

The Commonwealth of Massachusetts

RETURN

of the

Municipal Light Department
the Town of Georgetown

to the

**Commonwealth of Massachusetts
Department of Public Utilities**

For the Year Ended December 31,

2015

Name of the officer to whom correspondence should be
addressed regarding this report:

David Schofield
Georgetown Light Dept.
94 Searle St
Georgetown, Mass.

GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown

2. If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.

Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11

Date when town (or city) began to sell gas and electricity,
December 5, 1912

3. Name and address of manager of municipal lighting:

David F Schofield
5 Bartlett Drive
Georgetown Mass 01833

4. Name and address of mayor or selectman:

Gary Fowler 416 North St, Georgetown Mass 01833
Phil Trapani 10 Hillside Dr. Georgetown Mass 01833
Douglas W. Dawes 4 Dodge Ave, Georgetown Mass 01833
Charle Surface 2 Littleshill Lane Georgetown Mass 01833

5. Name and address of town (or city) treasurer:

Jacqueline Cuomo Treasurer Georgetown Town Hall

6. Name and address of town (or city) clerk:

Janice McGrane, 8 Rock Pond Ave, Georgetown, Mass. 01833

7. Names and addresses of members of municipal light board:

Peter Dion, Georgetown, Mass. 01833
John Smolinsky, Georgetown Mass. 01833
Scott Edwards, Georgetown, Mass. 01833

8. Total valuation of estates in town (or city) according to State Valuation. \$117,518,482.00

9. Tax rate for all purposes during the year: \$16.03

10. Amount of manager's salary:

11. Amount of manager's bond: \$100,000

12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2014.		
1	INCOME FROM PRIVATE CONSUMERS: From sales of gas	Amount 0.00
2	From sales of electricity	7,641,549.58
3	Total	TOTAL 7,641,549.58
4		
5	EXPENSES: For operation, maintenance and repairs	7,992,387.06
6	For interest on bonds, notes or scrip	14,540.10
7		
8	For sinking fund requirements	
9	For note payments	
10	For bond payments	80,000.00
11	For loss in preceding year	
12	Total	TOTAL 8,086,927.16
13		
14		
15	COST: Of gas to be used for municipal buildings	
16	Of gas to be used for street lights	
17	Of electricity to be used for municipal buildings	418,893.53
18	Of electricity to be used for street lights	41,574.53
19	Total of above items to be included in the tax levy	460,468.06
20		
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	460,468.06
CUSTOMERS		
Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each.		
City or Town		# of Customers' Meters, Dec 31
		GEORGETOWN
		3,515
Total		Total
		3,515

APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR: YEAR 2016

1. STREET LIGHT	\$41,574.53
2 . MUNICIPAL BUILDING	<u>\$418,893.53</u>

TOTAL \$460,468.06

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

CHANGES IN THE PROPERTY

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

BONDS

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					
March 4, 1912	March 1, 1914	\$400.00					
June 15, 1954	January 1, 1955	\$45,000.00					
January 9, 1989	August 15, 1989	\$2,000,000.00					
May 3, 2004	February 28, 2005	\$1,200,000.00	\$80,000.00	December 15	3.3% 3.3%	June 15 December 15	\$ \$ 320,000.00
Total		\$3,245,400.00	\$80,000.00				320,000.00

*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant	0	0	0	0	0	0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						0
22	351 Clearing Land and Rights of Way						0
23	352 Structures and Improvements						0
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						0
28	357 Underground Conduits						0
29	358 Underground Conductors and Devices						0
30	359 Roads and Trails						0
31	Total Transmission Plant	0					0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	502,427					506,227
4	362 Station Equipment	3,389,206	3,800				3,389,763
5	364 Poles, Towers and Fixtures	1,366,529	557				1,389,951
6	365 Overhead Conductors and Devices	3,461,087	23,422				3,488,844
7	366 Underground Conduits	225,547	27,493				225,005
8	367 Underground Conductors & Devices	920,243			264		1,051,359
9	368 Line Transformers	1,256,352			542		1,256,351
10	369 Services	272,762			277		272,762
11	370 Meters	308,791			(1)		308,791
12	371 Installation on Cust's Premises	13,470					13,470
13	372 Leased Prop. on Cust's Premises	1,685					1,685
14	373 Street Light and Signal Systems	408,078	1,449	2,641			406,886
15		0					0
16	Total Distribution Plant	12,426,348	187,560	2,641	(2)	0	12,611,265
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements	66,460					66,460
20	391 Office Furniture and Equipment	91,272					95,861
21	392 Transportation Equipment	561,151	4,589				572,317
22	393 Stores Equipment	2,048	11,166				2,048
23	394 Tools, Shop and Garage Equipment	112,583					112,583
24	395 Laboratory Equipment						0
25	396 Power Operated Equipment						0
26	397 Communication Equipment	35,882					35,882
27	398 Miscellaneous Equipment						0
28	399 Other Tangible Property						
29	Total General Plant	869,396	15,755	0	0		885,151
30	Total Electric Plant in Service	13,295,744	203,315	2,641	(2)	0	13,496,416
31					Total cost of Plant		13,496,416
32							
33					Less Cost of Land, Land Rights, Rights of Way		300,171
34					Total cost upon which depreciation is based		13,196,245

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						0
8	311 Structures and Improvements						0
9	312 Boiler Plant Equipment						0
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						0
12	315 Accessory Electric Equipment						0
13	316 Miscellaneous Power Plant						
14	Equipment						0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant						
23	Equipment						
	Total Nuclear Prod. Plant						

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						0
22	351 Clearing Land and Rights of Way						0
23	352 Structures and Improvements						0
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						0
28	357 Underground Conduits						0
29	358 Underground Conductors and Devices						0
30	359 Roads and Trails		0				0
31	Total Transmission Plant						

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	297,563	3,800	9,453			291,910
4	362 Station Equipment	1,915,294	557	63,770			1,852,081
5	364 Poles, Towers and Fixtures	768,249	23,422	25,712			765,959
6	365 Overhead Conductors and Devices	1,850,222	27,493	65,123		264	1,812,856
7	366 Underground Conduits	144,194		4,244	137		139,813
8	367 Underground Conductors & Devices	480,054	130,839	17,315		277	593,855
9	368 Line Transformers	538,152		23,639	1		514,512
10	369 Services	59,790		5,132			54,658
11	370 Meters	274,968		5,810			269,158
12	371 Installation on Cust's Premises	4,312		253			4,059
13	372 Leased Prop. on Cust's Premises	982		32			950
14	373 Street Light and Signal Systems	145,346	1,449	7,678	2,641		136,476
15							
16	Total Distribution Plant	6,779,297	187,560	228,161	2,779	541	6,736,458
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements	39,654		1,251			38,403
20	391 Office Furniture and Equipment	13,667		3,941		4,189	13,915
21	392 Transportation Equipment	159,411		20,680		11,166	149,897
22	393 Stores Equipment	1,660		39			1,621
23	394 Tools, Shop and Garage Equipment	21,380		3,995			17,385
24	395 Laboratory Equipment						0
25	396 Power Operated Equipment						0
26	397 Communication Equipment	7,248		1,845			5,403
27	398 Miscellaneous Equipment	105			105		0
28	399 Other Tangible Property						
29	Total General Plant	243,125	0	31,751	105	15,355	226,624
30	Total Electric Plant in Service	7,022,422	187,560	259,912	2,884	15,896	6,963,082
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
33	107 Construction Work in Progress						0
34	Total Utility Plant Electric	7,022,422	187,560	259,912	2,884	15,896	6,963,082

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17)	7,022,423.40	6,963,080.52	(59,342.88)
3	101 Utility Plant - gas (P.20)			
4	123 Investment in Associated Companies			
5	Total Utility Plant	7,022,423.40	6,963,080.52	(59,342.88)
6				
7				
8				
9				
10				
11	FUND AC/ COUNTS			
12	125 Sinking Funds			
13	126 Depreciation Fund (P. 14)	1,454,135.30	1,597,309.50	143,174.20
14	128 Other Special Funds	626,623.56	822,799.38	196,175.82
15	Total Funds	2,080,758.86	2,420,108.88	339,350.02
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	703,837.26	322,790.68	(381,046.58)
18	132 Special Deposits			
19	132 Working Funds	500.00	500.00	0.00
20	141 Notes Receivable			
21	142 Customer Accounts Receivable	895,539.94	791,911.46	(103,628.48)
22	143 Other Accounts Receivable	0.00	8,396.00	8,396.00
23	146 Receivables from Municipality	3,047.29	3,881.56	834.27
24	151 Materials and Supplies (P.14)	29,771.28	29,771.28	0.00
25	134 Consumer Deposits			
26	165 Prepayments	592,777.18	783,329.04	190,551.86
27	174 Miscellaneous Current Assets			
28	Total Current and Accrued Assets	2,225,472.95	1,940,580.02	(284,892.93)
29				
30	181 Unamortized debt Discount			
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	0.00	0.00	0.00
33	Total Deferred Debits	0.00	0.00	0.00
34				
35	Total Assets and Other Debits	11,328,655.21	11,323,769.42	(4,885.79)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayments			
6	207 Appropriations for Construction Repayments			
7	208 Unappropriated Earned Surplus (P.12)	7,619,943.26	7,481,257.64	(138,685.62)
8	Total Surplus	7,619,943.26	7,481,257.64	(138,685.62)
9	LONG TERM DEBT			
10	221 Bonds s (P.6)	400,000.00	320,000.00	(80,000.00)
11	231 Notes Payable (P.7)			
12	Total Bonds and Notes	400,000.00	320,000.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	726,005.62	712,225.73	(13,779.89)
15	229 Provision for Rate Return			
16	235 Customer Deposits	118,500.00	122,975.02	4,475.02
17	236 Taxes Accrued			
18	237 Interest Accrued			
19	242 Miscellaneous Current and Accrued Liabilities	186,157.38	213,086.16	26,928.78
20	Total Current and Accrued Liabilities	1,030,663.00	1,048,286.91	17,623.91
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	3,259.58	3,259.58	0.00
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserves	626,623.56	822,799.48	196,175.92
30	263 Pensions and Benefits			
31	265 Miscellaneous Operating Reserves			
32	Total Reserves	629,883.14	826,059.06	196,175.92
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits	11,328,655.21	11,323,769.42	(4,885.79)

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.

STATEMENT OF INCOME FOR THE YEAR 2014			
Line No.	Account (a)	Amount for Year (b)	Total Incr/Decr Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	7,657,566	201,366
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47).....	7,663,073	879,548
5	402 Maintenance Expense (P.42 and 47)	218,844	(69,049)
6	403 Depreciation Expense	259,911	3,685
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49).....	8,141,828	814,184
10	Total Operating Expenses.....	(484,262)	(612,819)
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income	(484,262)	(612,819)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51).....	254,285	96,907
17	419 Interest Income	30,954	27,524
18	421 Miscellaneous Nonoperating Income	129,298	129,298
19	Total Other Income.....	414,537	253,729
20	Total Income.....	(69,725)	(359,090)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions		
24	Total Income Deductions	0	
25	Income Before Interest Charges	(69,725)	(359,090)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	14,540	(2,800)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	304	(828)
31	432 Interest		
32	Total Interest Charges.....	14,844	(3,627)
33	Net Surplus / (Loss)	(84,569)	(355,462)
EARNED SURPLUS			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		7,666,885
35	Adjustments to beginning balance		(56,988)
36			
37	433 Balance Transferred from Income.....		(84,569)
38	434 Miscellaneous Credits to Surplus		0
39	435 Miscellaneous Debits to Surplus (P.21).....	45,071	
40	436 Appropriations of Surplus (P.21).....		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period).....	7,481,258	
43			
44	Totals	7,526,328	7,525,328

CASH BALANCES AT END OF YEAR (Account 128)		
Line No.	Items (a)	Amount (b)
1	Operation Fund	323,290.68
2	Post Employment Bene	822,799.38
3	Bond Fund	0.00
4	Construction Fund	0.00
5		
6		
7		
8		
9		
10		
11		
12		
	TOTAL	1,146,090.06

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Accou count 163)		
23	Total Per Balance Sheet	29,771.28	
			29,771.28

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	1,454,135.30
26	Income during year from balance on deposit	
27	Amount transferred from income	259,911.12
28	Trans from bond fund	
29		TOTAL 1,714,046.42
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	
32	Amounts expended for renewals	116,737.00
33	Amounts transferred for rate stabilization	
34		
35		
36		
37		
38		
39	Balance on hand at end of year	1,597,309.50
40		TOTAL 1,714,046.50

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Other Income - Rec	102,688.62
2	Other Income - Transmision	26,609.65
3		
4		
5		
6		
	TOTAL	129,298.27
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25	In Leiu Of Tax Payment	45,070.74
26		
27		
28		
29		
30		
31		
32		
	TOTAL	45,070.74
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0.00

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line No.	Acc't No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.000) (d)
1					
2					
3					
4					
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (Cents) (0.000) (d)
5	445	Municipal: (Other Than Street Lighting)	2,251,405	342,786.16	0.1523
6					
7					
8					
9					
10					
11					
12			2,251,405	342,786.16	0.1523
13		Street Lighting:	285,828	36,050.22	0.1261
14					
15					
16					
17					
18			285,828	36,050.22	0.1261
19			2,537,233	378,836.38	0.1493
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		K.W.H. (c)	Amount (d)	Cost per K.W.H. (cents) (0.0000) (e))
20	GL adj			(835.50)	
21	NEW YORK POWER AUTHORITY		3,336,493	38,976.48	0.0117
22	MASS MUNICIPAL WHOLE ELECTRIC		1,598,117	245,933.34	0.1539
23	ISO INTERCHANGE		481,306	331,040.64	0.6878
24	FLORIDA POWER NEXTERA ENERGY		8,677,073	799,710.26	0.0922
25	MILLER HYDRO		1,424,928	74,691.56	0.0524
26	SEABROOK		9,065,784	754,816.56	0.0833
27	MILLSTONE		2,216,081	125,097.18	0.0564
28	SPRUCE MTN GROUP		1,732,386	169,142.61	0.0976
29	SHELL ENERGY		19,091,600	1,372,686.04	0.0719
29	SADDLEBACK WIND		680,525	61,564.48	0.0905
30			48,304,293	3,972,823.65	0.0822
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities from Which Electric Energy is Sold (a)		K.W.H. (c)	Amount (d)	Revenue per K.W.H. (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
39			0	0.00	

ELECTRIC OPERATING REVENUE (Account 400)										
Line no		Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H.	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Inc/ (Dec)
1	SALES OF ELECTRICITY									
2	440 Residential sales	4,905,983.69	5,044,799.40	(138,815.71)	28,382,719	30,691,622	2,308,903	3090	3113	23
3	442 Commercial and Industrial			0.00			0			0
4	Small	705,277.27	740,945.85	(35,668.58)	3,519,509	3,648,191	128,682	327	328	1
5	Large	1,654,701.00	1,593,620.64	61,080.36	10,544,976	9,596,999	(947,977)	41	39	(2)
6	444 Municipal Sales and Street Lighting	378,836.38	460,468.06	(81,631.68)	2,537,233	2,967,455	430,222	35	35	0
7	449 Other Sales: Private Area Lighting	21,792.50	23,850.00	(2,057.50)	86,306	109,200	22,894	31	37	6
8	446 Sales to Railroads and Railways									
9	448 Provision for Rate Refund									
10	449 Discounts Miscellaneous Sales	(227,686.95)	(225,702.95)	(1,984.00)						
11	Total Sales to Ultimate Consumers	7,438,903.89	7,637,981.00	(199,077.11)	45,070,743	47,013,467	1,942,724	3,524	3,552	28
12	447 Sales for Resale									
13	Total Sales of Electricity	7,438,903.89	7,637,981.00	(199,077.11)	45,070,743	47,013,467	1,942,724	3,524	3,552	28
14	OTHER OPERATING REVENUES									
15	450 Interest Charges									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property	6,276.00	8,396.00	2,120.00						
19	455 Interdepartmental Rents	11,020.40	11,188.80	168.40						
20	456 Other Electric Revenues									
21										
22										
23										
24										
25	Total Other Revenues	17,296.40	19,584.80	2,288.40						
26	Total Electric Operating Revenue	7,456,200.29	7,657,565.80	201,365.51						

Includes revenues for application of purchase Power adj. Charges \$3,603,616.20

Total KWH to which applies..... 46,618,439
 Applies to KWh of sale only
 A rate
 B rate
 C rate
 D rate

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
1	440	Residential	30,691,622	5,044,799.40	0.1644	3,067	3,113
2	442	Small General Service	3,648,191	740,945.85	0.2031	322	328
3	442.1	Large General Service	9,596,999	1,593,620.64	0.1661	35	39
4	444	Municipal	2,681,627	418,893.53	0.1562	34	35
5	444.1	St Lights Municipal	285,828	41,574.53	0.1455	1	1
6	445	Private Lighting	109,200	23,850.00	0.2184	30	37
7	449	Discounts Taken		(\$225,702.95)			
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		47,013,467	7,637,981.00	0.1625	3,489	3,553

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation supervision and engineeri		
5	501 Fuel.....		
6	502 Steam expe		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense.....		
11	507 Rents.....		
12	Total ope	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler pl.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Maintenance Total maintenance	0.00	0.00
20	Total power production expenses-steam power..	0.00	0.00
21	NUCLEAR POWER GENERATION		
22	Operation: :		
23	517 Operation s supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water...		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power ..	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expen.....		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation Expenses		
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance		
24	Total power production expenses - other power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	3,972,823.52	390,528.60
27	556 System control and load dispatching		
28	557 Other expenses	84,593.67	(10,155.77)
29	Total other power supply expenses	4,057,417.19	380,372.83
30	Total power production expenses		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Oerhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others	1,893,229.45	84,395.81
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	1,893,229.45	84,395.81
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0.00	0.00
50	Total transmission expenses	1,893,229.45	84,395.81

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	491,471.93	(1,870.00)
4	581 Operations Labor.....	1,781.86	238,108.06
5	582 Station expenses.....		(6,355.54)
6	583 Overhead line expenses		0.00
7	584 Underground line expenses		0.00
8	585 Street lighting and signal system expenses	0.00	0.00
9	586 Meter expenses	2,913.02	(2,502.98)
10	587 Customer installations expenses		0.00
11	588 Miscellaneous distribution expenses	49,589.68	(42,139.40)
12	589 Rents		
13	Total operation	545,756.49	185,240.14
14	Maintenance:		
15	590 Maintenance supervision and engineering		(440.76)
16	591 Maintenance of structures	374.95	199.95
17	592 Maintenance of station equipment	1,348.00	(897.98)
18	593 Maintenance of overhead lines	147,610.00	(58,141.52)
19	594 Maintenance of underground lines	403.00	(1,288.76)
20	595 Maintenance of line transformers	235.32	99.92
21	596 Maintenance of street lighting and signal systems	4,683.18	(7,391.75)
22	597 Maintenance of meters	0.00	0.00
23	598 Maintenance of miscellaneous distribution plant	1,027.94	(1,605.48)
24	Total maintenance	155,682.39	(69,466.38)
25	Total distribution expenses	701,438.88	115,773.76
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0.00
29	902 Meter reading expenses	9,847.56	(3,124.76)
30	903 Customer records and collection expenses	140,780.00	2,022.55
31	904 Uncollectable accounts		0.00
32	905 Miscellaneous customer accounts expenses		
33	Total customer accounts expenses	150,627.56	(1,102.21)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses	4,351.56	979.86
40	Total sales expenses	4,351.56	979.86
41	ADMINISTRATIVE AND GENERAL I		
42	Operation:		
43	920 Administrative and general salaries	137,612.14	5,272.95
44	921 Office supplies and expenses	158,403.70	78,882.03
45	922 Administrative expenses transferred - Cr		
46	923 Outside services employed	78,697.46	(122.03)
47	924 Property insurance	46,181.04	5,995.02
48	925 Injuries and damages		0.00
49	926 Employee pensions and benefits	587,019.80	136,949.00
50	928 Regulatory commission expenses		
51	929 Duplicate charges - Cr		
52	930 Miscellaneous general expenses	3,776.17	2,684.74
53	931 Rents		0.00
54	Total operation	1,011,690.31	229,661.71

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant	11,911.80	8,213.08
4	933 Transportation Expenses.....	51,250.09	(7,795.79)
5	Total administrative and general expenses	1,074,852.20	230,079.00
	Total Electric Operation and Maintenance Expenses	7,881,916.84	810,499.33

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power			
9	Nuclear power			
10	Hydraulic power			
11	Other power			
12	Other power supply expenses	4,057,417.19		4,057,417.19
13	Total power production expenses	4,057,417.19		4,057,417.19
14	Transmission Expenses	1,893,229.45		1,893,229.45
15	Distribution Expenses	545,756.49	155,682.39	701,438.88
16	Customer Accounts Expenses	150,627.56		150,627.56
17	Sales Expenses	4,351.56		4,351.56
18	Administrative and General Expenses	1,011,690.31	63,161.89	1,074,852.20
19	Total Electric Operation and			
20	Maintenance Expenses	7,663,072.56	218,844.28	7,881,916.84
21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00% -----%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)).....			98.28%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			\$813,857.24
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			8

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts, allowances and returns	254,285.29			254,285.29
3					
4	Contract work				
5					
6	Commissions				
7					
8	Other (list according to major classes)				
9					
10	Total Revenues	254,285.29			254,285.29
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major classes of cost)				0.00
15					0.00
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	254,285.29			254,285.29

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).
4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		0		0.00		0.00	#DIV/0!	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
	TOTALS:	0		0.00		0.00		42

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2014

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

1. Report power purchased for resale during the year.
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilites, (4) Other Nonutilties, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
1	60 MINUTES		1,424,928	(3,014.77)	77,706.36		74,691.59	\$0.0524	1
2	60 MINUTES		3,336,493	21,688.87	16,415.52	872.09	38,976.48	\$0.0117	2
3	60 MINUTES		23,547	31,574.26	4,606.30		36,180.56	\$1.5365	3
4	60 MINUTES		1,574,570	203,294.56	119,813.86		323,108.42	\$0.2052	4
5	60 MINUTES		107,378	3,428.39	716.71		4,145.10	\$0.0386	5
6	60 MINUTES		1,187,860	35,342.35	7,962.38		43,304.73	\$0.0365	6
7	60 MINUTES		1,028,221	74,881.70	6,910.75		81,792.45	\$0.0795	7
8	60 MINUTES		2,950,395	181,743.30	19,675.52		201,418.82	\$0.0683	8
9	60 MINUTES		362,996	23,820.86	2,430.06		26,250.92	\$0.0723	9
10	60 MINUTES		5,645,015	485,317.99	37,683.73		523,001.72	\$0.0926	10
11	60 MINUTES		8,677,073	2,254.00	800,636.85	(3,180.59)	799,710.26	\$0.0922	11
12							0.00		12
13	60 MINUTES		1,732,386	(1,736.03)	170,878.64		169,142.61	\$0.0976	13
14	60 MINUTES		19,091,600		1,372,686.04		1,372,686.04	\$0.0719	14
15	60 MINUTES		680,525		61,564.48		61,564.48	\$0.0905	15
16						(113,355.78)	(113,355.78)		16
17						(835.50)	(835.50)		17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35	TOTALS:		47,822,987	1,058,595.48	2,699,687.20	(116,499.78)	3,641,782.90	\$0.0762	35

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO				47,822,987	52,636,003	4,813,016	331,040.64
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15					TOTALS	47,822,987	52,636,003	4,813,016
								331,040.64

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO	ENERGY	331,040.64
17			
18			
19			
20			
21			
22			
23			
24			
		TOTAL	331,040.64

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	47,822,987
9	In (gross).....	47,822,987
10	Out (gross).....	52,636,003
11	Net (kwh).....	4,813,016
12	Received.....	
13	Transmission for/by others (wheeling).....	
14	Delivered.....	
15	Net (kwh).....	
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales).....	47,013,467
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	78,371
22	Energy losses:	
23	Transmission and conversion losses.....	281,334
24	Distribution losses.....	5,262,831
25	Unaccounted for losses.....	
26	Total energy losses.....	5,544,165
27	Energy losses as percent of total on line	10.5330%
28		TOTAL 52,636,003

MONTHLY PEAKS AND OUTPUT

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Monthly Peak Type of Reading (f)	Monthly Output (kwh)
29	January	9,164	THU	8	60 Min.	4,896,660
30	February	9,255	MON	2	60 Min.	4,554,456
31	March	8,186	TUE	3	60 Min.	4,413,821
32	April	7,025	WED	8	60 Min.	3,619,689
33	May	10,358	THU	28	60 Min.	3,940,601
34	June	9,811	THU	11	60 Min.	4,190,249
35	July	12,398	WED	29	60 Min.	5,160,398
36	August	12,222	TUE	18	60 Min.	5,217,725
37	September	12,155	TUE	8	60 Min.	4,437,754
38	October	7,221	MON	19	60 Min.	3,807,570
39	November	7,853	MON	30	60 Min.	3,819,750
40	December	8,575	TUE	29	60 Min.	4,295,996
41					TOTAL	52,354,669

Annual Report Town of Georgetown Municipal Light Dept

Year Ending December 31, 2015

		Length Pole Miles		
		Wood Poles	Steel Towers	Total
1	Miles -Beginning of Year.....	50.980		50.980
2	Added During Year.....	1.000		1.000
3	Retired During Year.....	0.300		0.300
4	Miles- End of Year...	51.680		51.680
5				
6				
7				
8	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power			
9				
10	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to			
11	3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to			
12	120/240 1 Phase 3 Wire			
13	240/480 3 Phase 3 Wire			
14	120/240 3 Phase 4 Wire			
15	277/480 3 Phase 4 Wire			
Electric Distribution Services, Meters and Line Transformers				
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers
				Number Total Capacity (kva)
16	Number at beginning of year.....	3,236	3,529	714 38,452
17	Additions during year:.....	14	0	
18	Purchased.....		84	29 837.5
19	Installed.....		14	14 488
20	Associated with utility plant accquired.....			
21	Total additions.....	14	98	43 1,325
22	Reductions during year:.....			
23	Retirements.....		1	27 1,240.0
24	Associated with utility plant sold			
25	Total reductions...	0	1	27 1,240.0
26	Number at end of Year.....	3,250	3,626	730 38,537.0
27	In stock.....		199	25 850.0
28	Locked meters on customers' premises.....			
29	Inactive transformers on system..			
30	In customers' use.....	3420		705 37,687.0
31	In company's use.....		7	0 0.0
32	Number at End of Year.....		3626	730 38,537.0

Annual Report of the Town of Georgetown Municipal Light Department	Page 70 Year Ending December 31, 2015
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CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distribution System)
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Undergound Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable	
			Miles* (b)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1						
2	1/0 AL Primary Cable		8	15 kv		
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
TOTALS			8			

*Indicate number of conductor per cable

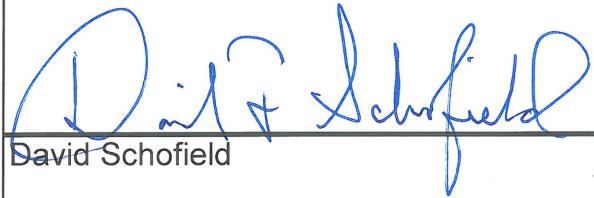
STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE					
			Metal Hailde		LED Light Fixtures		High Press Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)
1	Georgetown 70 Watt	836					836	
2	50 Watt	115	115					
3	100 Watt	5	5					
4	150 Watt	5	5					
5	135 Watt	8			8			
6	70 Watt	28			28			
7	27 Watt	15			15			
8								
9								
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31								
32								
33								
34								
35								
TOTALS		1012	125		51		836	

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2015

THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY



David Schofield

Manager of Electric Light

DocuSigned by:



4029EAECFF9D48A...

John Smolinsky

Light Board Member (Chairman)

DocuSigned by:



B22FCF3B961F47E...

Scott Edwards

Light Board Member

DocuSigned by:



5487EFE1D6294F8...

Peter D. Dion

Light Board Member