by the WMLP.

VACATION BILLING

Any customer whose premises are to be closed for an extended time, but where service is still desired by the customer, may so notify the WMLP in writing. If arrangements satisfactory to the Director or designee of the Municipal Light Plant are made, only minimum bills will be rendered during the period when the premises are unoccupied. When the premises are again occupied, the customer will be billed for the energy used during the period when the premises were unoccupied. In the event the customer requests service be disconnected during the period when the premises are unoccupied, the minimum charge for the unoccupied period will be zero but a re-connection charge of $45.00 will be rendered at the time the customer requests the WMLP to reconnect service.

TERM OF CONTRACT

Service under this rate schedule is subject to termination at any time upon the WMLP's receipt of written or verbal notice from the customer, and is subject to the provisions of the WMLP's Rules and Regulations.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

RESIDENTIAL SERVICE
Rate Schedule RS-1
MA DPU #09-1

DELINQUENT ACCOUNTS

The WMLP reserves the right to discontinue service after due notice, and to remove its property from the premises of any customer who fails to comply with applicable payment requirements in accordance with terms and conditions established by the Massachusetts Department of Public Utilities. Before any service so disconnected shall be reconnected, the customer shall make arrangements satisfactory to the Director or designee of the Municipal Light Plant for payment of any such past due accounts and accrued Late Payment Charges and a re-connection charge. If re-connection is made between 7:00 AM and 3:00 PM Monday through Friday, excluding holidays, the re-connection charge will be $45.00. If reconnection is made at any other time, the re-connection charge will be $100.00.

INTERRUPTION OF SERVICE

The Wellesley Municipal Light Plant shall not be responsible for any failure to supply electric service hereunder, nor for interruption of service, reversal or abnormal voltage of supply if such failure, interruption, reversal or abnormal voltage is without willful default or gross negligence on the part of the WMLP.

Whenever the integrity of the WMLP system or the supply of electricity is threatened by conditions on the WMLP system or the systems with which the WMLP is directly or indirectly interconnected, or whenever it is necessary or desirable to aid in the restoration of service, the WMLP may, in its sole judgment, curtail or interrupt electric service or reduce voltage to some or all of its customers and such curtailment, interruption or voltage reduction shall not constitute willful default.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

SMALL GENERAL SERVICE
Rate Schedule SGS-1
MA DPU #09-2

AVAILABILITY

Service under this rate schedule is available throughout the entire territory served, by the Wellesley Municipal Light Plant ("WMLP") to non-residential customers for lighting, heating and other general purposes, including multiple dwelling complexes served by a single meter, whose monthly metered kilowatt ("kW") demand does not exceed 5.0 kW. This rate schedule is not available where any portion of the electric power and kilowatt-hours ("kWh") purchased from the WMLP is resold. At any time, the WMLP may install kW demand metering equipment in order to determine the applicability of this rate schedule.

MONTHLY RATES

Customer Charge:	$7.20 per Billing Period
Energy Rates:	
Summer Months	$0.10759 per Billing kWh
Winter Months	$0.08746 per Billing kWh
Minimum Charge:	$7.20

PURCHASED POWER ADJUSTMENT

The Purchased Power Adjustment charge per kWh, calculated pursuant to Rate Schedule PPA-1, is applicable to all kWh billed pursuant to this rate schedule.

CONSERVATION SERVICE CHARGE

In addition to the charges set forth hereinabove, a Conservation Service Charge, calculated pursuant to Rate Schedule CSC-1, shall apply to all bills rendered under this rate schedule.

EARLY PAYMENT DISCOUNT

A discount of five percent (5.0%) will be allowed on current customer and energy charges if full payment, including any prior balance, is received by the WMLP within fifteen (15) days after the date of the bill. No discount will be allowed on Minimum Bills, the Purchased Power Adjustment charge, Voluntary Renewable Energy charge or the Conservation Service Charge.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

SMALL GENERAL SERVICE
Rate Schedule SGS-1
MA DPU #09-2

LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

BILLING PERIOD

The WMLP will read meters and render bills on a monthly basis. Reasonable efforts will be made to schedule monthly usage periods that fall within a range between 28 and 32 days.

MONTHLY EFFECTIVE RATE PERIODS

The Summer Months usage period applies to those months with an ending read cycle date in June, July, August and September. The other months' energy rate will apply to any, and all, months not included within the aforementioned definition of Summer Months.

BILLING KWH

The Billing kWh shall be the metered kWh of energy consumption during the Billing Period.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as estimated by the WMLP.

TERM OF CONTRACT

Service under this rate schedule is subject to termination at any time upon the WMLP's receipt of written or verbal notice from the customer, and is subject to the provisions of the WMLP's Rules and Regulations.

DELINQUENT ACCOUNTS

The WMLP reserves the right to discontinue service after due notice, and to remove its property from the premises of any customer who fails to comply with applicable payment requirements in accordance with terms and conditions established by the Massachusetts Department of Public

DELINQUENT ACCOUNTS - CONTINUED

Utilities. Before any service so disconnected shall be reconnected, the customer shall make arrangements satisfactory to the Director or designee of the Municipal Light Plant for payment of any such past due accounts and accrued Late Payment Charges and a re-connection charge. If re-connection is made between 7:00 AM and 3:00 PM Monday through Friday, excluding holidays, the re-connection charge will be $45.00. If reconnection is made at any other time, the re-connection charge will be $100.00.

INTERRUPTION OF SERVICE

The Wellesley Municipal Light Plant shall not be responsible for any failure to supply electric service hereunder, nor for interruption of service, reversal or abnormal voltage of supply if such failure, interruption, reversal or abnormal voltage is without willful default or gross negligence on the part of the WMLP.

Whenever the integrity of the WMLP system or the supply of electricity is threatened by conditions on the WMLP system or the systems with which the WMLP is directly or indirectly interconnected, or whenever it is necessary or desirable to aid in the restoration of service, the WMLP may, in its sole judgment, curtail or interrupt electric service or reduce voltage to some or all of its customers and such curtailment, interruption or voltage reduction shall not constitute willful default by the WMLP.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE
Rate Schedule LGS-1
MA DPU #09-3

AVAILABILITY

Service under this rate schedule is available throughout the entire territory served by the Wellesley Municipal Light Plant ("WMLP") to non-residential customers for lighting, heating and other general purposes, including multiple dwelling complexes served by a single meter, whose monthly metered kilowatt ("kW") demand exceeds 5.0 kW. This rate schedule is not available where any portion of the electric power and kilowatt-hours ("kWh") purchased from the WMLP is resold. At any time, the WMLP may install kW demand metering equipment in order to determine the applicability of this rate schedule.

MONTHLY RATES

Customer Charge:	$10.00 per Billing Period
Demand Rates:	
Summer Months	$11.76 per Billing kW
Other Months	$8.36 per Billing kW
Energy Rate:	$0.05830 per Billing kWh
Minimum Charge:	
Summer Months	$68.80 per Billing Period
Other Months	$51.80 per Billing Period

PURCHASED POWER ADJUSTMENT

The Purchased Power Adjustment charge per kWh, calculated pursuant to Rate Schedule PPA-1, is applicable to all kWh billed pursuant to this rate schedule.

CONSERVATION SERVICE CHARGE

In addition to the charges set forth hereinabove, a Conservation Service Charge, calculated pursuant to Rate Schedule CSC-1, shall apply to all bills rendered under this rate schedule.

EARLY PAYMENT DISCOUNT

A discount of five percent (5.0%) will be allowed on current customer, energy and demand charges if full payment, including any prior balance, is received by the WMLP within fifteen (15) days after the date of the bill. No discount will be allowed on Minimum

EARLY PAYMENT DISCOUNT – CONTINUED

Bills, the Purchased Power Adjustment charge, Voluntary Renewable Energy charge or the Conservation Service Charge.

LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

BILLING PERIOD

The WMLP will read meters and render bills on a monthly basis. Reasonable efforts will be made to schedule monthly usage periods that fall within a range between 28 and 32 days.

MONTHLY EFFECTIVE RATE PERIODS

The Summer Months usage period applies to those months with an ending read cycle date in June, July, August and September. The other months' rate will apply to any, and all, months not included with the aforementioned definition of Summer Months.

BILLING KW AND KWH

The Billing kW shall be the maximum fifteen (15) minute metered kW demand during the Billing Period, but not less than 5.0 kW. The Billing kWh shall be the metered kWh of energy consumption during the Billing Period.

POWER FACTOR ADJUSTMENT

If the customer's average power factor during the Billing Period is less than 90.0% lagging, the metered kW demand will be increased by 1.0% for each 1.0% the average power factor is less than 90.0%. The WMLP may, at its option, require any customer to make such changes in equipment and/or operations as necessary to increase the customer's power factor to a minimum of 90.0% lagging.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE
Rate Schedule LGS-1
MA DPU #09-3

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as estimated by the WMLP.

TERM OF CONTRACT

Service under this rate schedule is subject to termination at any time upon the WMLP's receipt of a written or verbal notice from the customer, and is subject to the provisions of the WMLP's Rules and Regulations.

DELINQUENT ACCOUNTS

The WMLP reserves the right to discontinue service after due notice, and to remove its property from the premises of any customer who fails to comply with applicable payment requirements in accordance with terms and conditions established by the Massachusetts Department of Public Utilities. Before any service so disconnected shall be reconnected, the customer shall make arrangements satisfactory to the Director or designee of the Municipal Light Plant for payment of any such past due accounts and accrued Late Payment Charges and a re-connection charge. If re-connection is made between 7:00 AM and 3:00 PM Monday through Friday, excluding holidays, the re-connection charge will be $45.00. If reconnection is made at any other time, the re-connection charge will be $100.00.

INTERRUPTION OF SERVICE

The Wellesley Municipal Light Plant shall not be responsible for any failure to supply electric service hereunder, nor for interruption of service, reversal or abnormal voltage of supply if such failure, interruption, reversal or abnormal voltage is without willful default or gross negligence on the part of the WMLP.

Whenever the integrity of the WMLP system or the supply of electricity is threatened by conditions on the WMLP system or the systems with which the WMLP is directly or indirectly interconnected, or whenever it is necessary or desirable to aid in the restoration of service, the WMLP may, in its sole judgment, curtail or interrupt electric service or reduce voltage to some or all of its customers and such curtailment, interruption or voltage reduction shall not constitute willful default by the WMLP.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

MUNICIPAL GENERAL SERVICE
Rate Schedule MUN-1
MA DPU #09-4

AVAILABILITY

Service under this rate schedule is available throughout the entire territory served by the Wellesley Municipal Light Plant ("WMLP") for service to the Town of Wellesley, Massachusetts for non-residential lighting, heating and other general purposes, including pumping service. This rate schedule is not available where any portion of the electric power and kilowatt-hours ("kWh") purchased from the WMLP is resold. At any time, the WMLP may install kilowatt ("kW") demand metering equipment in order to determine the applicability of Demand Rate of this rate schedule.

MONTHLY RATES

Customer Charge:	$7.20 per Billing Period
Demand Rate:	$11.00 per Billing kW
Energy Rate:	$0.0433 per Billing kWh
Minimum Charge:	$7.20

PURCHASED POWER ADJUSTMENT

The Purchased Power Adjustment charge per kWh, calculated pursuant to Rate Schedule PPA-1, is applicable to all kWh billed pursuant to this rate schedule.

CONSERVATION SERVICE CHARGE

In addition to the charges set forth hereinabove, a Conservation Service Charge, calculated pursuant to Rate Schedule CSC-1, shall apply to all bills rendered under this rate schedule.

EARLY PAYMENT DISCOUNT

The Monthly Rates are stated net and no Early Payment Discount shall apply.

LATE PAYMENT CHARGE

The Late Payment Charge is not applicable.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

MUNICIPAL GENERAL SERVICE
Rate Schedule MUN-1
MA DPU #09-4

BILLING PERIOD

The WMLP will read meters and render bills on a monthly basis. Reasonable efforts will be made to schedule monthly usage periods that fall within a range between 28 and 32 days.

BILLING KW AND KWH

The Billing kW shall be the maximum fifteen (15) minute metered kW demand during the Billing Period. The Billing kWh shall be the metered kWh of energy consumption during the Billing Period.

POWER FACTOR ADJUSTMENT

If the customer's average power factor during the Billing Period is less than 90.0% lagging, the metered kW demand will be increased by 1.0% for each 1.0% the average power factor is less than 90.0%. The WMLP may, at its option, require the customer to make such changes in equipment and/or operations as necessary to increase the customer's power factor to a minimum of 90.0% lagging.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as estimated by the WMLP.

TERM OF CONTRACT

Service under this rate schedule is subject to termination at any time upon the WMLP's receipt of a written or verbal notice from the customer, and is subject to the provisions of the WMLP's Rules and Regulations.

DELINQUENT ACCOUNTS

The WMLP reserves the right to discontinue service after due notice, and to remove its property from the premises of any customer who fails to comply with applicable payment requirements in accordance with terms and conditions established by the Massachusetts Department of Public Utilities. Before any service so disconnected shall be reconnected, the customer shall make arrangements satisfactory to the Director or designee of the Municipal Light Plant for payment of any such past due accounts and accrued Late

DELINQUENT ACCOUNTS – CONTINUED

Payment Charges and a re-connection charge. If re-connection is made between 7:00 AM and 3:00 PM Monday through Friday, excluding holidays, the re-connection charge will be $45.00. If re-connection is made at any other time, the re-connection charge will be $100.00.

INTERRUPTION OF SERVICE

The WMLP shall not be responsible for any failure to supply electric service hereunder, nor for interruption of service, reversal or abnormal voltage of supply if such failure, interruption, reversal or abnormal voltage is without willful default or gross negligence on the part of the WMLP.

Whenever the integrity of the WMLP system or the supply of electricity is threatened by conditions on the WMLP system or the systems with which the WMLP is directly or indirectly interconnected, or whenever it is necessary or desirable to aid in the restoration of service, the WMLP may, in its sole judgment, curtail or interrupt electric service or reduce voltage to some or all of its customers and such curtailment, interruption or voltage reduction shall not constitute willful default by the WMLP.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE-PRIMARY
Rate Schedule PRI-1
MA DPU #09-5

AVAILABILITY

Service under this rate schedule is available throughout the entire territory served by the Wellesley Municipal Light Plant ("WMLP") to non-residential customers, whose electric service is delivered at voltages in excess of 120/240/480 volts, for lighting, heating and other general purposes, and whose monthly Billing demand exceeds 250 kilowatts ("kW").

The customer must, at no expense to the WMLP, furnish, install and maintain all necessary distribution equipment and service lines from the property line on a street wherein the primary lines of the WMLP are located, which primary lines must be adequate for the purpose, to a central distribution point. The customer must provide and maintain switch gear which shall include current and potential transformers for the WMLP's metering equipment, all of which must be installed and maintained in a manner satisfactory to the Electric Superintendent. The WMLP will, at its expense, mount and maintain all necessary metering equipment at a location mutually agreed upon.

This rate schedule is not available where any portion of the electric power and kilowatt-hours ("kWh") purchased from the WMLP is resold. At any time, the WMLP may install the metering equipment at its sole discretion to properly render billings under this rate schedule.

MONTHLY EFFECTIVE RATES

Customer Charge:	$150.00 per Billing Period
Demand Rates:	
Summer Months	$15.11 per Billing kW
Other Months	$12.81 per Billing kW
Energy Rates:	
On-Peak Hours	$0.04660 per Billing kWh
Off-Peak Hours	$0.04360 per Billing kWh
Minimum Charge:	
Summer Months	$3,927.50 per Billing Period
Other Months	$3,352.50 per Billing Period

PURCHASED POWER ADJUSTMENT

The Purchased Power Adjustment charge per kWh, calculated pursuant to Rate Schedule PPA-1, is applicable to all kWh billed pursuant to this rate schedule.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE-PRIMARY
Rate Schedule PRI-1
MA DPU #09-5

CONSERVATION SERVICE CHARGE

In addition to the charges set forth hereinabove, a Conservation Service Charge, calculated pursuant to Rate Schedule CSC-1, shall apply to all bills rendered under this rate schedule.

EARLY PAYMENT DISCOUNT

A discount of five percent (5.0%) will be allowed on current customer, energy and demand charges if full payment, including any prior balance, is received by the Department within fifteen (15) days after the date of the bill. No discount will be allowed on Minimum Bills, the Purchased Power Adjustment charge, Voluntary Renewable Energy charge or the Conservation Service Charge.

LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

BILLING PERIOD

The WMLP will read meters and render bills on a monthly basis. Reasonable efforts will be made to schedule monthly usage periods that fall within a range between 28 and 32 days.

MONTHLY EFFECTIVE RATE PERIODS

The Summer Months usage period applies to those months in which the majority of read cycle days occur in the months of June, July, August and September.

During the Summer Months, the On-Peak Hours shall be from 9:00 AM to 8:00 PM on weekdays, excluding holidays. During the Other Months, the On-Peak Hours shall be, from 8:00 AM to 9:00 PM on weekdays, excluding holidays. All other hours during the year shall be Off-Peak Hours.

BILLING KW AND KWH

The Billing kW shall be the greater of the maximum fifteen (15) minute metered kW demand during the Billing Period or 90.0% of the metered kilovolt amperes during the Billing Period, but not less than 250 kW.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

LARGE GENERAL SERVICE-PRIMARY
Rate Schedule PRI-1
MA DPU #09-5

POWER FACTOR ADJUSTMENT

The WMLP may, at its option, require any customer to make such changes in equipment and/or operations as necessary to increase the customer's power factor to a minimum of 90.0% lagging.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as estimated by the WMLP.

TERM OF CONTRACT

Service under this rate schedule is subject to termination at any time upon the WMLP's receipt of a written or verbal notice from the customer, and is subject to the provisions of the WMLP's Rules and Regulations.

DELINQUENT ACCOUNTS

The WMLP reserves the right to discontinue service after due notice, and to remove its property from the premises of any customer who fails to comply with applicable payment requirements in accordance with terms and conditions established by the Massachusetts Department of Public Utilities. Before any service so disconnected shall be reconnected, the customer shall make arrangements satisfactory to the Director or designee for payment of any such past due accounts and accrued Late Payment Charges and a re-connection charge. If re-connection is made between 7:00 AM and 3:00 PM Monday through Friday, excluding holidays, the re-connection charge will be $45.00. If re-connection is made at any other time, the re-connection charge will be $100.00.

INTERRUPTION OF SERVICE

The Wellesley Municipal Light Plant shall not be responsible for any failure to supply electric service hereunder, nor for interruption of service, reversal or abnormal voltage of supply if such failure, interruption, reversal or abnormal voltage is without willful default or gross negligence on the part of the WMLP.

Whenever the integrity of the WMLP system or the supply of electricity is threatened by conditions on the WMLP system or the systems with which the WMLP is directly or indirectly interconnected, or whenever it is necessary or desirable to aid in the restoration of service, the WMLP may, in its sole judgment, curtail or interrupt electric service or reduce voltage to some or all of its customers and such curtailment, interruption or voltage reduction shall not constitute willful default by the WMLP.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

PARTIAL REQUIREMENTS RATE SCHEDULE
MA DPU #09-6

AVAILABILITY

This rate shall be applied to all partial requirements general service customers ("Customer") who take Back-up and Optional Electric Service. A partial requirements Customer is defined as one who normally self-generates all, or a portion of, the Customer's electrical demand and energy requirements. All electricity supplied shall be for the exclusive use of the Customer and shall not be resold. Service taken under this rate shall be electrically separated from the Customer's generating facilities or provided with sufficient protective devices to prohibit such facilities from causing disturbances on the Wellesley Municipal Light Plant's ("WMLP") system consistent with the WMLP's Terms and Conditions. The WMLP reserves the right to refuse service to facilities where the WMLP reasonably determines that the protection provided is inadequate.

All electricity supplied to the Customer by the WMLP shall be measured through one meter, except in those instances where the WMLP deems it impractical to deliver electricity through one service, or where the WMLP has installed more than one meter, then the measurement of electricity may be by two or more meters. When the Customer's generating facilities are capable of operating in parallel with the WMLP's supply, the Customer shall furnish, at its expense, necessary facilities for metering equipment including a dedicated voice grade telephone circuit for remote reading whereby the WMLP can meter the output of the Customer's generating facilities.

CHARACTER OF SERVICE

"Back-up Electric Service" is intended to provide the Customer with a firm supply of electric power and energy when the Customer's generating facilities are not in operation or are operating at less than full rated capability or when the Customer's load is greater than the capability of its generating facilities. To obtain service under this schedule, the Customer must specify the maximum Back-up electric power demand that it plans to impose on the WMLP under this schedule. The WMLP reserves the right to refuse any increase in the Back-up demand if, in the sole judgement of the WMLP, such an increase would have an adverse impact on the reliability or cost of the provision of firm service to any of the WMLP's firm service customers.

"Optional Electric Service" is intended to provide the Customer with an option to purchase power from the WMLP at times, when in the Customer's sole discretion the spot market energy price is more economical than the operation of the Customer's generation facilities. This option is available to the Customer at all times unless an emergency situation should occur with the loss and/or overload of a supply line. During

CHARACTER OF SERVICE - CONTINUED

emergencies the Customer will use its best efforts to fulfill all of its energy requirements through the operation of its generating facilities.

DEFINITIONS

Back-up Demand Charge: the annualized estimate that is required to reserve capacity on the WMLP's sub-transmission and distribution infrastructure. This charge is based on the WMLP's; historical average cost requirement. The annualized cost estimate will be allocated evenly over the twelve (12) month period in effect.

Distribution Charge: shall equal the product of the WMLP's estimated costs to deliver energy to the metering point multiplied by the Delivered Energy. Distribution Charge does not include capital infrastructure costs which are included within the Back-up Demand Charge.

Delivered Energy: shall be the kilowatt-hours ("kWh") delivered to the metering point including any, and all, associated losses.

Transmission Charge: shall equal the (i) Regional Network Service charge, including transmission congestion uplift costs, per kW-month of Network Load as defined in the NEPOOL OATT, charged to WMLP by the ISO-New England, Inc. during a particular month, and any Local Network Service Charge per kW-month charged to WMLP during any particular month by NStar (which charges shall be "passed through" at the same rate as charges to WMLP, without increase or surcharge to the Customer by WMLP), multiplied by (ii) the Customer's contribution to the WMLP Monthly Network Load during such month.

Energy Charge: the "Energy Charge", in an hour, shall be a direct pass through of the market charges for energy and related products, including, but not limited to, congestion charges, charged by Energy New England ("ENE") to purchase power to the customer's Delivery Point. Hourly market charges billed by ENE to WMLP are determined in accordance with the Restated NEPOOL Agreement and the applicable NEPOOL Market Rules and Procedures for the hour by ISO New England.

Installed Capacity: the Installed Capacity Transitional charge ("ICAP") will be a direct pass through of any ICAP deficiency charge assessed to the WMLP by ISO-New England for power delivered to the Customer for either Back-Up Electric Service or Optional Electric Service during the term of this Agreement during an hour that coincides with the annual NEPOOL system wide peak load during such term. These costs only

DEFINITIONS - CONTINUED

apply if, and when, the WMLP supplies electric service to the Customer during an hour that coincides with the annual NEPOOL system wide peak. WMLP will incur an obligation to pay the NEPOOL ICAP deficiency charge for a twelve-month period for Installed Capacity related to the Customer's contribution to the annual NEPOOL peak load. Such obligation, if any, will be incurred by WMLP and billed to the Customer for a 12-month period pursuant to NEPOOL Rules.

All demands refer to fifteen (15) minute kW demands.

BILLING PERIOD

Billing shall be done on a calendar month basis.

MONTHLY RATES

Customer Charge:	customer charge in Large General - Primary Service Rate
Demand Rate:	direct "pass through" of costs billed to WMLP by ENE to serve the Customer's load
Energy Rate:	direct "pass through" of costs billed to WMLP by ENE to serve the Customer's load
Distribution Rate:	$0.01 per kWh delivered
Transmission Rate:	direct "pass through" of costs billed to WMLP by ISO-New England to serve the Customer's pro rata share of the WMLP's load
Installed Capacity Rate:	direct "pass through" of costs billed to WMLP by ISO-New England to serve the Customer's pro rata share of the WMLP's load

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

PARTIAL REQUIREMENTS RATE SCHEDULE
MA DPU #09-6

LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

POWER FACTOR ADJUSTMENT

The WMLP may, at its option, require any customer to make such changes in equipment and/or operations as necessary to increase the customer's power factor to a minimum of 90.0% lagging.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as established by the WMLP.

TERM OF CONTRACT

Unless otherwise agreed in writing, service under this rate shall be for a period of not less than one year. Service is also subject to the provisions of the Rules and Regulations of the WMLP.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

ADVANCE DEPOSIT FOR ELECTRICAL SERVICE
MA DPU #09-7

Applicable to all rate schedules for electric service.

ADVANCE DEPOSIT FOR SERVICE

The Wellesley Municipal Light Plant ("WMLP") may require prospective customers to make an advance deposit based on guidelines established by the Massachusetts Department of Public Utilities. The WMLP may also require deposits from current customers who have had their service discontinued or from customers who have received termination of service notice(s) within the prior twelve (12) month period if they have not previously made an advance deposit equivalent to billings for up to three months of electrical service. Advance Deposits may be waived from homeowners in which overdue balances can be collected through the utilization of the real estate tax liens and/or residents that provide written documentation verifying excellent credit from their previous electric provider.

If such advance deposit is retained for a period longer than six (6) months, interest shall be paid annually to said customer or credited to her or his account. The rate of interest shall be revised annually and shall be equal to yields on Treasury securities at constant, fixed maturity 1-year rate as published by the Federal Reserve System and as established 12 months ending December of the prior year. When the utility account is discontinued, the deposit amount and any outstanding interest shall be credited against the final balance. If such credit exceeds the final billing, a refund will be issued. The WMLP reserves the right to refund deposits prior to termination of service.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

CONSERVATION SERVICE CHARGE
Rate Schedule CSC-1
MA DPU #09-9

APPLICABILITY

The Conservation Service Charge ("CSC") calculated pursuant to this rate schedule is applicable to all bills rendered by the Wellesley Municipal Light Plant ("WMLP") with the exception of bills rendered for street lighting service pursuant to Electric Rate Schedule MA DPU #09-10.

MONTHLY CHARGE

CSC revenues will be used to offset the costs of various WMLP energy conservation programs such as: residential energy audits; appliance rebate program; energy hotline; educational materials and community seminars available to both residential and commercial customers.

The Conservation Service Charge shall be fixed at $0.18 per month for all retail customers.

WELLESLEY MUNICIPAL LIGHT PLANT

ELECTRIC RATE SCHEDULE

VOLUNTARY RENEWABLE ENERGY PURCHASE
Rate Schedule VRP-3
MA DPU #11-11

AVAILABILITY

The voluntary purchase of all, or a pre-determined portion, of the customer's monthly energy is available to all Wellesley Municipal Light Plant ("WMLP") residential, municipal and commercial customers.

MONTHLY RATES

Customers may elect to purchase all, or a portion of their energy from renewable sources by selecting one of the following four options:

Percentage Desired	Additional Kilowatt-Hour Charge
10%	$0.0040
25%	$0.0100
50%	$0.0200
100%	$0.0400

BILLING KILOWATT-HOURS ("kWh")

The Voluntary Renewable Energy Purchase will be calculated by multiplying the customer's monthly metered kWh consumption by the additional charge based on the percentage selected. At the end of each calendar year the WMLP will estimate the cost of its renewable energy purchase and refund any amounts in which the above "additional kilowatt-hour charge" exceeds the estimated renewable cost for the year.

RENEWABLE PURCHASES

The WMLP will purchase renewable energy by directly investing in specific projects, entering into long-term purchase power agreements or by making bilateral purchases. The WMLP's renewable energy may include the purchase of Renewable Energy Certificates ("REC") and/or a combination of energy and REC purchases.

TERM OF CONTRACT

Either the customer or the WMLP may terminate the voluntary purchase of renewable energy at any time. The WMLP can terminate this program by giving 30-day written notice to all active participants. Customers can elect to discontinue their voluntary participation by providing written or verbal notice to the WMLP.

PURCHASED POWER ADJUSTMENT
Rate Schedule PPA-1
MA DPU #14-11

APPLICABILITY

The Purchased Power Adjustment charge is calculated pursuant to this rate schedule and is applicable to all kilowatt-hours ("kWh") delivered by the Wellesley Municipal Light Plant ("WMLP") other than kWh's supplied for Street Lighting, Distribution Wheeling and Partial Requirements services.

MONTHLY RATE

The WMLP Purchase Power Adjustment charge will increase from $0.04086/per kilowatt-hour ("kWh") to $0.04722 effective with the November 2014 cycle billing. This increase equates to a five percent (5%) average increase for WMLP residential and commercial customers. The actual increase will depend on each customer's actual monthly kWh usage. This adjustment reverses the 5% rate decrease that went into effect in October 2012.

The Purchase Power Adjustment charge increase is required to fund the additional power supply costs incurred since October 2012. These costs include:

1) Energy – higher wholesale electricity prices during the months of November through March; and

2) Transmission and Ancillary – increases resulting from policies and procedures adopted by ISO-New England.

EFFECTIVE TERM

The WMLP will re-evaluate the Purchase Power Adjustment charge in April 2015 and adjusted as necessary. The WMLP will ensure that the increase in PPA-1, MA DPU #14-11 will result in rate schedules for all classifications of customers that are in full compliance with Massachusetts General Law Chapter 164, Section 58, Price for Gas and Electricity Regulated.

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Richard F. Joyce

Manager of Electric Light

Selectmen or Members of the Municipal Light Board