

The Commonwealth of Massachusetts

Return

of the

TEMPLETON MUNICIPAL LIGHTING PLANT

TOWN OF TEMPLETON

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2014

Name of officer to whom correspondence should
be addressed regarding this report:

John M. Driscoll

Official title: General Manager

Office address: 86 Bridge St., P.O. Box 20
Baldwinville, MA 01436

GOULET, SALVIDIO & ASSOCIATES, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

James F. Goulet, CPA, MST
Catherine A. Kuzmeskus, CPA
James R. Dube, CPA

Heather E. Isaacs, CPA
Tracy I. Vaughan, CPA
Shawn J. Goulet, EA

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Municipal Light Board
Templeton Municipal Light Plant
Templeton, Massachusetts 01436

We have compiled the balance sheet of Templeton Municipal Light Plant as of December 31, 2014 and 2013, and the related statements of income and unappropriated retained earnings for the year ended December 31, 2014 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements included in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Templeton Municipal Light Plant and the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
June 16, 2015

TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8- 8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

GENERAL INFORMATION

Page 3

1. Name of town (or city) making report.	Templeton	
2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes-119; No-3, Second vote: Yes-146, ; No-5, Date when town (or city) began to sell gas and electricity,	Electric 1906	
3. Name and address of manager of municipal lighting:		
John M. Driscoll	86 Bridge Street	Baldwinville, MA
4. Name and address of mayor or selectmen:		
Doug Morrison	Gray Road	Templeton, MA
Diane Haley-Brooks	Shady Lane	Templeton, MA
Kenn Robinson	Old North Road	Templeton, MA
John Columbus	Patriots Road	Templeton, MA
Julie Farrell	Myrtle Street	Baldwinville, MA
5. Name and address of town (or city) treasurer:		
Kate Myers	2 Fern Street	Baldwinville, MA
6. Name and address of town (or city) clerk:		
Carol Harris	Lord Road	Templeton, MA
7. Names and addresses of members of municipal light board:		
Dana Blais	Turner Street	Otter River, MA
Gregg Edwards	Otter River Road	Templeton, MA
Chris Stewart	Baldwinville Road	Templeton, MA
8. Total valuation of estates in town (or city) according to last State valuation	\$	540,623,505
9. Tax rate for all purposes during the year:	\$16.24	
10. Amount of manager's salary:	\$106,473	
11. Amount of manager's bond:	\$10,000	
12. Amount of salary paid to members of municipal light board (each):	\$1,500	

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
	INCOME FROM PRIVATE CONSUMERS:	
1	From sales of gas	0
2	From sales of electricity	8,176,349
3		8,176,349
4		
5	EXPENSES	
6	For operation, maintenance and repairs	7,750,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 %	14,069,424 as per page 9)
9	For sinking fund requirements	422,083
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		8,172,083
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	429,225
19	Of electricity to be used for street lights	22,289
20	Total of above items to be included in the tax levy	451,514
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	451,514

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Templeton	3,851
TOTAL	0	TOTAL	3,851

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	, to be paid from **	
*At	meeting	, to be paid from **	
			TOTAL _____ 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY**TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights	22,289
2. Municipal buildings	429,225
3.	
	TOTAL _____ 451,514

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: Not Applicable**In gas property:** Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Oct 23, 2001	June 15, 2003	1,500,000	80,000	15-Jun	3.0-3.9%	6/15 & 12/15	\$ 620,000.00
	TOTAL	1,500,000				TOTAL	\$ 620,000.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
TOTAL		0				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	193,360	-	0	0	0	193,360
19	Total Production Plant	193,360	-	0	0	0	193,360
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320	-				113,320
3	361 Structures and Improvements	66,811	-				66,811
4	362 Station Equipment	3,471,882	17,444				3,489,326
5	363 Storage Battery Equipment	4,028	-				4,028
6	364 Poles Towers and Fixtures	915,893	61,026				976,919
7	365 Overhead Conductors and Devices	1,814,730	63,518				1,878,248
8	366 Underground Conduit	160,328	5,816				166,144
9	367 Underground Conductors and Devices	256,571	21,944				278,515
10	368 Line Transformers	980,424	15,717	(8,870)			987,271
11	369 Services	814,555	6,840				821,395
12	370 Meters	426,769	30,463	(28,340)			428,892
13	371 Installations on Customer's Premises	-	-				-
14	372 Leased Prop on Customer's Premises	331,602	2,515				334,117
15	373 Streetlight and Signal Systems	288,238	13,492				301,730
16	Total Distribution Plant	9,645,151	238,775	(37,210)	0	0	9,846,716
17	5. GENERAL PLANT						
18	389 Land and Land Rights	75,858	-				75,858
19	390 Structures and Improvements	2,211,038	13,120				2,224,158
20	391 Office Furniture and Equipment	232,277	6,496				238,773
21	392 Transportation Equipment	722,494	30,319				752,813
22	393 Stores Equipment	21,252	-				21,252
23	394 Tools, Shop and Garage Equipment	70,021	848				70,869
24	395 Laboratory Equipment	25,204	-				25,204
25	396 Power Operated Equipment	235,402	-				235,402
26	397 Communication Equipment	68,210	673				68,883
27	398 Miscellaneous Equipment	35,085	-				35,085
28	399 Other Tangible Property	-	-				-
29	Total General Plant	3,696,841	51,456	0	0	0	3,748,297
30	Total Electric Plant in Service	14,005,581	290,231	(37,210)	0	0	14,258,602
31					Total Cost of Electric Plant.....		14,258,602
33					Less Cost of Land, Land Rights, Rights of Way.....		189,178
34					Total Cost upon which Depreciation is based		14,069,424
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P. 17)	7,944,160	7,955,046	10,886
3	101 Utility Plant - Gas (P. 20)	0	0	0
4	105 Property Held for Future Use (P. 17)	0	0	0
5	107 Construction Work in Progress (P. 17)	86,699	74,119	(12,580)
6	Total Utility Plant	8,030,859	8,029,165	(1,694)
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds			0
13	126 Depreciation Fund (P. 14)	558,599	669,015	110,416
14	128 Other Special Funds	1,092,755	815,616	(277,139)
15	Total Funds	1,651,354	1,484,631	(166,723)
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	0	46,164	46,164
18	132 Special Deposits	105,096	109,587	4,491
19	135 Working Funds	800	800	0
20	141 Notes Receivable	0	0	0
21	142 Customer Accounts Receivable	405,757	340,732	(65,025)
22	143 Other Accounts Receivable	302,176	408,452	106,276
23	146 Receivables from Municipality	1,560,298	1,594,176	33,878
24	151 Materials and Supplies (P. 14)	127,655	136,999	9,344
25				
26	165 Prepayments	1,246,500	1,369,739	123,239
27	174 Miscellaneous Current Assets	0	0	0
28	Total Current and Accrued Assets	3,748,282	4,006,649	258,367
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount			
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	0	0	0
33	Total Deferred Debits	0	0	0
34				
35	Total Assets and Other Debits	13,430,495	13,520,445	89,950

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	9,451,808	9,908,625	456,817
8		Total Surplus	9,451,808	9,908,625	456,817
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	700,000	620,000	(80,000)
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	700,000	620,000	(80,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,386,535	980,088	(406,447)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	104,788	109,438	4,650
17	236	Taxes Accrued	1,685	2	(1,683)
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	374,338	383,842	9,504
20		Total Current and Accrued Liabilities	1,867,346	1,473,370	(393,976)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	25,129	33,186	8,057
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	25,129	33,186	8,057
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	0	0	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	0	0	0
31	265	Miscellaneous Operating Reserves	566,211	566,211	0
32		Total Reserves	566,211	566,211	0
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	820,001	919,053	99,052
35		Total Liabilities and Other Credits	13,430,495	13,520,445	89,950

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	7,713,162	271,890
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	6,697,798	(34,613)
5	402 Maintenance Expense	177,155	27,500
6	403 Depreciation Expense	389,893	(16,597)
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		
10	Total Operating Expenses	7,264,846	(23,710)
11	Operating Income	448,316	295,600
12	414 Other Utility Operating Income (P. 50)		
13			
14	Total Operating Income	448,316	295,600
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	83,869	7,923
17	419 Interest Income	10,412	(2,079)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	94,281	5,844
20	Total Income	542,597	301,444
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	542,597	301,444
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	23,163	(2,360)
28	428 Amortization of Debt Discount and Expense	0	(4,689)
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	564	(400)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	23,727	(7,449)
33	NET INCOME	518,870	308,893
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		9,451,808
35			
36			
37	433 Balance Transferred from Income		518,870
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	62,053	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	9,908,625	
43			
44	TOTALS	9,970,678	9,970,678

CASH BALANCES AT END OF YEAR		
Line No.	Items (a)	Amount (b)
1	Operation Fund	46,164
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
	TOTAL	46,164

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	136,999	

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	558,599
26	Income during year from balance on deposit (interest)	312
27	Amount transferred from income (depreciation)	389,892
28		
29		TOTAL 948,803
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	279,788
32	Amounts expended for renewals,viz:-	
33	Power Contract Settlement	
34		
35		
36		
37		
38		
39	Balance on hand at end of year	669,015
40		TOTAL 948,803

UTILITY PLANT - ELECTRIC						
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).				
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	456,122	-	(14,107)	-	-
2		456,122	0	(14,107)	0	0
3	2. PRODUCTION PLANT					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	A. Steam Production					
16						
17	310 Land and Land Rights					
18						
19						
20						
21						
22						
23						
	311 Structures and Improvements					
	312 Boiler Plant Equipment					
	313 Engines and Engine Driven Generators					
	314 Turbogenerator Units					
	315 Accessory Electric Equipment					
	316 Miscellaneous Power Plant Equipment					
	Total Steam Production Plant	0	0	0	0	0
	B. Nuclear Production Plant					
	320 Land and Land Rights					
	321 Structures and Improvements					
	322 Reactor Plant Equipment					
	323 Turbogenerator Units					
	324 Accessory Electric Equipment					
	325 Miscellaneous Power Plant Equipment					
	Total Nuclear Production Plant	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	154,247	-	(5,801)	-	-	148,446
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	154,247	-	(5,801)	0	0	148,446
19	Total Production Plant	154,247	-	(5,801)	0	0	148,446
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320	-	-			113,320
3	361 Structures and Improvements	43,365	-	(2,004)			41,362
4	362 Station Equipment	2,116,204	17,444	(104,277)			2,029,371
5	363 Storage Battery Equipment	-	-	-			-
6	364 Poles Towers and Fixtures	588,684	61,026	(27,477)			622,233
7	365 Overhead Conductors and Devices	811,135	63,518	(54,442)		135,142	955,354
8	366 Underground Conduit	92,340	5,816	(4,810)			93,348
9	367 Underground Conductors and Devices	149,565	21,944	(7,697)			163,813
10	368 Line Transformers	395,648	15,717	(29,413)			381,952
11	369 Services	374,909	6,840	(24,437)			357,312
12	370 Meters	270,769	30,463	(12,803)			288,429
13	371 Installations on Customer's Premises	-	-	-			-
14	372 Leased Prop on Customer's Premises	150,399	2,515	(9,948)			142,966
15	373 Streetlight and Signal Systems	141,752	13,492	(8,647)			146,597
16	Total Distribution Plant	5,248,090	238,775	(285,955)	-	135,142	5,336,057
17	5. GENERAL PLANT						
18	389 Land and Land Rights	75,858	-	-			75,858
19	390 Structures and Improvements	1,555,544	13,120	(66,331)			1,502,333
20	391 Office Furniture and Equipment	39,802	6,496	(6,968)			39,330
21	392 Transportation Equipment	357,750	30,319	(21,675)			366,394
22	393 Stores Equipment	7,913	-	(638)			7,276
23	394 Tools, Shop and Garage Equipment	39,051	848	(9,919)			29,980
24	395 Laboratory Equipment	-	-	-			-
25	396 Power Operated Equipment	-	-	-			-
26	397 Communication Equipment	8,075	673	(2,046)			6,702
27	398 Miscellaneous Equipment	1,708	-	(1,053)			655
28	399 Other Tangible Property	-	-	-			-
29	Total General Plant	2,085,701	51,456	(108,630)	-	-	2,028,528
30	Total Electric Plant in Service	7,944,160	290,231	(414,493)	-	135,142	7,955,046
31	104 Utility Plant Leased to Others	-	-	-			-
32	105 Property Held for Future Use	-	-	-			-
33	107 Construction Work in Progress	86,699	122,562	-		(135,142)	74,119
34	Total Utility Plant Electric	8,030,859	412,793	(414,493)	-	-	8,029,165

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
			Kinds of Fuel and Oil - continued			
Line No.	Item (g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Payment in Lieu of Taxes	62,053
34		
35		
36		
37		
38		
39		
40		
	TOTAL	62,053

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4			TOTALS		
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other Than Street Lighting)	3,219,958	429,225	0.1333
6					
7					
8					
9					
10					
11					
12			TOTALS	3,219,958	0.1333
13	444-1	Street Lighting	162,396	22,289	0.1326
14					
15					
16					
17					
18			TOTALS	162,396	0.1373
19			TOTALS	3,382,354	0.1335
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)
20					
21					
22					
23					
24					
25					
26					
26a					
26b					
26c					
26d					
27					
28					
29			TOTALS	0	0.0000
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Revenue per KWH (cents) (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39			TOTALS	0	0.0000

		ELECTRIC OPERATING REVENUES (Account 400)					
		meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.					
Line No.	Account (a)	<i>Operating Revenues</i>		<i>Kilowatt-hours Sold</i>		<i>Average Number of Customers per Month</i>	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,677,376	(21,892)	26,199,989	(217,892)	3,044	(13)
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	546,469	60,807	4,120,601	255,623	353	3
5	Large Commercial C Sales	2,959,354	192,870	25,804,748	747,734	14	0
6	444 Municipal Sales	451,514	32,202	3,382,354	61,255	43	0
7	445 Other Sales to Public Authorities	3,855	(1,191)	28,479	(10,857)	7	0
8	446 Sales to Railroads and Railways		0		0		
9	448 Interdepartmental Sales		0		0		
10	449 Miscellaneous Sales	69,124	8,851	594,660	(1,056)	18	0
11	Total Sales to Ultimate Consumers	7,707,692	271,647	60,130,831	834,807	3,479	(10)
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	7,707,692	271,647	60,130,831	834,807	3,479	(10)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues		0				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property		0				
19	455 Interdepartmental Rents		0				
20	456 Other Electric Revenues	5,470	243				
21							
22							
23							
24							
25	Total Other Operating Revenues	5,470	243				
26	Total Electric Operating Revenue	7,713,162	271,890				

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied

60,130,831

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)		
						July 31 (e)	Dec 31 (f)	
1	440	A1 Residential	26,199,989	3,677,376	0.1404	3,148	3,044	
2		A1H Uncontrolled Water Heating						
3		A1C Controlled Water Heating						
4		X1 Co-generation Small Power Prod.						
5	442	E1 Small General Service	4,120,601	546,469	0.1326	354	353	
6		G1 Small General Service						
7		G2 Large General Service						
8		H1 Commercial Heating and Cooling						
9		P1 Industrial	25,804,748	2,959,354	0.1147	14	14	
10	444	MG1 Municipal						
11		MG2 Municipal						
12		MH1 Municipal						
13		MP1 Municipal	3,219,958	429,225	0.1333	43	43	
14		Street Lighting	162,396	22,289	0.1373			
15		L1 Area Lighting						
16	445	Private Area Lighting	594,660	69,124	0.1162	19	18	
17		Other Public Authority	28,479	3,855	0.1354	7	7	
18								
19								
20								
						*Approximately 100 Seasonal Camps Billed in July not December closed for Winter.		
		TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)		60,130,831	7,707,692	0.1282	3,585	3,479

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space proved the operation and maintenance expenses for the year
2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses	5,000	(3,570)
15	549 Miscellaneous other power generation expense	32,351	(27,263)
16	550 Rents		0
17	Total Operation	37,351	(30,833)
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	37,351	(30,833)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	5,306,605	(109,469)
27	556 System control and load dispatching	125,233	38,366
28	557 Other expenses	5,431,838	(71,103)
29	Total other power supply expenses	5,469,189	(71,103)
30	Total power production expenses		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others		0
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	92,775	3,157
4	581 Load dispatching (Operation Labor)	82,988	18,398
5	582 Station expenses	4,626	(3,438)
6	583 Overhead line expenses	14,525	11,543
7	584 Underground line expenses	4,145	(626)
8	585 Street lighting and signal system expenses	6,690	(647)
9	586 Meter expenses	5,490	(495)
10	587 Customer installations expenses	1,809	1,635
11	588 Miscellaneous distribution expenses	69,555	(1,567)
12	589 Rents		0
13	Total operation	282,603	27,960
14	Maintenance:		
15	590 Maintenance supervision and engineering		0
16	591 Maintenance of structures		0
17	592 Maintenance of station equipment	10,384	8,087
18	593 Maintenance of overhead lines	119,891	16,446
19	594 Maintenance of underground lines	419	269
20	595 Maintenance of line transformers	(293)	(369)
21	596 Maintenance of street lighting and signal systems	4,263	(2,096)
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant		0
24	Total maintenance	134,664	22,337
25	Total distribution expenses	417,267	50,297
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0
29	902 Meter reading expenses	44,305	(661)
30	903 Customer records and collection expenses	108,009	23,520
31	904 Uncollectible accounts		0
32	905 Miscellaneous customer accounts expenses		0
33	Total customer accounts expenses	152,314	22,859
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		0
37	912 Demonstrating and selling expenses		0
38	913 Advertising expenses		0
39	916 Miscellaneous sales expenses		0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	142,630	9,271
44	921 Office supplies and expenses	35,423	(3,714)
45	922 Administrative expenses transferred - Cr		0
46	923 Outside services employed	82,425	2,360
47	924 Property insurance	13,981	163
48	925 Injuries and damages	88,275	5,963
49	926 Employee pensions and benefits	379,482	5,455
50	928 Regulatory commission expenses		0
51	929 Store Expense		0
52	930 Miscellaneous general expenses	51,476	(2,994)
53	931 Rents		0
54	Total operation	793,692	16,504

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont		
2	Maintenance:		
3	932 Maintenance of general plant	43,857	(3,970)
4	933 Transportation	(1,366)	9,133
5	Total administrative and general expenses	836,183	21,667
	Total Electric Operation and Maintenance Expenses	6,874,953	23,720
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)
6	Power Production Expenses		
7	Electric Generation:		
8	Steam Power:		
9	Nuclear Power		
10	Hydraulic Power		
11	Other Power	37,351	
12	Other Power Supply Expenses	5,431,838	0
13	Total power production expenses	5,469,189	5,469,189
14	Transmission Expenses	0	0
15	Distribution Expenses	282,603	134,664
16	Customer Accounts Expenses	152,314	152,314
17	Sales Expenses	0	0
18	Administrative and General Expenses	793,692	42,491
19	Total Electric Operation and Maintenance Expenses	6,697,798	177,155
20			6,874,953
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%))		94.19%
	Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)		
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.		\$789,176
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)		11

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing and contract work during the year					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts				
3	allowances and returns				
4	Contract work	83,869			83,869
5	Commissions				
6	Other (list according to major classes)				
7	Shared Pole Cos				
8					
9					
10	Total Revenues	83,869	0	0	83,869
11					
12					
13	Costs and Expenses				
14	Cost of sales (list according to major classes of cost)				
15					
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expense				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	83,869	0	0	83,869

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G, and place an "x" in column (c) if sale involves export across a state line.
3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Annual Report of:

TEMPLETON MUNICIPAL LIGHTING PLANT

Year Ended December 31, 2014

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) typical of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000)	Line No. (p)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
TOTALS:		-	-	-	-	-	-	31

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
2. Provide subheadings and classify purchases as to
 - 1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilites, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Annual Report of:

TEMPLETON MUNICIPAL LIGHTING PLANT

Year Ended December 31, 2014

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No. (q)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		2,797,735	23,456	13,764	83,746	120,966	\$0.0432	1
60 MINUTES		218,342	73,229	34,360	3,471	111,060	\$0.5087	2
60 MINUTES		2,745,737	179,051	313,450	2,751	495,252	\$0.1804	3
60 MINUTES		373,202	16,590	2,670	24	19,284	\$0.0517	4
60 MINUTES		3,375,827	172,675	23,074	3,040	198,789	\$0.0589	5
60 MINUTES		3,158,754	256,298	21,683	2,844	280,825	\$0.0889	6
60 MINUTES		5,859,355	359,812	41,861	370	402,043	\$0.0686	7
60 MINUTES		723,487	46,828	5,184	46	52,058	\$0.0720	8
60 MINUTES		12,630,189	1,062,552	79,262	798	1,142,612	\$0.0905	9
		108,287			38,971	38,971	\$0.3599	10
					31,362	31,362	NA	11
		9,272,560			631,784	631,784	NA	12
		14,313,300			848,435	848,435	\$0.0593	13
60 MINUTES		2,808,213			209,358	209,358	\$0.0746	14
					246,592	246,592		15
					1,752	1,752		16
		31,920			5,498	5,498		17
		2,037,901	96,760			96,760	\$0.0475	18
					84,509	84,509		19
		1,880,104			139,006	139,006		20
					37,351	37,351		21
					9,684	9,684		22
					(126,762)	(126,762)		23
					82,845	82,845		24
					(116,724)	(116,724)		25
								26
								27
	TOTALS:	62,334,913	2,287,251	535,308	2,220,751	5,043,310		28

<p>1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p> <p>3. Particulars of settlements for interchange power</p>																																																																																																																																																																				
A. Summary of Interchange According to Companies and Points of Interchange																																																																																																																																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Line No.</th> <th rowspan="2">Name of Company (a)</th> <th rowspan="2">Inter-change Across Lines (b)</th> <th rowspan="2">Point of Interchange (c)</th> <th rowspan="2">Voltage at Which Inter-changed (d)</th> <th colspan="3">Kilowatt-hours</th> <th rowspan="2">Amount of Settlement (h)</th> </tr> <tr> <th>Received (e)</th> <th>Delivered (f)</th> <th>Net Difference (g)</th> </tr> </thead> <tbody> <tr> <td>1</td><td>NEPEX</td><td></td><td></td><td></td><td>64,360</td><td>56,672</td><td>7,688</td><td>425,879</td></tr> <tr> <td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>4</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>6</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>7</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>8</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>9</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>10</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>11</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>12</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>13</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>15</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td colspan="5" style="text-align: right;">TOTALS</td><td>64,360</td><td>56,672</td><td>7,688</td><td>425,879</td></tr> </tbody> </table>									Line No.	Name of Company (a)	Inter-change Across Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)	Received (e)	Delivered (f)	Net Difference (g)	1	NEPEX				64,360	56,672	7,688	425,879	2									3									4									5									6									7									8									9									10									11									12									13									14									15									TOTALS					64,360	56,672	7,688	425,879
Line No.	Name of Company (a)	Inter-change Across Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)																																																																																																																																																												
					Received (e)	Delivered (f)	Net Difference (g)																																																																																																																																																													
1	NEPEX				64,360	56,672	7,688	425,879																																																																																																																																																												
2																																																																																																																																																																				
3																																																																																																																																																																				
4																																																																																																																																																																				
5																																																																																																																																																																				
6																																																																																																																																																																				
7																																																																																																																																																																				
8																																																																																																																																																																				
9																																																																																																																																																																				
10																																																																																																																																																																				
11																																																																																																																																																																				
12																																																																																																																																																																				
13																																																																																																																																																																				
14																																																																																																																																																																				
15																																																																																																																																																																				
TOTALS					64,360	56,672	7,688	425,879																																																																																																																																																												
B. Details of Settlement for Interchange Power																																																																																																																																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Line No.</th> <th rowspan="2">Name of Company (i)</th> <th colspan="3">Explanation (j)</th> <th rowspan="2">Amount (k)</th> </tr> <tr> <th colspan="3"></th> </tr> </thead> <tbody> <tr> <td>16</td><td>NEPEX</td><td colspan="3">INTERCHANGE EXPENSE NEPOOL EXPENSES</td><td>316,260</td></tr> <tr> <td>17</td><td></td><td colspan="3"></td><td>109,619</td></tr> <tr> <td>18</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>19</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>20</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>21</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>22</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>23</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>24</td><td></td><td colspan="3" rowspan="4" style="text-align: right;">TOTAL</td><td>425,879</td></tr> </tbody> </table>									Line No.	Name of Company (i)	Explanation (j)			Amount (k)				16	NEPEX	INTERCHANGE EXPENSE NEPOOL EXPENSES			316,260	17					109,619	18						19						20						21						22						23						24		TOTAL			425,879																																																																																													
Line No.	Name of Company (i)	Explanation (j)			Amount (k)																																																																																																																																																															
16	NEPEX	INTERCHANGE EXPENSE NEPOOL EXPENSES			316,260																																																																																																																																																															
17					109,619																																																																																																																																																															
18																																																																																																																																																																				
19																																																																																																																																																																				
20																																																																																																																																																																				
21																																																																																																																																																																				
22																																																																																																																																																																				
23																																																																																																																																																																				
24		TOTAL			425,879																																																																																																																																																															
<p>1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p> <p>3. Particulars of settlements for interchange power</p>																																																																																																																																																																				
A. Summary of Interchange According to Companies and Points of Interchange																																																																																																																																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Line No.</th> <th rowspan="2">Name of Company (a)</th> <th rowspan="2">Inter-change Across Lines (b)</th> <th rowspan="2">Point of Interchange (c)</th> <th rowspan="2">Voltage at Which Inter-changed (d)</th> <th colspan="3">Kilowatt-hours</th> <th rowspan="2">Amount of Settlement (h)</th> </tr> <tr> <th>Received (e)</th> <th>Delivered (f)</th> <th>Net Difference (g)</th> </tr> </thead> <tbody> <tr> <td>1</td><td>NEPEX</td><td></td><td></td><td></td><td>64,360</td><td>56,672</td><td>7,688</td><td>425,879</td></tr> <tr> <td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>4</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>6</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>7</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>8</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>9</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>10</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>11</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>12</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>13</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>15</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td colspan="5" style="text-align: right;">TOTALS</td><td>64,360</td><td>56,672</td><td>7,688</td><td>425,879</td></tr> </tbody> </table>									Line No.	Name of Company (a)	Inter-change Across Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)	Received (e)	Delivered (f)	Net Difference (g)	1	NEPEX				64,360	56,672	7,688	425,879	2									3									4									5									6									7									8									9									10									11									12									13									14									15									TOTALS					64,360	56,672	7,688	425,879
Line No.	Name of Company (a)	Inter-change Across Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)																																																																																																																																																												
					Received (e)	Delivered (f)	Net Difference (g)																																																																																																																																																													
1	NEPEX				64,360	56,672	7,688	425,879																																																																																																																																																												
2																																																																																																																																																																				
3																																																																																																																																																																				
4																																																																																																																																																																				
5																																																																																																																																																																				
6																																																																																																																																																																				
7																																																																																																																																																																				
8																																																																																																																																																																				
9																																																																																																																																																																				
10																																																																																																																																																																				
11																																																																																																																																																																				
12																																																																																																																																																																				
13																																																																																																																																																																				
14																																																																																																																																																																				
15																																																																																																																																																																				
TOTALS					64,360	56,672	7,688	425,879																																																																																																																																																												
B. Details of Settlement for Interchange Power																																																																																																																																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Line No.</th> <th rowspan="2">Name of Company (i)</th> <th colspan="3">Explanation (j)</th> <th rowspan="2">Amount (k)</th> </tr> <tr> <th colspan="3"></th> </tr> </thead> <tbody> <tr> <td>16</td><td>NEPEX</td><td colspan="3">INTERCHANGE EXPENSE NEPOOL EXPENSES</td><td>316,260</td></tr> <tr> <td>17</td><td></td><td colspan="3"></td><td>109,619</td></tr> <tr> <td>18</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>19</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>20</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>21</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>22</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>23</td><td></td><td colspan="3"></td><td></td></tr> <tr> <td>24</td><td></td><td colspan="3" style="text-align: right;">TOTAL</td><td>425,879</td></tr> </tbody> </table>									Line No.	Name of Company (i)	Explanation (j)			Amount (k)				16	NEPEX	INTERCHANGE EXPENSE NEPOOL EXPENSES			316,260	17					109,619	18						19						20						21						22						23						24		TOTAL			425,879																																																																																													
Line No.	Name of Company (i)	Explanation (j)			Amount (k)																																																																																																																																																															
16	NEPEX	INTERCHANGE EXPENSE NEPOOL EXPENSES			316,260																																																																																																																																																															
17					109,619																																																																																																																																																															
18																																																																																																																																																																				
19																																																																																																																																																																				
20																																																																																																																																																																				
21																																																																																																																																																																				
22																																																																																																																																																																				
23																																																																																																																																																																				
24		TOTAL			425,879																																																																																																																																																															

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	
9	(In (gross)	0
10	< Out (gross)	7,688
11	(Net (Kwh)	7,688
12	(Received	0
13	< Delivered	0
14	(Net (Kwh)	0
15	TOTAL	62,342,601
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	60,130,831
18	Sales for resale	0
19	Energy furnished without charge	0
20	Energy used by the company (excluding station use):	
21	Electric department only	0
22	Energy losses	
23	Transmission and conversion losses	0.48%
24	Distribution losses	3.08%
25	Unaccounted for losses	
26	Total energy losses	2,211,770
27	Energy losses as percent of total on lir	3.55%
28		TOTAL 62,342,601

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Templeton

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	10,984	Wednesday	1/8/2014	19:00:00 PM	60 min	6,195,051
30	February	10,408	Thursday	2/13/2014	19:00:00 PM	60 min	5,344,479
31	March	10,234	Monday	3/3/2014	19:00:00 PM	60 min	5,829,074
32	April	8,741	Wednesday	4/30/2014	20:00:00 PM	60 min	4,883,962
33	May	8,073	Sunday	5/4/2014	21:00:00 PM	60 min	4,645,659
34	June	8,862	Monday	6/30/2014	21:00:00 PM	60 min	4,857,477
35	July	9,774	Wednesday	7/23/2014	20:00:00 PM	60 min	5,281,294
36	August	9,048	Wednesday	8/27/2014	21:00:00 PM	60 min	5,063,630
37	September	9,294	Tuesday	9/2/2014	20:00:00 PM	60 min	4,707,331
38	October	8,547	Sunday	10/26/2014	19:00:00 PM	60 min	4,903,529
39	November	9,448	Tuesday	11/18/2014	19:00:00 PM	60 min	5,137,103
40	December	10,075	Monday	12/8/2014	18:00:00 PM	60 min	5,494,012
41						TOTAL	62,342,601

GENERATING STATIONS			Pages 58 through 66		
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)			Pages 58-59		
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					
STEAM GENERATING STATIONS			Pages 60-61		
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					
HYDROELECTRIC GENERATING STATIONS			Pages 62-63		
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					
COMBUSTION ENGINE AND OTHER GENERATING STATIONS			Pages 64-65		
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					
GENERATING STATION STATISTICS (Small Stations)			Page 66		
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS
Report information concerning transmission line as indicated below

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)*		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Templeton	Distribution Substation	69 KV	13.8 KV	0	36,000	2	0	0	0	0
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26			TOTALS			36,000	2	0			

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles -- Beginning of Year	97.43		97.43	
2	Added During Year	0.57		0.57	
3	Retired During Year			0.00	
4	Miles -- End of Year	98.00	0.00	98.00	
5	*				
6					
7					
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages for Light and Power				
9					
10					
11					
12					
13					
14					
15					
ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,455	4,226	1,278	43,983
17	Additions during year				
18	Purchased		14	17	385
19	Installed	69	103	29	623
20	Associated with utility plant acquired				
21	Total Additions	69	117	46	1,008
22	Reductions during year:				
23	Retirements	38	545	27	473
24	Associated with utility plant sold				
25	Total Reductions	38	545	27	473
26	Number at end of year	3,486	3,798	1,297	44,518
27	In stock		383	112	3,182
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	2	2,667
30	In customers' use		3,409	1,177	36,564
31	In company's use		6	6	2,105
32	Number at end of year		3,798	1,297	44,518

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles *	Operating Voltage (d)	Feet *	Operating Voltage (f)
1	Farnsworth Road	100 ft.	0.019	13,800		
2	Gray Road	1000 ft	0.189	8,000		
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
		TOTALS	51,790 ft	0.208		

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Fluorescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Templeton	1,114	14	0	0	0	192	39	315	554
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	1114	14	0	0	0	192	39	315	554

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumer:
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No revised rates for year ending 12/31/14		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

John Driscoll	<i>John Driscoll</i>	Mayor
Dana Blais	<i>Dana Blais</i>	Manager of Electric Light
Gregg Edwards	<i>Gregg Edwards</i>	Selectmen or Members of the Municipal Light Board
Chris Stewart	<i>Chris Stewart</i>)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWEARN TO

..... SS 19

Then personally appeared
.....
.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
..... Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

	Page		Page
FOR GAS PLANTS ONLY:			
Boilers	75	Purifieers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCF	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20