GENERAL INFORMATION Page 3 1. Name of town (or city) making report. Chester 2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Electric Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No, Date when town (or city) began to sell gas and electricity, 3. Name and address of manager of municipal lighting: Hampden Street Mary Ann Pease Chester, MA 01011 Name and address of mayor or selectmen: Donald Ellershaw Skyline Trail Chester, MA 01011 John Baldasaro Lyon Hill Road Chester, MA 01011 Frank Pero Middlefield Road Chester, MA 01011 5. Name and address of town (or city) treasurer: Linda St. Onge Skyline Trail Chester, MA 01011 6. Name and address of town (or city) clerk: Cheryl Baldasaro Lyon Hill Road Chester, MA 01011 7. Names and addresses of members of municipal light board: Terry Murphy Main Street Chester, MA 01011 Deryk Savoy Skyline Trail Chester, MA 01011 Eugene Bishop Soisalo Road Chester, MA 01011 8. Total valuation of estates in town (or city) according to last State valuation (taxable) Tax rate for all purposes during the year: Residential Open Space Commercial/Industrial/Personal Property 10. Amount of manager's salary: \$18,000 11. Amount of manager's bond: \$40,000 12. Amount of salary paid to members of municipal light board (each): \$600

TOTAL

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT. Amount **INCOME FROM PRIVATE CONSUMERS:** 0 1 From sales of gas 0 2 From sales of electricity **TOTAL** 0 4 5 **EXPENSES** 0 6 For operation, maintenance and repairs 7 For interest on bonds, notes or scrip 0 8 For depreciation fund (2,071,340 as per page 9) 0 9 For sinking fund requirements 0 10 For note payments 0 11 For bond payments 0 12 For loss in preceding year 0 13 **TOTAL** 0 14 15 COST: 0 16 Of gas to be used for municipal buildings 17 Of gas to be used for street lights 0 18 Of electricity to be used for municipal buildings 0 19 Of electricity to be used for street lights 0 20 Total of above items to be included in the tax levy 0 21 22 New construction to be included in the tax levy 0 Total amounts to be included in the tax levy **CUSTOMERS** Names of cities or towns in which the plant Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' ELECTRICITY, with the number of customers' meters in each. meters in each. Number Number City or Town of Customers' City or Town of Customers' Meters, Dec. 31 Meters, Dec. 31 None Chester 686

0

TOTAL

686

			BEGINNING OF YEAR		
(In	clude also all items charge	direct to tax levy, e	even where no appropriation is mad	le or required.)	
FOR	CONSTRUCTION OR PUR	RCHASE OF PLAN	IT		
*At	meetir		19 , to be paid from **		
*At	meetii	ng	19 , to be paid from **		
				TOTAL	0
FOR	THE ESTIMATED COST C	F THE GAS OR E	LECTRICITY		
	TO BE USED BY THE C				
1.	Street lights				
2.	Municipal buildings				
3.				TOTAL	0
				TOTAL	
* Dat	e of meeting and whether r	egular or special	** Here insert bonds, notes or	tax levy	
		CHANGES IN TH	F PROPERTY		
		ONANGEO IN THE	LT NOT ENTI		
	Decembe briefly all the ine	nombout abusinal ab		at finant mariad	
1.			anges in the property during the la ents to the works or physical prope		
	-	·	.,	•	
	In electric property:				
	In gas property:	Not applical	hle		
	in gas property.	ινοι αρριισαί	oic .		

Bonds (Issued on Account of Gas or Electric Lighting.)									
		Amount of	Period of Pa	yments		Interest	Amount Outstanding		
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year		
None									
	TOTAL	0	1			TOTAL	NONE		

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special
** List original issues of bonds and notes including those that have been repaid

Annual Report of The Town of Chester Year Ended December 31, 2013

Page 7

Annual Report of The Town of Chester

Year Ended December 31, 2013

	Town Notes (Issued on Account of Gas or Electric Lighting.)									
		Amount of	Period of Pa	yments		Interest	Amount Outstanding			
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year			
							0.00			
	TOTAL	\$0	-			TOTAL	\$0			

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special
** List original issues of bonds and notes including those that have been repaid

Page 9 Annual Report of The Town of Chester

Year Ended December 31, 2013

PAGE 9 IS A BLANK PAGE

	COMPARATIVE BALANCE SHEET Assets and Other Debits							
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)			
1		UTILITY PLANT	(5)	(0)	(α)			
2	101	Utility Plant - Electric (P. 17)	933,569	1,010,362	76,794			
3		Utility Plant - Gas (P. 20)	300,000	1,010,002	0			
4	101	Cunty Figure Cus (F. 20)			·			
5		Total Utility Plant	933,569	1,010,362	76,794			
6		Total Stillty Flam	000,000	1,010,002	70,701			
7								
8								
9								
10								
11		FUND ACCOUNTS						
12	125	Sinking Funds	0	0	0			
13		Depreciation Fund (P. 14)	272,706	331,962	59,256			
14		Other Special Funds	0	0	0			
15		Total Funds	272,706	331,962	59,256			
16		CURRENT AND ACCRUED ASSETS						
17	131	Cash (P. 14)	953,687	887,994	(65,693)			
18	132	Special Deposits	0	0	0			
19	135	Working Funds	0	0	0			
20	141	Notes Receivable	0	0	0			
21	142	Customer Accounts Receivable	171,001	153,505	(17,496)			
22	143	Other Accounts Receivable	54,352	49,452	(4,900)			
23		Receivables from Municipality	0	0	0			
24	151	Materials and Supplies (P. 14)	116,756	117,270	514			
25								
26		Prepayments	6,414		(6,414)			
27	174	Miscellaneous Current Assets	0	0	0			
28		Total Current and Accrued Assets	1,302,210	1,208,221	(93,989)			
29		DEFERRED DEBITS						
30		Unamortized Debt Discount						
31		Extraordinary Property Losses						
32	185	Other Deferred Debits	0	0	0			
33		Total Deferred Debits	0	0	0			
34								
35		Total Assets and Other Debits	2,508,485	2,550,545	42,061			

СО	COMPARATIVE BALANCE SHEET Liabilities and Other Credits							
			Balance	Balance	Increase			
Line		Title of Account	Beginning	End	or			
No.		(a)	of Year	of Year	(Decrease)			
			(b)	(c)	(d)			
1		APPROPRIATIONS						
2	201	Appropriations for Construction	0	0	0			
3		SURPLUS						
4		Sinking Fund Reserves	0	0	0			
5		Loans Repayment	297,898	297,898	0			
6		Appropriations for Construction Repayments	0	0	0			
7	208	Unappropriated Earned Surplus (P. 12)	1,527,487	1,628,801	101,315			
8		Total Surplus	1,825,385	1,926,699	101,315			
9		LONG TERM DEBT						
10		Bonds (P. 6)	0	0	0			
11	231	Notes Payable (P. 7)	0	0	0			
12		Total Bonds and Notes	0	0	0			
13		CURRENT AND ACCRUED LIABILITIES						
14		Accounts Payable	114,987	37,241	(77,746)			
15		Payables to Municipality	0	0	0			
16		Customers' Deposits	8,250	8,450	200			
17		Taxes Accrued	1,334	398	(936)			
18		Interest Accrued	0	0	0			
19	242	Miscellaneous Current and Accrued Liabilitie	26,187	34,904	8,717			
20		Total Current and Accrued Liabilities	150,758	80,993	(69,765)			
21		DEFERRED CREDITS						
22		Unamortized Premium on Debt			0			
23		Customer Advances for Construction			0			
24	253	Other Deferred Credits	0	0	0			
25		Total Deferred Credits	0	0	0			
26		RESERVES						
27		Reserves for Uncollectible Accounts			0			
28	261	Property Insurance Reserve			0			
29		Injuries and Damages Reserves			0			
30		Pensions and Benefits Reserves			0			
31	265	Miscellaneous Operating Reserves			0			
32		Total Reserves	0	0	0			
33		CONTRIBUTIONS IN AID OF						
		CONSTRUCTION						
34	271	Contributions in Aid of Construction	532,342	542,853	10,511			
35		Total Liabilities and Other Credits	2,508,485	2,550,545	42,061			

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

7 1111100	•	December 31, 2013	raye 12
	STATEMENT OF INCOME FOR THE YEAR		
			Increase or
Line	Account	Current Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	907,045	(71,623)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	589,051	(108,795)
5	402 Maintenance Expense	159,588	(14,461)
6	403 Depreciation Expense	62,141	4,041
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	810,780	(119,215)
11	Operating Income	96,264	47,592
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	96,264	47,592
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing,		
	and Contract Work (P. 51)	0	0
17	419 Interest Income	2,468	(1,475)
18	421 Miscellaneous Nonoperating Income (P. 21)	2,582	2,582
19	Total Other Income	5,050	1,107
20	Total Income	101,314	48,698
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	101,314	48,698
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	0	(26)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	0	(26)
33	NET INCOME	101,314	48,725
	EARNED SURPLUS		
Line	Account	Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,527,487
35			
36	400 Deleves Transferred from Income		404.044
37	433 Balance Transferred from Income	0	101,314
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation	1 000 004	0
42	208 Unappropriated Earned Surplus (at end of period)	1,628,801	0
43	TOTALO	4 000 004	4 000 004
44	TOTALS	1,628,801	1,628,801

Line Items	Annu	al Report of The Town of Chester fear Ended Decem	DEI 31, 2013	raye 14
No. (a) (b) 780,405 780,40		CASH BALANCES AT END OF YEAR		
1 Operation Fund	Line	Items		Amount
2 Rate Stabilization Fund 107,588 3 Bond Fund 0 0 0 0 0 0 0 0 0	No.	(a)		(b)
South Sout	1	Operation Fund		780,405
Construction Fund	2	Rate Stabilization Fund		107,589
MATERIALS AND SUPPLIES (Accounts 151-159, 163) MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet	3	Bond Fund		0
MATERIALS AND SUPPLIES (Accounts 151-159, 163) MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet	4	Construction Fund		0
MATERIALS AND SUPPLIES (Accounts 151-159, 163) MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet	5			
No. Amount End of Year				
No. Amount End of Year	7			
Section Summary per Balance Sheet				
10				
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet	1			
TOTAL				
Amount End of Year			TOTAL	007.004
Summary per Balance Sheet		DIALO AND CURRUES (Access of AEA AES ASS)	IOIAL	887,994
Account Account Electric Gas	MAIE	· · · · · · · · · · · · · · · · · · ·		
Line No. (a) (b) (c) 13 Fuel (Account 151) (See Schedule, Page 25) 14 Fuel Stock Expenses (Account 152) 15 Residuals (Account 153) 16 Plant Materials and Operating Supplies (Account 154 (151)) 17 Merchandise (Account 155) 18 Other Materials and Supplies (Account 156) 19 Nuclear Fuel Assemblies and Components - In Reactor (Account 157) 20 Nuclear Byproduct Materials (Account 159) 21 Nuclear Byproduct Materials (Account 159) 22 Stores Expense (Account 163) 23 Total Per Balance Sheet DEPRECIATION FUND ACCOUNT (Account 126) Line No. (a) (b) 24 DEBITS 25 Balance of account at beginning of year 10 Income during year from balance on deposit (interest) 27 Amount transferred from income (depreciation-2012) 30 CREDITS 31 Amount expended for construction purposes (Sec. 57, C.164 of G.L.) 32 Amounts expended for renewals, viz:- 33 Amounts expended for renewals, viz:- 34 35 36 37 38 39 Balance on hand at end of year 331,962		Summary per Balance Sheet		
No. (a) (b) (c)				
13				
Fuel Stock Expenses (Account 152) Residuals (Account 153) Residuals (Account 153) Residuals (Account 155) Residuals (Account 156) Residuals (Account 157) Residuals (Account 158) Residuals (Account 158) Residuals (Account 158) Residuals (Account 158) Residuals (Account 156) Residuals (Account 156) Residuals (Account 157) Residuals (Account 156) Residuals (Account 157) Residuals (Account 156) Residuals (Account 1	No.	(a)	(b)	(c)
Residuals (Account 153) 16 Plant Materials and Operating Supplies (Account 154 (151)) 17 Merchandise (Account 155) 18 Other Materials and Supplies (Account 156) 19 Nuclear Fuel Assemblies and Components - In Reactor (Account 157) 20 Nuclear Fuel Assemblies and Components - Stock Account (Account 158) 21 Nuclear Byproduct Materials (Account 159) 22 Stores Expense (Account 163) 23 Total Per Balance Sheet DEPRECIATION FUND ACCOUNT (Account 126) Line No. (a) CREDITS Balance of account at beginning of year Income during year from balance on deposit (interest) 27 Amount transferred from income (depreciation-2012) 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals, viz:- 00 31,962 33 34 35 36 37 38 39 Balance on hand at end of year 331,962	13	Fuel (Account 151) (See Schedule, Page 25)		
Plant Materials and Operating Supplies (Account 154 (151))	14	Fuel Stock Expenses (Account 152)		
17 Merchandise (Account 155) 18 Other Materials and Supplies (Account 156) 19 Nuclear Fuel Assemblies and Components - In Reactor (Account 157) 20 Nuclear Fuel Assemblies and Components - Stock Account (Account 158) Nuclear Byproduct Materials (Account 159) 21 Nuclear Byproduct Materials (Account 159) 22 Stores Expense (Account 163) 23 Total Per Balance Sheet DEPRECIATION FUND ACCOUNT (Account 126) Line No. (a) CREDITS 25 Balance of account at beginning of year Income during year from balance on deposit (interest) Amount transferred from income (depreciation-2012) CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals, viz:- 00 21 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 32 Amounts expended for renewals, viz:- 33 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 33 Amounts expended for construction purposes (Sec. 57,C.164 of G.L.) 34 Amounts expended for renewals, viz:- 35 Amounts expended for construction purposes (Sec. 57,C.164 of G.L.) 35 Amounts expended for renewals, viz:- 36 Amounts expended for construction purposes (Sec. 57,C.164 of G.L.) 36 Amounts expended for renewals, viz:- 37 Amounts expended for construction purposes (Sec. 57,C.164 of G.L.) 37 Amounts expended for construction purposes (Sec. 57,C.164 of G.L.)	15	Residuals (Account 153)		
Other Materials and Supplies (Account 156) 19 Nuclear Fuel Assemblies and Components - In Reactor (Account 157) Nuclear Byproduct Materials (Account 159) 21 Nuclear Byproduct Materials (Account 159) 22 Stores Expense (Account 163) 23 Total Per Balance Sheet DEPRECIATION FUND ACCOUNT (Account 126) Line No. (a) DEBITS 25 Balance of account at beginning of year Income during year from balance on deposit (interest) Amount transferred from income (depreciation-2012) TOTAL 331,962 CREDITS CREDITS Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amount expended for renewals, viz:- 0 331,962 Balance on hand at end of year 331,962	16	Plant Materials and Operating Supplies (Account 154 (151))		117,252
19	17	Merchandise (Account 155)		18
19	18	Other Materials and Supplies (Account 156)		
Nuclear Fuel Assemblies and Components - Stock Account (Account 158) Nuclear Byproduct Materials (Account 159) Stores Expense (Account 163) Total Per Balance Sheet				
21	1			
22 Stores Expense (Account 163) Total Per Balance Sheet 0 117,270	1			
23 Total Per Balance Sheet 0 117,270 DEPRECIATION FUND ACCOUNT (Account 126) Line No.	1			
DEPRECIATION FUND ACCOUNT (Account 126) Line No. (a) (b) 24 DEBITS 25 Balance of account at beginning of year 26 Income during year from balance on deposit (interest) 27 Amount transferred from income (depreciation-2012) 28 29 TOTAL 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 32 Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 331,962			0	117 270
Line No. (a) (b) 24 DEBITS 25 Balance of account at beginning of year 26 Income during year from balance on deposit (interest) 1,156 27 Amount transferred from income (depreciation-2012) 58,100 28 29 TOTAL 331,962 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 0 32 Amounts expended for renewals,viz:- 0 33 34 35 36 37 38 39 Balance on hand at end of year 331,962				,
No. (a) (b) 24 DEBITS 25 Balance of account at beginning of year 26 Income during year from balance on deposit (interest) 27 Amount transferred from income (depreciation-2012) 28 29 TOTAL 331,962 CREDITS Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 33 1,962		REGIATION TOND ACCOUNT (Account 120)		Amount
DEBITS Balance of account at beginning of year 1,156 27 Amount transferred from income (depreciation-2012) CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals,viz:- 32 Amounts expended for renewals,viz:- 33 Balance on hand at end of year 331,962		(2)		
Balance of account at beginning of year Income during year from balance on deposit (interest) Amount transferred from income (depreciation-2012) TOTAL CREDITS Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals, viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 272,706 1,156 58,100 700 100 100 100 100 100 100		` '		(b)
26 Income during year from balance on deposit (interest) 27 Amount transferred from income (depreciation-2012) 28 29 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 32 Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 33 31,962	1			272 706
Amount transferred from income (depreciation-2012) TOTAL 331,962 CREDITS Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 58,100 58,100 331,962	1			
28 29 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year TOTAL 331,962				
29 30 CREDITS 31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 331,962	1	` '		56,100
30 CREDITS Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 31 Amounts expended for renewals,viz:- 32 Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 331,962	1		TOT4:	004.000
31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.) 32 Amounts expended for renewals,viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 331,962			IOTAL	331,962
32 Amounts expended for renewals, viz:- 33 34 35 36 37 38 39 Balance on hand at end of year 331,962	1			
33 34 35 36 37 38 39 Balance on hand at end of year 331,962	1		G.L.)	0
34 35 36 37 38 39 Balance on hand at end of year 331,962	1	·		0
35 36 37 38 39 Balance on hand at end of year 331,962	1			
36 37 38 39 Balance on hand at end of year 331,962	1			
37	1			
38 39 Balance on hand at end of year 331,962	1			
39 Balance on hand at end of year 331,962	37			
	38			
	39	Balance on hand at end of year		331,962
	1	·	TOTAL	0

Page 15 Annual Report of The Town of Chester

Year Ended December 31, 2013

- Report below the cost of utility plant in service according to prescribed accounts
- 2. Do not include as adjustments, corrections of

UTILITY PLANT - ELECTRIC

preceding year. Such items should be included in column (c). 4.

3. Credit adjustments of plant accounts should be

effect of such amounts.
Reclassifications or transfers within utility plan accounts should be shown in column (f).

		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment					_	
23	Total Nuclear Production Plant	0	0	0	0	0	

25

26

TOTAL DISPOSED OF BALANCE END OF YEAR

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

	MISCELLANEOUS NONOPERATING INCOME (Account 421)	3
Line	Item	Amount
No	(a)	(b)
1	(a)	(6)
2		
3		
4		
5		_
6	TOTAL	0
	OTHER INCOME DEDUCTIONS (Account 426)	
Line	Item	Amount
No.	(a)	(b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
17	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	0
Line	Item	Amount
No.	(a)	(b)
15		U
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
·	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	
Line	Item	Amount
No.	(a)	(b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
32		0
Line	APPROPRIATIONS OF SURPLUS (Account 436) Item	Amount
No.		
	(a)	(b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

					Revenue	Average Revenue
Line	Acct.	Gas Schedule		Cubic Feet	Received	Per MCF (cents)
No.	No.	(a)		(b)	(c)	(0.0000)
						(d)
1						
2						
4			TOTALS			
					Revenue	Average Revenue
		Electric Schedule		K.W.H.	Received	Per KWH (cents)
		(a)		(b)	(c)	(0.0000)
						(d)
	444-2	Municipal: (Other Than Street Lighting)		247,059	38,797	0.1570
	444-3	Municipal Power				
7						
8 9						
9						
10						
11						
12			TOTALS	247,059	38,797	0.1570
1	444-1	Street Lighting:		64,224	12,246	0.1907
14						
15						
16						
17						
18			TOTALS	64,224	12,246	0.1907
19			TOTALS	311,283	51,043	0.1640

PURCHASED POWER (Account 555)

	Names of Utilities				Cost per KWH
Line	from Which Electric	Where and at What	K.W.H	Amount	(cents)
No.	Energy is Purchased	Voltage Received			(0.0000)
	(a)	(b)	(c)	(d)	(e)
20	Integrys	Town Line 23KV	5,376,046	311,569	0.0580
21	PASNY(via MMWEC)	Town Line 23KV	464,686	15,060	0.0324
22				**	
23					
24					
25					
26					
27					
28					
29		TOTALS	5,840,732	326,629	0.0559

SALES FOR RESALE (Account 447)

not m4

			HOL HIT		
Line No.	Names of Utilities to Which Electric Energy is sold	Where and at What Voltage Delivered	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000)
	(a)	(b)			(e)
30	None				
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

Next page is 37

display cols e & h & k to complete page copy prior year ending numbers to e & h & k. Enter new year ending numbers in d & g & j hide cols e & h & k to print page

Annual Report of The Town of Chester

Year Ended December 31, 2013

- Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
- 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

Total Other Operating Revenues

Total Electric Operating Revenue

25

26

ELECTRIC OPERATING REVENUES (Account 400)
meter readings are added for billing purposes, one customer shall
4. Unmetered sales should be included below. The details of such be counted for each group of meters so added. The average number sales should be given in a footnote.
of customers means the average of the 12 figures at the close of eac 5. Classification on Commercial and Industrial Sales, Account 44.

month. If the customer count in the residential service classification includes customers counted more than once because of special regularly used by the respondent if such basis of classification is nevices, such as water heating, etc., indicate in a footnote the numbergreater than 1000 KW. See Account 442 of the Uniform System

meters, plus number of late rate accounts except where separate of such duplicate customers included in the classification. of Accounts. Explain basis of Classification **Operating Revenues** Kilowatt-hours Sold Average Number of Customers per Month Increase or Increase or Increase or Amount for Amount for Number for (Decrease) from (Decrease) from (Decrease) from Preceding Year Preceding Year Preceding Year Line Account Year Year Year No. (a) (b) (c) (d) (e) (f) (g) SALES OF ELECTRICITY 2 440 Residential Sales 695,895 (58,874)4,191,863 119,711 594 (5) 3 442 Commercial and Industrial Sales 4 Small Commercial Sales 133,083 (16, 115)869,622 20,278 70 (5) 5 Large Commercial Sales n 6 444 Municipal Sales 51,043 6,689 311,283 59,350 22 7 445 Other Sales to Public Authorities 0 0 n n 8 446 Sales to Railroads and Railways 0 0 0 0 9 448 Interdepartmental Sales 0 0 0 0 10 449 Miscellaneous Sales 0 0 0 0 **Total Sales to Ultimate Consumers** 880,022 5,372,768 11 (68,299)199,339 686 (7) 12 447 Sales for Resale 0 0 0 880,022 (68,299) 5,372,768 199,339 13 Total Sales of Electricity* 686 (7) OTHER OPERATING REVENUES 14 15 450 Forfeited Discounts 19,243 (603)16 451 Miscellaneous Service Revenues 7,780 (2,720)* Includes revenues from 17 453 Sales of Water and Water Power 0 0 application of fuel clauses \$ (51,317)18 454 Rent from Electric Property 0 0 19 455 Interdepartmental Rents 0 0 20 456 Other Electric Revenues Total KWH to which applied 5,308,544 0 0 21 22 23 24

(3,323)

(71,623)

27.023

907,045

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

Line No.	Account No.	ales, contract sales and unbilled sales r Schedule (a)	K.W.H.	Revenue	Average Revenue per KWH (cents)	Number of C (per Bills r July 31	endered) Dec 31
						(e)	(f)
		LES TO ULTIMATE IERS (page 37 Line 11)	5,372,768	880,021	0.1638	0	686

Annu	al Report of The Town of Chester	Year Ended Decer	nber 31, 2013	Page 42
	ELECTRIC OPERATION AND MAIN	ITENANCE EXPEN	ISES - Continued	
			Amount	Increase or
Line	Account		for Year	(Decrease) from
No.	(a)		(b)	Preceding Year
	(-,		(-)	(c)
1	ADMINISTRATIVE AND GENERAL EXPEN	SES - Cont.		(-)
2	Maintenance:			
3	932 Maintenance of general plant		22,293	(19,000)
4		enses	200,161	(15,647)
5			748,639	(123,255)
	Total Electric Operation and Maintene	THOC EXPENDED	7-10,000	(120,200)
	SUMMARY OF ELECTRIC OPERAT	ION AND MAINTEN	IANCE EXPENSE	S
Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
	Power Production Expenses	(5)	(0)	(u)
	Electric Generation:			
8	Steam Power:			
9				
10	,			
11			_	
	Other Power Supply Expenses	326,629	0	326,629
	Total power production expenses	326,629	0	326,629
	Transmission Expenses	23,949	0	23,949
	Distribution Expenses	15,315	137,295	152,610
16	Customer Accounts Expenses	45,291	0	45,291
17	Sales Expenses	0		
18	Administrative and General Expenses	177,868	22,293	200,161
19	Total Electric Operation and			
20	Maintenance Expenses	589,051	159,588	748,639
21	Ratio of operating expenses to operating rev	renues		89.39%
	(carry out decimal two places, (e.g., 0.00%)			
	Compute by dividing Revenues (Acct 400) in	to the sum of Opera	ation	
	and Maintenance Expenses (Page 42, line 2			
	and Amortization (Acct 407)	o (a), 2 op. oo.a	(, 1001 100)	
	(1000 101)			
22	Total salaries and wages of electric departme	ent for year, includir	na	209,268
	amounts charged to operating expenses, col			200,200
	accounts.			
	accounts.			
22	Total number of employees of electric depart	ment at end of year	-	7
23	including administrative, operating, maintena			1
	other employees (including part-time employ		IIU	
	other employees (including part-time employ	CC3)		
1				

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts
- TAXES CHARGED DURING THE YEAR
 - The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
 - 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
- For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
 Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal

of such taxes to the taxing authority.

Total Taxes Charged Line Kind of Tax **During Year** Electric Gas No. (omit cents) Acct 408,409 Acct 408,409 (b) (f) (h) (c) (d) (e) (g) (i) None 2 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 TOTALS 28

Annual Report of The Tol	WILDI CHESIEI		rear chued De	cember 31, 201	i age st
OTHER UTILIT	Y OPERATING INCOME (Active particulars called for in eactive called for income.	count 414)			
		Amount of	Amount of	Amount of Operating	Gain or (Loss) from
Line	Property	Investment	Department	Expenses	Operation
No.	(a)	(b)	(c)	(d)	(e)
1					
2 3					
4					
5					
6					
4 5 6 7 8 9					
8					
9					
10					
11					
12					
13					
14					
15					
16 17					
17					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32 33					
34					
35					
36					
37					
38					
39					
40		1	1		
41					
42					
43					
44		1	1		
45		1	1		
46 47					
47					
49					
50		1	1		
51	TOTALS	<u></u>	1		
<u> </u>	101/120	1		<u> </u>	

Annual Report of The Town of Chester

INOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

	and contract work during the year.	Floatria	Gas	Other Utility	
	ltom	Electric			Total
Line No.	ltem	Department	Department	Department	Total
	(a)	(b)	(c)	(d)	(e)
2	Revenues:	0			0
	Merchandise sales, less discounts,	0			٥
3	allowances and returns				
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16	*				
	Materials	0			0
	Outside Service Labor	0			0
		0			
	Labor	0			0
20					
21					
22					
23					
24					
25					
	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0
ان	14EL F 1011L (UI 1035)		0		

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be show in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in determination of demand charges. Show in column (i) ty of demand reading (instantaneous, 15, 30, or 60 minutes)

integrated).

- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of	Voltage		R	evenue (Omit	Cents)		Revenue per kwh	
Demand Reading	at Which Delivered	Kilowatt- Hours	Capacity Charges	Energy Charges	Other Charges	Total	(CENTS) (0.0000)	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(0.0000) (p)	No.
								1 2
								3
								5
								6
								2 3 4 5 6 7 8
								10
								11 12
								13 14
								15 16
								17
								18 19
								20 21
								22 23
								24
								25 26
								27 28
								29 30
								31
								32 33
								34
								35 36
								37 38
								39 40
	TOTALO		0.00	0.00		0.00		41
	TOTALS:	0	0.00	0.00		0.00		42

0

459,336

5,839,516

Electric department only

Unaccounted for losses
Total energy losses

Distribution losses

Transmission and conversion losses

Energy losses as percent of total on line 15

Energy losses

Year Ended December 31, 2013

0.00% 7.87%

7.87%

459,336

TOTAL

ELECTRIC ENERGY ACCOUNT t below the information called for concerning the disposition of electric energy generated, purchased and anged for the year. Kilowatt-hours Item (a) (b) SOURCES OF ENERGY Generation Steam Nuclear Hydro Other **Total Generation** Purchases 5,839,516 (In (gross) 0 < Out (gross) 0 Interchanges (Net (Kwh) 0 (Received 0 Transmission for/by others (wheeling) < Delivered 0 (Net (Kwh) 0 **TOTAL** 5,839,516 **DISPOSITION OF ENERGY** Sales to ultimate consumers (including interdepartmental sales) 5,380,180 Sales for resale 0 Energy furnished without charge Energy used by the company (excluding station use):

	GENERATING STATIONS	S	Pages 58	through 66	 6
GEN	NERATING STATION STATISTICS (Large (Except Nuclear)	e Stations)			Pages 58-59
Line	Item	Plant	Plant	Plant	Plant
No.	(a)	(b)	(c)	(d)	(e)
	1 2 NONE 3 4 5 5				
	6 STEAM GENERATING STATIONS				Pages 60-61
Line	Item	Plant	Plant	Plant	Plant
No.	(a)	(b)	(C)	(d)	(e)
	1 2 NONE 3 4 5 6				
	HYDROELECTRIC GENERATING STAT	TIONS			Pages 62-63
Line	Item	Plant	Plant	Plant	Plant
No.	(a)	(b)	(c)	(d)	(e)
	NONE 3 4 5 6				
сомви	STION ENGINE AND OTHER GENERAT	ING STATIONS			Pages 64-65
Line	Item	Plant	Plant	Plant	Plant
No.	(a)	(b)	(c)	(d)	(e)
	1 2 NONE 3 4 5 6				
GEI	NERATING STATION STATISTICS (Small	l Stations)			Page 66
Line	Item	Plant	Plant	Plant	Plant
No.	(a)	(b)	(c)	(d)	(e)
	1 2 NONE 3 4 5 6				

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

		1			Type of	ength (Pole Miles	3)	Number	Size of
		Designation		Operating	Supportive	On Structures of	On Structures of	of	Conductors
Line		From	То	Voltage	Structure	Line Designated		Circuits	and Materia
No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	1		(2)	(0)	(=)	(0)	(.,	(3)	(,
	2	NONE							
	3								
	4								
	5								
	6								
	7								
	8								
	9								
	10								
	12								
	13								
	14								
	15								
	16								
	17								
	18								
	19								
	20								
	21								
	22 23								
	24								
	25								
	26								
	27								
	28								
	29								
	30								
	31								
	32								
	33								
	34								
	35								
	35 36								
	37								
	38								
	39								
	40								
	41								
	42								
	43								
	44								
	45								
	46 47				TOTALO				
	47	<u> </u>			TOTALS se, so indicate	0		0	

SUBSTATIONS

- 1. Report below the information called for concerning substations of the 4. Indicate in column (b) the functional character of each substation, designating respondent as of the end of the year.
- should not be listed hereunder.

character, but the number of such substations must be shown.

- rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 3. Substations with capacities of less that 5000 kva, except those serving 6. Designate substations or major items of equipment leased from others, jointly
- whether transmission or distribution and whether attended or unattended. 2. Substations which serve but one industrial or street railway customer 5. Show in columns (i), (j), and (k) special equipment such as rotary converters,
- customers with energy for resale, may be grouped according to functional owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Name and Location of Substation No. Character of Spare Transformers Character of Substation No. Character of Spare Character of Substation No. Character of Spare Character of Substation No. Character of Spare Character of Character of Spare Character of Ch		,		1	, .		, and a second	, 5	T			
Name and Location of Substation Substati												
Line of Substation (a) (b) (c) (d) (e) (l) Service (g) (n) Fransformers Equipment (i) (l) (k) (k) 1			Character		Voltage		Capacity of	Number of	Number of	ecial Equipme	ent	
Line No. of Substation No. Substation (a) Primary (b) Secondary (c) Tertiary (d) (In Service) (g) Transformers (h) Equipment of Units (i) Capacity (k) 1 2 NONE 1		Name and Location	of				Substation in kva	Transformers	Spare	Type of	Number	
NO. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) 1 2 NONE 3 4 5 6 6 7 7 8 8 9 9 9 9 9 10 11 11 11 12 12 13 13 14 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Line	of Substation	Substation	Primary	Secondary	Tertiary	(In Service)	In Service	Transformers		of Units	Capacity
NONE												
3	1	(=)	(4)	(-)	(-)	(-)	(-)	(3)	()	(-)	07	()
3 4 5 6 7 8 9 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25		NONE										
4	1	NONE										
5 6 7 8 9 10 11 11 12 13 13 14 15 16 16 17 18 19 19 10												
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	4											
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	5											
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	6											
9 10 11 12 13 14 15 16 16 17 18 19 20 21 22 23 23 24 25	7											
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	8											
11	9											
12 13 14 15 16 17 18 19 20 21 22 23 24 25	10											
13 14 15 16 17 18 19 20 21 22 23 24 25	11											
13 14 15 16 17 18 19 20 21 22 23 24 25	12											
14 15 16 17 18 19 20 21 22 23 24 25	1											
15 16 17 18 19 20 21 22 23 24 25												
16 17 18 19 20 21 22 23 24 25												
17 18 19 20 21 22 23 24 25												
18 19 20 21 22 23 24 25												
19 20 21 22 23 24 25												
20 21 22 23 24 25												
21 22 23 24 25												
22 23 24 25												
23 24 25												
24 25												
25	23											
	24											
26 TOTALS 0 0 0	25											
	26					TOTALS	0	0	0			

Annual Report of The Town of Chester Year Ended December 31, 2013 **OVERHEAD DISTRIBUTION LINES OPERATED** Line Length (Pole Miles) No. Wood Poles Steel Towers Total 1 Miles -- Beginning of Year 0.00 0.00 0.00 2 Added During Year 0.00 3 Retired During Year 4 Miles -- End of Year 0.00 0.00 0.00 5 6 7 8 9 10 11 12 13 14 15 ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS Line Transformers Total Electric Number of Line Item Services Watt-hour Number Capacity No. Meters (kva) 16 Number at beginning of year: 0.0 0 0 17 Additions during year Purchased 18 19 Installed 20 Associated with utility plant acquired 21 **Total Additions** 0 0 0 0.0 22 Reductions during year: 23 Retirements 0 0 24 Associated with utility plant sold 0 0.0 25 **Total Reductions** 0 0 26 Number at end of year 0 0 0 0.0 27 In stock 0 0.0 28 Locked meters on customers' premises 29 Inactive transformers on system 30 In customers' use 31 In company's use 0.0 0 Number at end of year 0 0 0.0

Page	70 Annual Report of The Town of C	Chester			Year Ended	December 31, 2013
	CONDUIT, UNDERGROUND O	ABLE AND SUBMARINE CA	BLE - (Distrib	ution System)		
oncerni	ng conduit, underground cable, and submarine cab				ı	
		Miles of Conduit Bank	Undergro			ne Cable
Line	Designation of Underground System	(All Sizes and Types)	Miles *	Operating Voltage	Feet *	Operating Voltage
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
1	NONE					
3						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30 31						
32		0.00	0.00			
33		0.00	0.00			
34						
35						
36						
37						
38						
39						
40						
41						

TOTALS

0.00 Miles

0.00

0

42 43

44

*indicate number of conductors per cable

Line City or Town Total Municipal Other Munici	STREE	T LAMPS CON	NECT		SYSTE	EM					
Line No. City or Town (a)				Туре							
No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (j) (j) (j) (j) (j) (j) (j) (j) (j					it M	lercury Vapo		escent & Qu	ıartz		
1 2 Chester 157 0 2 0 155 3 4 5 5 6 6 7 8 9 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 29 30 31 32 28 29 30 31 32 23 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46 47 48 49 50 51						Municipal					Other
2 Chester 157 0 2 0 155 4 4 5 6 6 7 8 9 9 10 111 112 123 133 144 155 166 177 18 19 20 21 122 23 24 25 26 26 27 28 29 30 30 31 32 33 34 35 36 37 38 39 40 40 41 42 43 44 44 45 46 47 47 48 49 50 51	No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
3 4 4 5 6 6 7 7 8 8 9 9 100 111 112 12 133 144 145 15 166 177 18 8 19 9 20 22 1 22 22 22 22 22 23 24 24 22 5 26 27 7 28 8 29 9 30 31 31 32 33 34 33 5 36 36 37 38 8 39 40 40 44 1 44 2 44 3 44 44 45 46 47 48 49 50 51	=										
4 5 6 6 7 7 8 8 9 9 10 10 111 122 133 144 155 16 16 17 7 18 19 19 20 21 22 23 24 25 26 26 27 28 29 30 31 32 29 30 31 32 23 33 34 35 36 37 37 38 38 39 40 40 41 42 43 44 44 45 46 47 48 49 50 51	2		157	0		2	0			155	
5 6 7 7 8 9 9 10 111 112 123 133 144 155 16 16 17 7 18 8 19 9 20 21 1 22 23 24 25 26 27 28 29 30 31 31 32 23 33 34 35 35 36 37 38 39 40 41 42 43 44 44 45 46 47 48 49 50 50 51	3										
6 6 7 8 8 9 9 100 111 122 133 144 155 166 177 18 18 19 200 221 222 23 24 25 26 26 27 27 28 29 30 31 33 23 33 34 35 36 37 38 39 39 40 41 42 43 44 45 46 47 48 49 50 51											
7 8 9 9 110 111 12 13 14 14 15 16 16 17 7 18 19 20 21 1 22 23 24 25 26 27 28 29 30 30 31 32 23 33 34 35 36 37 38 39 40 40 41 42 43 44 45 46 47 48 49 50 50 51											
7 8 9 9 110 111 12 13 14 14 15 16 16 17 7 18 19 20 21 1 22 23 24 25 26 27 28 29 30 30 31 32 23 33 34 35 36 37 38 39 40 40 41 42 43 44 45 46 47 48 49 50 50 51	6										
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 24 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	7										
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 24 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	8										
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 23 33 34 44 45 46 47 48 49 50 51	9										
11											
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
14											
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16											
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 43 44 45 46 47 48 49 50 51											
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50											
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48											
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 50 51	19										
22 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	20										
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	21										
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46 47 48 49 50 51	22										
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	23										
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	25										
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 50											
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	29										
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	30										
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	32										
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	33										
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	34										
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	35										
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51											
38 39 40 41 42 43 44 45 46 47 48 49 50 51	37										
39 40 41 42 43 44 45 46 47 48 49 50 51	38										
40 41 42 43 44 45 46 47 48 49 50	30										
41 42 43 44 45 46 47 48 49 50 51											
42 43 44 45 46 47 48 49 50 51											
43 44 45 46 47 48 49 50 51											
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Annual Report of The Town of Chester RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations

or decrease in annual revo		evenues predicted on the previous year's operations.			
Effective	M.D.P.U.	Rate	Estimated Effect on		
Date	Number	Schedule	Annual Revenues		
			Increases	Decreases	
01-Jun-13	MDTE No. 34	Residential Service			
01-Jun-13	MDTE No. 35	Commercial Service			
01-Jun-13	MDTE No. 36	Municipal Service			
01-Jun-13	MDTE No. 37	Large Power Service			
01-Jun-13	MDTE No. 38	Street Lighting Service			
01-Jun-13	MDTE No. 39	Purchased Power Cost Adj			

Page	81

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY		
		Mayor
		Manager of Electric Light
		Selectmen or Members of the Municipal Light Board
SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO		
Then personally appeared		
	And severally made oath to the truth of the foregoing statement b subscribed according to their best knowledge and belief.	Notary Public or

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Chester

to the

The Commonwealth of Massachusetts Department of Public Utilities

For the Year ended December 31,

2013

Name of officer to whom correspondence should be addressed regarding this report:

Official title: Manager

Jill E Moretz

Office address: 15 Middlefield Road

Chester, MA 01011

Form AC-19