Goulet, Salvidio & Associates, P.C.

Certified Public Accountants

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May 6, 2013

Department of Public Utility One South Station Boston, MA 02110

Mr. A. John Sullivan and Mr. Mark Marini

Please find attached 5 pages that have been amended for the Braintree Electric Light Department 2012 DPU report. The original report was filed on April 29, 2013. However, it has come to our attention that certain significant repair costs were original classified as distribution maintenance and should have been classified as transmission maintenance costs.

Please replace or attach the pages submitted here with the original filing.

If you have any questions please feel free to call the office.

Goulet, Salvidio & Associates, P.C.

Loulet, Salvidio & associates, P.C.

Worcester, Massachusetts

7	STATEMENT OF INCOME FOR THE YEAR	2000111201 01, 20	
	OTATEMENT OF INCOME FOR THE TEAR		Increase or
Line	Account	Current Year	(Decrease) from
No.	(a)	(b)	Preceding Yea
INO.	(a)	(b)	
1	OPERATING INCOME		(c)
2	400 Operating Revenues (P. 37 and 43)	64,032,111	(625,742)
3	Operating Expenses:	04,032,111	(023,742)
	401 Operation Expense (p. 42 and 47)	AE 157 001	(2.000.127)
4		45,157,831	(2,988,137)
5	402 Maintenance Expense	4,041,930	(90,043)
6	403 Depreciation Expense	7,203,382	(671,332)
7	407 Amortization of Property Losses		
8	400 Taura (D. 40)		
9	408 Taxes (P. 49)	50,400,440	(0.740.540)
10	Total Operating Expenses	56,403,143	(3,749,512)
11	Operating Income	7,628,968	3,123,770
12	414 Other Utility Operating Income (P. 50)		
13			
14	Total Operating Income	7,628,968	3,123,770
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing,		
	and Contract Work (P. 51)	1,059,236	641,427
17	419 Interest Income	20,254	(11,990)
18	421 Miscellaneous Nonoperating Income (P. 21)		
19	Total Other Income	1,079,490	629,437
20	Total Income	8,708,458	3,753,207
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions	(103,662)	(82,744)
24	Total Income Deductions	(103,662)	(82,744)
25	Income Before Interest Charges	8,812,120	3,835,951
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	4,851,469	(183,312)
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt - Credit	(758,470)	28,658
30	431 Other Interest Expense	911	(1,016)
31	432 Interest: Charged to Construction - Credit		,
32	Total Interest Charges	4,093,910	(155,670)
33	NET INCOME	4,718,210	3,991,621
	EARNED SURPLUS	, ,	• •
Line	Account	Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)		21,829,134
35			
36			
37	433 Balance Transferred from Income		4,718,210
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	4,260,000	
40	436 Appropriations of Surplus (P. 21)	2,158,230	
41	437 Surplus Applied to Depreciation	,	
42	208 Unappropriated Earned Surplus (at end of per	20,129,114	
43			
44	TOTALS	26,547,344	26,547,344
		, ,	

Page 22

MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)		Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1 2 3						
4			TOTALS			
		Electric Schedule (a)		K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
6 7		Municipal: (Other than Street Lighting)		10,629,332	1,528,404	0.1438
8			TOTALS	10,629,332	1,528,404	0.1438
9 10 11	444-1	Street Lighting		3,513,349	490,721	0.1397
12			TOTALS	3,513,349	490,721	0.1397
13			TOTALS	14,142,681	2,019,125	0.1428

PURCHASED POWER (Account 555)

	Names of Utilities				Cost per KWH
Line	from Which Electric	Where and at What	K.W.H	Amount	(cents)
No.	Energy is Purchased	Voltage Received			(0.0000)
	(a)	(b)	(c)	(d)	(e)
20	MMWEC NYPA	Grove Street	11,962,623	241,826	0.0202
21	MMWEC Seabrook	Substation	50,229,417	4,706,942	0.0937
22	Energy New England	Braintree, MA	243,384,547	17,559,988	0.0721
23	Taunton Municipal Light	115KV	10,086,620	1,022,158	0.1013
24	ISO New England Interchange		38,773,220	6,695,164	0.1727
25	Hydro			14,607	
26	PTF Credits			(2,394,760)	
27	Fwd Reserve Credits			(598,457)	
28	Rate Stabilization			(125,671)	
29	National Grid			164,140	
30	Renewable Energy Credits			(680,973)	
31					
32					
33					
34		TOTALS	354,436,427	26,604,964	0.0751

SALES FOR RESALE (Account 447)

	Names of Utilities				Revenue per
Line	to Which Electric	Where and at What	K.W.H	Amount	KWH (cents)
No.	Energy is sold	Voltage Delivered	(c)	(d)	(0.0000)
	(a)	(b)			(e)
32	Hingham Municipal Light (Potter)	Grove Street	184,141	136,682	0.7423
33	North Attleboro Electric Dept. (Potter	Substation	417,186	309,661	0.7423
34	Hingham Municipal Light (Watson)	Braintree, MA	6,200,848	1,738,801	0.2804
35	Concord Municipal (Watson)	115KV	5,425,742	1,521,451	0.2804
36	Taunton Municipal Light (Watson)		6,200,848	1,738,801	0.2804
37	Wellesley Municipal Light (Watson)		6,200,848	1,738,801	0.2804
38	Reading Municipal Light (Watson)		6,200,848	1,738,801	0.2804
39	Chicopee Electric Light (Watson)		6,200,848	1,738,801	0.2804
40	New Hampshire Electric Coop (Wats	on)	6,975,955	1,943,329	0.2786
41		TOTALS	44,007,264	12,605,128	0.2864

Next page is 37

Annua		ar Ended December 31, 2012	Page 40
	ELECTRIC OPERATION AND MAINTENANCE EXPENSE	S - Continued	
			Increase or
Line	Account	Amount for Year	(Decrease) from
No.	(a)	(b)	Preceding Year
140.	(a)	(6)	
_	LIVERALILIE DOWER OF MEDITION. Continued		(c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION	Ü	0
11	Operation:	0.40.000	(4=0 40=)
12	546 Operation supervision and engineering	218,996	(153,187)
13	547 Fuel	2,878,209	(118,829)
14	548 Generation Expenses	956,426	(447,097)
15	549 Miscellaneous other power generation expense	205,629	16,240
16	550 Rents	0	0
17	Total Operation	4,259,260	(702,873)
18	Maintenance:	,,	(- , ,
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	469,245	151,650
21	553 Maintenance of generating and electric plant	903,225	428,206
		•	· ·
22	554 Maintenance of miscellaneous other power generation plant	8,501	2,845
23	Total Maintenance	1,380,971	582,701
24	Total power production expenses - other power	5,640,231	(120,172)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	26,604,964	(3,165,464)
27	556 System control and load dispatching	0	0
28	557 Other expenses	254,559	(27,053)
29	Total other power supply expenses	26,859,523	(3,192,517)
30	Total power production expenses	34,859,514	(3,364,398)
31	TRANSMISSION EXPENSES	31,000,011	(0,001,000)
32	Operation:		
	•	0	0
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	(1,447)
41	Total Operation	0	(1,447)
42	Maintenance:		(,)
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures		0
1			=
45	570 Maintenance of station equipment	54,983	5,189
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	1,378,579	1,368,243
48	573 Maintenance of miscellaneous transmission plant	3,852	(129)
49	Total maintenance	1,437,414	1,373,303
50	Total transmission expenses	1,437,414	1,371,856

Annua	•	ded December 31, 2012	Page 41
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Co	ontinued	1
			Increase or
Line	Account	Amount for Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	156,879	(26,435)
4	581 Load dispatching (Operation Labor)	0	(=0,100)
5	582 Station expenses	0	0
6	583 Overhead line expenses	53,999	(20,913)
7	584 Underground line expenses	0.55,999	(20,913)
1	· · · · · · · · · · · · · · · · · · ·	•	· · · · · · · · · · · · · · · · · · ·
8	585 Street lighting and signal system expenses	124,523	10,597
9	586 Meter expenses	20,297	6,211
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	93,631	(77,216)
12	589 Rents	0	0
13	Total operation	449,329	(107,756)
14	Maintenance:		
15	590 Maintenance supervision and engineering	122,773	55,034
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	157,313	(78,409)
18	593 Maintenance of overhead lines	1,384,770	99,221
19	594 Maintenance of underground lines	693,550	18,544
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	122,635	12,719
22	597 Maintenance of meters	104,024	(74,458)
23	598 Maintenance of miscellaneous distribution plant	163,771	32,361
24	Total maintenance	2,748,836	65,012
1			
25	Total distribution expenses	3,198,165	(42,744)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		_
28	901 Supervision	0	0
29	902 Meter reading expenses	59,346	(97,880)
30	903 Customer records and collection expenses	676,380	34,033
31	904 Uncollectible accounts	0	(80,400)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	735,726	(144,247)
34	SALES EXPENSES		·
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	464,636	(15,299)
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40		464,636	(15,299)
	Total sales expenses ADMINISTRATIVE AND GENERAL EXPENSES	404,030	(10,299)
41			
42	Operation:	4 6 4 7 6 6 7	(0= 105)
43	920 Administrative and general salaries	1,047,888	(35,493)
44	921 Office supplies and expenses	15,526	(22,927)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	268,489	(318,978)
47	924 Property insurance	933,160	69,272
48	925 Injuries and damages	1,820	(644)
49	926 Employee pensions and benefits	5,333,380	(344,250)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	412,414	(40,814)
53	931 Rents	0	0
54	Total operation	8,012,677	(693,834)
J+	rotat operation	0,012,077	(000,004)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued					
		Amount	Increase or		
Line	Account	for Year	(Decrease) from		
No.	(a)	(b)	Preceding Year		
			(c)		
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.				
2	Maintenance:				
3	932 Maintenance of general plant	281,939	(145,965)		
4	933 Transportation expense	209,690	(43,549)		
5	Total administrative and general expenses	8,504,306	(883,348)		
6	Total Electric Operation and Maintenance Expenses	49,199,761	(3,078,180)		

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:	1,348,605	1,011,155	2,359,760
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power	5,640,231		5,640,231
13	Other Power Supply Expenses	26,859,523		26,859,523
14	Total power production expenses	33,848,359	1,011,155	34,859,514
15	Transmission Expenses	1,437,414		1,437,414
16	Distribution Expenses	449,329	2,748,836	3,198,165
17	Customer Accounts Expenses	735,726		735,726
18	Sales Expenses	464,636		464,636
19	Administrative and General Expenses	8,222,367	281,939	8,504,306
20	Total Electric Operation and			
21	Maintenance Expenses	45,157,831	4,041,930	49,199,761

22 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%)

Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

88.09%

23 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. \$8,634,478

24 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

88