The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of the Town of Boylston

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2013

Name of officer to whom correspondence should be addressed regarding this report:

Official title: Manager

Mark Barakian

P.O. Box 753 - Paul X Tivnan Road

Boylston, MA 01505

Form AC-19

Goulet, Salvidio & Associates, P.C.

Certified Public Accountants

James F. Goulet, CPA, MST Catherine A. Kuzmeskus, CPA Michael A. Salvidio, CPA James R. Dube, CPA

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners Boylston Municipal Light Department Boylston, Massachusetts 01505

We have compiled the balance sheet of Boylston Municipal Light Department as of December 31, 2013 and the related statements of income and unappropriated retained earnings for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements included in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Toulet Salvidio & associated P.C.

Worcester, Massachusetts

March 24, 2014

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Ann	ual Report of the Town of		Year Ended Dec	ember 31,			
	GENERAL INFORMATION Page 3						
1.	Name of town (or city) r	making report.		Boylston			
2.	chapter 164 of the G Record of votes: First v	gas or electric. chased, if so acquired. e a plant in accordance with t	d vote: Yes, 146; No, 5	Electric			
3.	, ,	nanager of municipal lighting:	•				
	Mark Barakian	45 Prescott Street	West Boylston, MA 01583				
4.	Name and address of n	nayor or selectmen:					
	Matthew Mecum Michael May James Wood	265 Green St. 603 Cross St. 470 Main Street	Boylston, MA 01505 Boylston, MA 01505 Boylston, MA 01505				
5.	Name and address of to	own (or city) treasurer:					
	Jeffrey Ugalde	5 Mink Circle	Worcester, MA 01604				
6.	Name and address of to	own (or city) clerk:					
	Sandy Bourassa	182 Main Street	Boylston, MA 01505				
7.	Names and addresses	of members of municipal ligh	t board:				
	Stephen Mero John McQuade Eric Johnson	5 Underwood Ave. 5 Brookside Drive 22C Main Street	Boylston, MA 01505 Boylston, MA 01505 Boylston, MA 01505				
8.	Total valuation of estate (taxable)	es in town (or city) according	to last State valuation	\$	594,959,400		
9.	Tax rate for all purpose	s during the year:		\$17	7.20 per \$1,000		
10.	Amount of manager's s	alary:			\$96,160		
11.	Amount of manager's b	ond:			\$10,000		
12.	Amount of salary paid t		\$400				

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT. Amount **INCOME FROM PRIVATE CONSUMERS:** 1 From sales of gas 2 From sales of electricity 3,700,000 3 3,700,000 **TOTAL** 4 5 **EXPENSES** 6 For operation, maintenance and repairs 3,500,000 7 For interest on bonds, notes or scrip 8 For depreciation fund (5,752,988 as per page 8b) 172,590 9 For sinking fund requirements 10 For note payments 11 For bond payments 12 For loss in preceding year 13 **TOTAL** 3,672,590 14 15 **COST**: 16 Of gas to be used for municipal buildings 17 Of gas to be used for street lights 18 Of electricity to be used for municipal buildings 289,125 19 Of electricity to be used for street lights 14,607 20 Total of above items to be included in the tax levy 303.732 21 22 New construction to be included in the tax levy Total amounts to be included in the tax levy 303,732 **CUSTOMERS** Names of cities or towns in which the plant Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' ELECTRICITY, with the number of customers' meters in each. meters in each. Number Number City or Town of Customers' City or Town of Customers' Meters, Dec. 31 Meters, Dec. 31 NONE 2.133 **TOTAL** 0 **TOTAL** 2.133

(Inc	APPROPRIATION Clude also all items charge direct	TIONS SINCE BEGIN to tax levy, even when		ade or required.)	
FOR (*At *At	CONSTRUCTION OR PURCHAS meeting meeting	SE OF PLANT	, to be paid from ** , to be paid from **	TOTAL	0
FOR 1. 2. 3.	THE ESTIMATED COST OF TH TO BE USED BY THE CITY O Street lights Municipal buildings		CITY		14,607 289,125
				TOTAL	303,732
* Date	e of meeting and whether regular	or special	** Here insert bond	s, notes or tax levy	
	CH/	ANGES IN THE PROF	PERTY		
1.	In electric property: Denton-Lovell Substation The Denton-Lovell Substation property and circuit breakers reliability of the electrical distribution. In gas property:	project replaced and e s. The project was cor oution system.	ne works or physical prop	perty retired.	
	In gas property:	Not applicable			

	Bonds
((Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Payment			Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
5/7/2012	3/21/2013	1,800,000	120,000	15-Mar	2.1 to 2.5%	3/15 & 9/15	1,800,00
	TOTAL	1,800,000				TOTAL	1,800,0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Pay			Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
June 12, 1212	September 3, 1912	8,000					
March 3, 1913	March 29, 1913	1,800					
March 5, 1917	March 10, 1917	3,000					
March 3, 1918	December 6, 1918	800					
June 25, 1951	July 2, 1951	10,000					
June 1, 1970	December 28, 1970	22,000					
June 1, 1970	December 28, 1970	3,000					
March 12, 1973	May 15, 1973	150,000					
May 8, 1990	July 14, 1990	100,000					
	TOTAL	298,600				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

- 1. Report below the cost of utility plant in service according to prescribed accounts
- 2. Do not include as adjustments, corrections of additions and retirements for the current or the

TOTAL COST OF PLANT - ELECTRIC

preceding year. Such items should be included in column (c) or (d) as appropriate.

3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

additio	dditions and retirements for the current or the enclosed in parentheses to indicate the negative						
		Balance					Balance
Line	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

		Balance					Balance
Line	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						0
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

Page 8B Next Page is 10

TOTAL COST OF PLANT (Concluded)							
Line		Balance					Balance
No.	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517					7,517
3	361 Structures and Improvements	28,318					28,318
4	362 Station Equipment	493,773	2,409,489	(433,004)			2,470,258
5	363 Storage Battery Equipment	-					0
6	364 Poles Towers and Fixtures	362,770	23,342	(6,527)			379,585
7	365 Overhead Conductors and Devices	752,705	6,759				759,464
8	366 Underground Conduit	-					0
9	367 Underground Conductors and Devices	308,369	3,082				311,451
10	368 Line Transformers	375,956	594				376,550
11	369 Services	-					0
12	370 Meters	186,986					186,986
13	371 Installations on Customer's Premises	20,240					20,240
14	372 Leased Prop on Customer's Premises	125,173					125,173
15	373 Streetlight and Signal Systems	41,847					41,847
16	Total Distribution Plant	2,703,654	2,443,266	(439,531)	0	0	4,707,389
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	178,442					178,442
20	391 Office Furniture and Equipment	106,306	20,287	(10,561)			116,032
21	392 Transportation Equipment	641,696					641,696
22	393 Stores Equipment	0					0
23	394 Tools, Shop and Garage Equipment	0					0
24	395 Laboratory Equipment	6,586					6,586
25	396 Power Operated Equipment	0					0
26	397 Communication Equipment	4,540					4,540
27	398 Miscellaneous Equipment	105,820					105,820
28	399 Other Tangible Property	0					0
29	Total General Plant	1,043,390	20,287	(10,561)	0	0	1,053,116
30	Total Electric Plant in Service	3,747,044	2,463,553	(450,092)	0	0	5,760,505
31					Total Cost of Elect	ric Plant	5,760,505
33				Less Cost of Land	, Land Rights, Righ	nts of Way	7,517
34					hich Depreciation is		5,752,988
The ab	ove figures should show the original cost of the ex	isting property. In case	any part of the p	roperty is sold or re	etired, the cost of s	uch property	

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits Balance Balance Increase Line Title of Account Beginning End or of Year No. of Year (Decrease) (a) (b) (d) (c) **UTILITY PLANT** 2 101 Utility Plant - Electric (P. 17) 948,797 3,138,766 2,189,969 3 101 Utility Plant - Gas (P. 20) 4 5 **Total Utility Plant** 948,797 3,138,766 2,189,969 6 7 8 9 10 **FUND ACCOUNTS** 11 12 125 Sinking Funds 13 126 Depreciation Fund (P. 14) 836,400 354,172 (482,228)14 128 Other Special Funds 1,996,238 1,866,761 (129,477)15 **Total Funds** 2,832,638 2,220,933 (611,705)**CURRENT AND ACCRUED ASSETS** 16 17 131 Cash (P. 14) 769,932 847,899 77,967 132 Special Deposits 18 53,350 54,170 820 19 135 Working Funds 1,000 1,000 0 141 Notes Receivable 20 21 142 Customer Accounts Receivable 378,808 332,708 (46,100)22 143 Other Accounts Receivable 108,032 107,951 (81)23 146 Receivables from Municipality 24,076 24,984 908 151 Materials and Supplies (P. 14) 24 106,331 111,614 5,283 25 26 165 Prepayments 46,798 25,943 (20,855)27 174 Miscellaneous Current Assets 1,878 1,103 (775)1,507,372 28 **Total Current and Accrued Assets** 1,490,205 17,167 29 **DEFERRED DEBITS** 30 181 Unamortized Debt Discount 31 182 Extraordinary Property Losses 32 185 Other Deferred Debits 83,231 75,773 (7,458)33 **Total Deferred Debits** 83,231 75,773 (7,458)34 35 5,354,871 6,942,844 1,587,973 Total Assets and Other Debits

CO	COMPARATIVE BALANCE SHEET Liabilities and Other Credits								
			Balance	Balance	Increase				
Line		Title of Account	Beginning	End	or				
No.		(a)	of Year	of Year	(Decrease)				
			(b)	(c)	(d)				
1		APPROPRIATIONS							
2 3	201	Appropriations for Construction SURPLUS	45,000	45,000	0				
4	205	Sinking Fund Reserves							
5		Loans Repayment	298,600	298,600	0				
6		Appropriations for Construction Repayments	·	·					
7		Unappropriated Earned Surplus (P. 12)	2,725,302	2,756,718	31,416				
8		Total Surplus	3,023,902	3,055,318	31,416				
9		LONG TERM DEBT							
10	221	Bonds (P. 6)	0	1,800,000					
11	231	Notes Payable (P. 7)							
12		Total Bonds and Notes	0	1,800,000	1,800,000				
13		CURRENT AND ACCRUED LIABILITIES							
14	232	Accounts Payable	359,565	383,832	24,267				
15	234	Payables to Municipality							
16	235	Customers' Deposits	53,350	54,170	820				
17	236	Taxes Accrued	0	0	0				
18	237	Interest Accrued	23	12,218	12,195				
19	242	Miscellaneous Current and Accrued Liabilities	118,855	139,150	20,295				
20		Total Current and Accrued Liabilities	531,793	589,370	57,577				
21		DEFERRED CREDITS							
22		Unamortized Premium on Debt	0	38,051					
23		Customer Advances for Construction							
24	253	Other Deferred Credits	0	0	0				
25		Total Deferred Credits	0	38,051	38,051				
26		RESERVES							
27		Reserves for Uncollectible Accounts	10,000	15,000	5,000				
28		Property Insurance Reserve							
29		Injuries and Damages Reserves							
30		Pensions and Benefits Reserves	185,962	86,610	(99,352)				
31	265	Miscellaneous Operating Reserves	1,442,972	1,313,495	(129,477)				
32		Total Reserves	1,638,934	1,415,105	(223,829)				
33		CONTRIBUTIONS IN AID OF CONSTRUCTION							
34	271	Contributions in Aid of Construction	115,242	0	(115,242)				
35		Total Liabilities and Other Credits	5,354,871	6,942,844	1,587,973				

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

	STATEMENT OF INCOME FOR THE YEAR	,	
			Increase or
Line	Account	Current Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,574,925	58,512
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,410,005	119,735
5	402 Maintenance Expense	187,813	(16,054)
6	403 Depreciation Expense	186,976	12,784
7	407 Amortization of Property Losses		0
8	400 T (D. 40)		
9	408 Taxes (P. 49)	0.704.704	0
10	Total Operating Expenses	3,784,794	116,465
11	Operating Income	(209,869)	(57,953)
12	414 Other Utility Operating Income (P. 50)	0	0
13	Total On anotic a la como	(000,000)	(57.050)
14	Total Operating Income OTHER INCOME	(209,869)	(57,953)
15			
16	415 Income from Merchandising, Jobbing,	146 620	E2 270
17	and Contract Work (P. 51) 419 Interest Income	146,638	53,378
17		27,639	(2,663)
18 19	421 Miscellaneous Nonoperating Income (P. 21) Total Other Income	21,539	(14,930) 35,785
20	Total Income	195,816 (14,053)	,
21	MISCELLANEOUS INCOME DEDUCTIONS	(14,033)	(22,168)
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	28,366	24,663
24	Total Income Deductions	28,366	24,663
25	Income Before Interest Charges	(42,419)	(46,831)
26	INTEREST CHARGES	(42,410)	(40,001)
27	427 Interest on Bonds and Notes	12,175	12,175
28	428 Amortization of Debt Discount and Expense	12,170	0
29	429 Amortization of Premium on Debt - Credit	(2,089)	(2,089)
30	431 Other Interest Expense	(=,555)	(2,000)
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	10,086	10,086
33	NET INCOME 121,254	(52,505)	(56,917)
-	EARNED SURPLUS	,	,
Line	Account	Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)		2,725,302
35			
36			
37	433 Balance Transferred from Income		(52,505)
38	434 Miscellaneous Credits to Surplus (P. 21)		115,240
39	435 Miscellaneous Debits to Surplus (P. 21)	31,319	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	_	
42	208 Unappropriated Earned Surplus (at end of period)	2,756,718	
43		0 700 00-	0 700 00-
44	TOTALS	2,788,037	2,788,037

7 (11110)	at Neport of the Town of Doylston Tear Ended Decem	1001 01, 2010	i age i -
	CASH BALANCES AT END OF YEAR		
Line	Items		Amount
No.	(a)		(b)
1	Operation Fund		847,899
2			
3			
4			
5			
6 7			
8			
9			
10			
11			
12		TOTAL	847,899
	RIALS AND SUPPLIES (Accounts 151-159, 163)		2 11 ,000
	Summary per Balance Sheet		
	Cammary por Dalamos Chicot	Amount End	l of Year
Line	Account	Electric	Gas
No.	(a)	(b)	(c)
	Fuel (Account 151) (See Schedule, Page 25)	(5)	(0)
	Fuel Stock Expenses (Account 152)		
	Residuals (Account 153)		
	Plant Materials and Operating Supplies (Account 154 (151))		
	Merchandise (Account 155)		
	· · · · · · · · · · · · · · · · · · ·	111,614	
	Other Materials and Supplies (Account 156)	111,014	
	Nuclear Fuel Assemblies and Components - In Reactor (Account 157) Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
	Nuclear Byproduct Materials (Account 159)		
	Stores Expense (Account 163)		
23		111,614	0
	PRECIATION FUND ACCOUNT (Account 126)	111,014	U
	RECIATION FUND ACCOUNT (ACCOUNT 120)		A mount
Line	(a)		Amount
No.	DEBITS (a)		(b)
			000 400
	Balance of account at beginning of year		836,400
	Income during year from balance on deposit (interest)		13,666
	Amount transferred from income (depreciation)		186,976
	Income during prior year from balance on deposit (interest)		07 470
	Unrealized Gains		37,472
30			
31		TOTAL	1 074 544
32		TOTAL	1,074,514
	CREDITS		222 2==
	Amount expended for construction purposes (Sec. 57,C.164 of	G.L.)	686,976
	Amounts expended for renewals		
	Power Contract Settlement		
	Investment Fees		2,861
	Realized Losses		30,505
	Balance on hand at end of year	_	354,172
40		TOTAL	1,074,514

- Report below the cost of utility plant in service according to prescribed accounts
- Do not include as adjustments, corrections of additions and retirements for the current or the

UTILITY PLANT - ELECTRIC

preceding year. Such items should be included in column (c).

- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative
- effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

1	additions and retirements for the current or the	enclosed in parenth	neses to indicat	e the negative			
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22 23	325 Miscellaneous Power Plant Equipment Total Nuclear Production Plant	0	0	0	0	0	0
23	TOTAL NUCLEAR PRODUCTION Plant		0	0	<u> </u>	0	0

		UTILITY PLANT	- ELECTRIC	(Continued)			
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment		0	0	0	0	0
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	U	0	U	U	U	0
20	3. Transmission Plant						
21 22	350 Land and Land Rights						
23	351 Clearing Land and Rights of Way 352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

		UTILITY PLANT	ELECTRIC (C	ontinued)			
Line		Balance			Other	Adjustments	Balance
No.	Account	Beginning of Year	Additions	Depreciation	Credits	Transfers	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0	0		0	7,517
3	361 Structures and Improvements	8,531	0	1,416		0	7,115
4	362 Station Equipment	0	2,409,489	0		0	2,409,489
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	145,719	23,342	18,139		0	150,922
7	365 Overhead Conductors and Devices	103,713	6,759	37,635		0	72,837
8	366 Underground Conduit	0	0	0		0	0
9	367 Underground Conductors and Devices	90,176	3,082	15,418		0	77,840
10	368 Line Transformers	72,633	594	18,798		0	54,429
11	369 Services	0	0	0		0	0
12	370 Meters	54,014	0	9,349		0	44,665
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	171	0	171		0	0
16	Total Distribution Plant	482,474	2,443,266	100,926	0	0	2,824,814
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	0	0	0		0	0
20	391 Office Furniture and Equipment	13,187	20,287	5,315		0	28,159
21	392 Transportation Equipment	362,236	0	80,406		0	281,830
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	0	0	0		0	0
24	395 Laboratory Equipment	4,292	0	329		0	3,963
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	0	0	0		0	0
27	398 Miscellaneous Equipment	0	0	0		0	0
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	379,715	20,287	86,050	0	0	313,952
30	Total Electric Plant in Service	862,189	2,463,553	186,976	0	0	3,138,766
31	104 Utility Plant Leased to Others	0					0
32	105 Property Held for Future Use	0					0
33	107 Construction Work in Progress	86,608	(86,608)				0
34	Total Utility Plant Electric	948,797	2,376,945	186,976	0	0	3,138,766

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- 1. Report below the information called for concerning production fuel and oil stocks.
- 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
- 3. Each kind of coal or oil should be shown separately.
- 4. Show gas and electric fuels separately by specific use

		Show gas and electr	ic fuels separately by s			
				Kinds of Fuel and O	il	
Line No.	Item (a)	Total Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0			(-)	(-)
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
				Kinds of Fuel and O	il - continued	
			0 111	T .	T 0 111	
Line	Item		Quantity	Cost	Quantity	Cost
No.	(g)		(h)	(i)	(j)	(k)
14 15	On Hand Beginning of Year					
16	Received During Year TOTAL					
17	Used During Year (Note A)					
18	Osed Duning Teal (Note A)					
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

	MISCELLANEOUS NONOPERATING INCOME (Account 421)	
Line	Item	Amount
No	(a)	(b)
1	Customer Finance Charges	14,573
	Gain on Investments	6,966
3		
4		
5		24.522
6	TOTAL	21,539
1	OTHER INCOME DEDUCTIONS (Account 426)	1
Line	ltem	Amount
No. 7	(a)	(b)
8		
9		
10		
11		
12		
13		
14		. 0
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	•
Line	Item	Amount
No.	(a)	(b)
	Contribution in Aid	115,240
16		
17		
18		
19 20		
21		
22		
23		115,240
	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	-, -
Line	Item	Amount
No.	(a)	(b)
24	Payment in Lieu of Taxes	31,319
25		
26		
27		
28		
29		
30		
31 32	TOTAL	31,319
32	APPROPRIATIONS OF SURPLUS (Account 436)	31,319
Line	Item	Amount
No.	(a)	(b)
33		(8)
34		
35		
36		
37		
38		
39		
40	ΤΟΤΑΙ	0

MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line	Acct.	Gas Schedule		Cubic Feet	Revenue Received	Average Revenue Per MCF (cents)
No.	No.				(c)	(0.0000)
NO.	INO.	(a)		(b)	(0)	,
1						(d)
1						
2 3						
3						
4			TOTALS			
					Revenue	Average Revenue
		Electric Schedule		K.W.H.	Received	Per KWH (cents)
		(a)		(b)	(c)	(0.0000)
		, ,		` ,	, ,	(d)
5		Municipal (Other than Street Lighting)		2,035,631	288,523	0.1417
					·	
6 7						
8						
8 9						
10						
11						
12			TOTALS	2,035,631	288,523	0.1417
13		Street Lighting		230,539	29,547	0.1282
14		Ottool Lighting		200,000	25,547	0.1202
15						
16						
17						
			TOTALS	220 520	20 547	0 1202
18				230,539	29,547	0.1282
19			TOTALS	2,266,170	318,070	0.1404

PURCHASED POWER (Account 555)

₋ine No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS	0	0	0.0000

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
- Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate gustomers included in the classification.

- 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
- 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

meters, plu	s number of late rate accounts except where separate	of such duplicate customers included in the	classification.		of Accounts. Explain basis of 0	Classification	
		Operating Revenues		Kilowatt-hours Sold		Average Num	iber of
						Customers pe	er Month
			Increase or		Increase or		Increase or
		Amount for	(Decrease) from	Amount for	(Decrease) from	Number for	(Decrease) from
Line	Account	Year	Preceding Year	Year	Preceding Year	Year	Preceding Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	SALES OF ELECTRICITY						12
70	440 Residential Sales	2,276,697	88,637	19,659,476	890,600	1,912	28
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	308,975	(58,762)	2,300,984	(421,324)	168	(4)
5	Large Commercial C Sales	650,257	(45,119)	6,052,464	(415,931)	24	0
6	444 Municipal Sales	318,070	77,024	2,266,170	549,346	13	0
7	445 Other Sales to Public Authorities						0
8	446 Sales to Railroads and Railways						0
9	448 Interdepartmental Sales						0
10	449 Miscellaneous Sales	20,926	(3,267)	178,881	19,250	0	(29)
11	Total Sales to Ultimate Consumers	3,574,925	58,513	30,457,975	621,941	2,117	(5)
12	447 Sales for Resale	0	0	0	0	0	O
13	Total Sales of Electricity*	3,574,925	58,513	30,457,975	621,941	2,117	(5)
14	OTHER OPERATING REVENUES			•			
15	450 Forfeited Discounts						
16	451 Miscellaneous Service Revenues				* Includes revenues from		
17	453 Sales of Water and Water Power				application of fuel clauses	\$	2,970,555
18	454 Rent from Electric Property						
19	455 Interdepartmental Rents						
20	456 Other Electric Revenues				Total KWH to which applied	ed	30,457,975
21							
22							
23							
24							
25	Total Other Operating Revenues	0	0				
26	Total Electric Operating Revenue	3,574,925	58,513				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

or contra	ict. Municipal sale	es, contract sales and unbilled sales may be	e reported separatel	y in total.			
					Average		
					Revenue	Number of C	ustomers
Line	Account	Schedule	K.W.H.	Revenue	per KWH	(per Bills re	endered)
No.	No.	(a)	(b)	(c)	(cents)	July 31	Dec 31
110.	140.	(4)	(5)	(0)	(0.0000)	· ·	
						(e)	(f)
		Desire del	40.050.470	0.070.007	(d)	4.000	4.040
1		Residential	19,659,476	2,276,697	0.1158	1,936	1,940
2		Commercial	2,300,984	308,975	0.1343	168	168
3		Industrial	6,052,464	650,257	0.1074	24	24
4		Municipal Building	2,035,631	288,523	0.1417	13	13
5		Municipal Street Lighting	230,539	29,547	0.1282	1	1
6		Security Light	178,881	20,926	0.1170	29	29
7			_,	-,-			_
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL SAI	ES TO ULTIMATE	1				
		ERS (page 37 Line 11)	30,457,975	3,574,925	0.1174	2,171	2,175
	CONTRACTOR	the (page of Line 11)	30, 101,010	0,017,020	0.117-4	۷,۱/۱	۷,۱۱۵

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space proved the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote Increase or Amount for Year Account (Decrease) from Line Preceding Year (a) (b) No. (c) POWER PRODUCTION EXPENSES 2 **STEAM POWER GENERATION** 3 Operation: 4 500 Operation supervision and engineering 0 5 501 Fuel 0 6 502 Steam Expenses 0 7 503 Steam from other sources 0 8 504 Steam transferred -- Cr. 0 9 505 Electric expenses 0 10 506 Miscellaneous steam power expenses 0 11 507 Rents 0 12 **Total Operation** 0 0 13 Maintenance: 14 510 Maintenance supervision and engineering 0 511 Maintenance of Structures 15 0 512 Maintenance of boiler plant 0 16 513 Maintenance of electric plant 0 17 514 Maintenance of miscellaneous steam plant 18 0 0 19 **Total Maintenance** 0 20 Total power production expenses -steam power 0 0 21 **NUCLEAR POWER GENERATION** 22 Operation: 517 Operation supervision and engineering 23 0 24 518 Fuel 0 519 Coolants and water 25 0 520 Steam Expenses 26 0 521 Steam from other sources 27 0 28 522 Steam transferred -- Cr. 0 29 523 Electric expenses 0 30 524 Miscellaneous nuclear power expenses 0 31 525 Rents 0 32 **Total Operation** 0 0 33 Maintenance: 34 528 Maintenance supervision and engineering 0 529 Maintenance of Structures 35 0 530 Maintenance of reactor plant 0 36 0 37 531 Maintenance of electric plant 532 Maintenance of miscellaneous nuclear plant 38 0 39 **Total Maintenance** 0 0 Total power production expenses -nuclear power 40 0 0 **HYDRAULIC POWER GENERATION** 41 42 Operation: 535 Operation supervision and engineering 43 0 44 536 Water for power 0 537 Hydraulic expenses 45 0 538 Electric expenses 46 0 47 539 Miscellaneous hydraulic power generation expenses 0 48 540 Rents 0 **Total Operation** 49 0 0

<u>Annua</u>	ll Report of the Town of Boylston Year E	Inded December 31, 2013	Page 40
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES -	Continued	
			Increase or
Line	Account	Amount for Year	(Decrease) from
No.			Preceding Year
INO.	(a)	(b)	•
			(c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION	O	0
			0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		Ô
21	553 Maintenance of generating and electric plant		0
			0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,308,045	39,224
27	556 System control and load dispatching		
28	557 Other expenses	73,629	11,135
29	Total other power supply expenses	2,381,674	50,359
30	Total power production expenses	2,381,674	50,359
31	TRANSMISSION EXPENSES	, ,	,
32	Operation:		
33	560 Operation supervision and engineering		0
34	, , ,		0
	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	466,284	53,543
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	466,284	53,543
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	572 Maintenance of diderground lines 573 Maintenance of miscellaneous transmission plant		
	Total maintenance	0	^
49			0 52 542
50	Total transmission expenses	466,284	53,543

Line Account	(1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843)
No. (a) (b) 1 DISTRIBUTION EXPENSES Operation: 2 Operation: 3 580 Operation supervision and engineering 4 581 Load dispatching (Operation Labor) 17,879 5 582 Station expenses 2,163 7 584 Underground line expenses 2,163 7 585 Street lighting and signal system expenses 1,927 8 585 Customer installations expenses 11,189 9 586 Meter expenses 11,189 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 389,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of overhead lines 173,204 19 594 Maintenance of ine transformers 5,156 20 595 Maintenance of line transformers	(Decrease) from Preceding Year (c) 0 0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
No. (a) (b) 1 DISTRIBUTION EXPENSES Operation: 2 Operation: 3 580 Operation supervision and engineering 4 581 Load dispatching (Operation Labor) 17,879 5 582 Station expenses 2,163 7 584 Underground line expenses 2,163 7 585 Street lighting and signal system expenses 1,927 8 585 Customer installations expenses 11,189 9 586 Meter expenses 11,189 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 389,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of overhead lines 173,204 19 594 Maintenance of ine transformers 5,156 20 595 Maintenance of line transformers	Preceding Year (c) 0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
DISTRIBUTION EXPENSES Operation:	(c) (c) (c) (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
2	0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
2	0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
3	0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
4 581 Load dispatching (Operation Labor) 5 582 Station expenses 17,879 6 583 Overhead line expenses 2,163 7 584 Underground line expenses 1,927 8 585 Street lighting and signal system expenses 11,189 9 586 Meter expenses 9,231 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 14 Maintenance: 89,340 15 590 Maintenance supervision and engineering 89,340 16 591 Maintenance of structures 7,268 17 592 Maintenance of structures 7,268 19 594 Maintenance of structures 173,204 19 594 Maintenance of underground lines 5156 20 595 Maintenance of tire transformers 1,256 21 596 Maintenance of meters 1,256 23 598 Maintenance of miscellaneous distribution plant Total distribution expenses 277,153 26	0 (10,223) (1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
5 582 Station expenses 17,879 6 583 Overhead line expenses 2,163 7 584 Underground line expenses 1,927 8 585 Street lighting and signal system expenses 11,189 9 586 Meter expenses 9,231 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of structures 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of street lighting and signal systems 5,156 21 596 Maintenance of meters 1,256 23 598 Maintenance of miscellaneous distribution plant Total distribution expenses 277,153 24 Total distribution expenses 277,153	(1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
6 583 Overhead line expenses 2,163 7 584 Underground line expenses 1,927 8 585 Street lighting and signal system expenses 11,189 9 586 Meter expenses 9,231 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of structures 173,204 19 594 Maintenance of overhead lines 173,204 19 594 Maintenance of line transformers 1,256 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of meters 598 Maintenance of meters 23 598 Maintenance of miscellaneous distribution plant Total maintenance 187,813 25 CUSTOMER ACCOUNTS EXPENSES 277,153 27 Operation:	(1,490) (1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
7 584 Underground line expenses 1,927 8 585 Street lighting and signal system expenses 11,189 9 586 Meter expenses 9,231 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of structures 7,268 18 173,204 19 594 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of meters 1,256 23 598 Maintenance of miscellaneous distribution plant Total maintenance 187,813 24 Total distribution expenses 277,153 26 CUSTOMER ACCOUNTS EXPENSES 277,153	(1,998) 0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
8 585 Street lighting and signal system expenses 9 586 Meter expenses 11,189 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of station equipment 929 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 1,256 22 598 Maintenance of meters 298 23 598 Maintenance of miscellaneous distribution plant 187,813 24 Total distribution expenses 277,153 26 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	0 1,096 9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
9 586 Meter expenses 11,189 10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation Maintenance: 89,340 14 Maintenance supervision and engineering 7,268 15 590 Maintenance of structures 7,268 17 592 Maintenance of station equipment 929 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 1,256 22 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant 187,813 24 Total maintenance 187,813 25 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
10 587 Customer installations expenses 9,231 11 588 Miscellaneous distribution expenses 46,951 12 589 Rents 89,340 13 Total operation 89,340 14 Maintenance: 7,268 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of station equipment 929 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 1,256 22 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant 187,813 24 Total distribution expenses 277,153 26 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	9,231 (6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
11588 Miscellaneous distribution expenses46,95112589 Rents89,34013Total operation89,34014Maintenance:715590 Maintenance supervision and engineering7,26816591 Maintenance of structures7,26817592 Maintenance of station equipment92918593 Maintenance of overhead lines173,20419594 Maintenance of underground lines5,15620595 Maintenance of line transformers1,25621596 Maintenance of street lighting and signal systems597 Maintenance of meters22598 Maintenance of miscellaneous distribution plant187,81324Total maintenance187,81325CUSTOMER ACCOUNTS EXPENSES277,15326CUSTOMER ACCOUNTS EXPENSES277,153	(6,706) 0 (10,090) 0 1,473 443 (20,843) 1,617
12 589 Rents 89,340 14 Maintenance: 89,340 15 590 Maintenance supervision and engineering 7,268 16 591 Maintenance of structures 7,268 17 592 Maintenance of station equipment 929 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 1,256 22 597 Maintenance of meters 597 Maintenance of miscellaneous distribution plant 187,813 24 Total maintenance 187,813 25 CUSTOMER ACCOUNTS EXPENSES 277,153 27 Operation: 0peration:	0 (10,090) 0 1,473 443 (20,843) 1,617
Total operation Maintenance: 590 Maintenance supervision and engineering 591 Maintenance of structures 7,268 7	0 1,473 443 (20,843) 1,617
14Maintenance:15590 Maintenance supervision and engineering16591 Maintenance of structures7,26817592 Maintenance of station equipment92918593 Maintenance of overhead lines173,20419594 Maintenance of underground lines5,15620595 Maintenance of line transformers1,25621596 Maintenance of street lighting and signal systems22597 Maintenance of meters23598 Maintenance of miscellaneous distribution plant24Total maintenance187,81325Total distribution expenses277,15326CUSTOMER ACCOUNTS EXPENSES27Operation:	0 1,473 443 (20,843) 1,617
15 590 Maintenance supervision and engineering 16 591 Maintenance of structures 17 592 Maintenance of station equipment 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 20 595 Maintenance of line transformers 21 596 Maintenance of street lighting and signal systems 22 597 Maintenance of meters 23 598 Maintenance of miscellaneous distribution plant 24 Total maintenance 25 Total distribution expenses 26 CUSTOMER ACCOUNTS EXPENSES 27 Operation: 27 7,268 27 7,26	1,473 443 (20,843) 1,617
16 591 Maintenance of structures 7,268 17 592 Maintenance of station equipment 929 18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant Total maintenance 187,813 24 Total distribution expenses 277,153 26 CUSTOMER ACCOUNTS EXPENSES Operation:	1,473 443 (20,843) 1,617
17592 Maintenance of station equipment92918593 Maintenance of overhead lines173,20419594 Maintenance of underground lines5,15620595 Maintenance of line transformers1,25621596 Maintenance of street lighting and signal systems22597 Maintenance of meters23598 Maintenance of miscellaneous distribution plant24Total maintenance187,81325Total distribution expenses277,15326CUSTOMER ACCOUNTS EXPENSES27Operation:	443 (20,843) 1,617
18 593 Maintenance of overhead lines 173,204 19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant Total maintenance 187,813 25 Total distribution expenses 27 CUSTOMER ACCOUNTS EXPENSES Operation:	(20,843) 1,617
19 594 Maintenance of underground lines 5,156 20 595 Maintenance of line transformers 1,256 21 596 Maintenance of street lighting and signal systems 22 597 Maintenance of meters 23 598 Maintenance of miscellaneous distribution plant 24 Total maintenance 187,813 25 Total distribution expenses 277,153 26 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	1,617
595 Maintenance of line transformers 596 Maintenance of street lighting and signal systems 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant Total maintenance Total distribution expenses CUSTOMER ACCOUNTS EXPENSES Operation: 1,256 1,25	
596 Maintenance of street lighting and signal systems 597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant Total maintenance Total distribution expenses CUSTOMER ACCOUNTS EXPENSES Operation:	0 0
597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant Total maintenance Total distribution expenses CUSTOMER ACCOUNTS EXPENSES Operation:	0
598 Maintenance of miscellaneous distribution plant Total maintenance Total distribution expenses CUSTOMER ACCOUNTS EXPENSES Operation: 598 Maintenance of miscellaneous distribution plant 187,813 277,153 277,153	0
Total maintenance 187,813 Total distribution expenses 26 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	U
Total distribution expenses 277,153 CUSTOMER ACCOUNTS EXPENSES Operation:	(16,054)
26 CUSTOMER ACCOUNTS EXPENSES 27 Operation:	
27 Operation:	(20,111)
<u>'</u>	
	0
29 902 Meter reading expenses 300	
30 903 Customer records and collection expenses 99,024	
31 904 Uncollectible accounts 17,313	
32 905 Miscellaneous customer accounts expenses	0
33 Total customer accounts expenses 116,637	18,681
34 SALES EXPENSES	
35 Operation:	
36 911 Supervision	0
37 912 Demonstrating and selling expenses	0
38 913 Advertising expenses 2,906	507
39 916 Miscellaneous sales expenses 20,178	
40 Total sales expenses 23,084	14,746
41 ADMINISTRATIVE AND GENERAL EXPENSES	1,1 10
42 Operation:	
43 920 Administrative and general salaries 89,978	(3,672)
44 921 Office supplies and expenses 21,786	, ,
45 922 Administrative expenses transferred - Cr	0
46 923 Outside services employed 39,415	(5,587)
47 924 Property insurance	0
48 925 Injuries and damages	0
49 926 Employee pensions and benefits 174,477	(839)
50 928 Regulatory commission expenses	0
51 929 Store Expense	
52 930 Miscellaneous general expenses 7,330	(2,194)
53 931 Rents	(=, : 3 ·)
54 Total operation 332,986	(7,504)

	ELECTRIC OPERATION AND MAINTENANCE EXPI	ENSES - Continu	red
		Amount	Increase or
Line	Account	for Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.		
2	Maintenance:		
3	932 Maintenance of general plant		0
4	Total administrative and general expenses	332,986	(7,504)
5	Total Electric Operation and Maintenance Expenses	3,597,818	103,681

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,381,674		2,381,674
13	Total power production expenses	2,381,674		2,381,674
14	Transmission Expenses	466,284		466,284
15	Distribution Expenses	89,340	187,813	277,153
16	Customer Accounts Expenses	116,637		116,637
17	Sales Expenses	23,084		23,084
18	Administrative and General Expenses	332,986	0	332,986
19	Total Electric Operation and			
20	Maintenance Expenses	3,410,005	187,813	3,597,818

21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%)

Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

105.87%

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.

422,059

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

6

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and

TAXES CHARGED DURING THE YEAR

- 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
- 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
- 5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

designate	ed whether estimated or actual amounts		the appropriate balance	sheet plant account or s	subaccount.		of such taxes to the tax	ing authority.	
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1		(2)	(-)	(3)	(0)	(-)	(9)	(-1)	(-)
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18 19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTA	LS							

, unida	OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column								
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)				
1		(5)	(0)	(α)	(0)				
2 3									
3									
4 5									
4 5 6 7									
7									
8 9									
9									
10 11									
12									
13									
14									
15									
16 17									
18									
19									
20									
21									
22									
23 24									
25									
26									
27									
28									
29 30									
31									
32									
33									
34									
35 36									
37									
38									
39									
40									
41									
42 43									
44									
45									
46									
47									
48 49									
50									
51									

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

	and contract work during the year.								
		Electric	Gas	Other Utility					
Line	Item	Department	Department	Department	Total				
No.	(a)	(b)	(c)	(d)	(e)				
	Revenues:	(-)	(-)	(-)	(-)				
2	Merchandise sales, less discounts,								
3									
4	Contract work	146,638			146,638				
		140,030			140,030				
5	Commissions								
6	Other (list according to major classes)								
7									
8									
9									
10	Total Revenues	146,638	0	0	146,638				
11									
12									
	Costs and Expenses:								
14									
15									
	Jobbing/Contract Costs								
	Materials								
	Outside Service Labor								
19									
20									
21									
22									
23									
24									
25									
26	Sales Expenses								
27	Customer accounts expenses								
	Administrative and general expenses								
29	3								
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
	TOTAL COSTS AND EVERNORS		^						
50	TOTAL COSTS AND EXPENSES	0	0	0	0				
51	Net Profit (or loss)	146,638	0	0	146,638				

SALES FOR RESALE (Account 447)

- 1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities,
 R.E.A. Cooperatives, and (5) Other Public Authorities.
 For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place and "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
- 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

			Export			Kw or Kva of Dema		nd
		Statistical	Across State		Sub	Contract	Avg mo. Maximum	Annual Maximum
Line	Sales to:	Classification		Point of Delivery		Demand	Demand	Demand
No.	(a)	(b) O	(c)	(d)	(e)	(f)	(g)	(h)
2	Installed Capability	O						
3								
4								
5 6								
7								
8								
9								
11								
12								
13 14								
15								
16								
17 18								
19								
20								
21 22								
23								
24								
25 26								
27								
28								
29 30								
31								
32								
33 34								
35								
36								
37 38								
38								
40								
41								
42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum is specified in the power contract as a basis of the customer this number should be shown in contract the customer this number should be shown in contract the customer this number should be shown in contract the customer this number should be shown in contract the customer than the customer that the customer than the customer that the customer than the customer

integrated).

- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- readings and should be furnished whether or n 8. If a contract covers several points of delivery and determination of demand charges. Show in co small amounts of electric energy are delivered at each point, of demand reading (instantaneous, 15, 30, or 6 such sales may be grouped.

Type of	Voltage			Revenue (0	Omit Cents)		Revenue per kwh	
Demand Reading	at Which Delivered	Kilowatt- Hours	Capacity Charges	Energy Charges	Other Charges	Total	(CENTS) (0.0000)	Line
(i)	0)	(k)	(I) O	(m)	(n)	(o) 0	(p) N/A	No. 1
								2
								4 5
								6
								7 8
								9 10
								11 12
								13 14
								15
								16 17
								18 19
								20 21
								22 23
								24
								25 26
								27 28
								29 30
								31 32
								33
								34 35
								36 37
								38 39
								40 41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- Report power purchased for resale during the year.
 Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public
- Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
- 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

2008000000000000000000								
						Kwo	r Kva of Der	
			Across				Avg mo.	Annual
		Statistical	State		Sub	Contract	Maximum	Maximum
Line	Purchased from	Classification	Line	Point of Receipt	Station	Demand	Demand	Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	New York Power Authority	FP	X	TOWN LINE		310		
	Stonybrook Peaking	O		TOWN LINE		1550		
	Stonybrook Intermediate	O		TOWN LINE		2035		
	Nuclear Mix 1 (Seabrook)	O	X	TOWN LINE		10		
	Nuclear Mix 1 (Millstone)	О	X	TOWN LINE		98		
	Nuclear Project 3 (Millstone)	О	X	TOWN LINE		205		
	Nuclear Project 4 (Seabrook)	О	X	TOWN LINE		419		
	Nuclear Project 5 (Seabrook)	О	X	TOWN LINE		36		
	W.F. Wyman	О	X	TOWN LINE		323		
	Project 6 (Seabrook)	О	X	TOWN LINE		511		
	Transmission Charges							
12	Hydro Quebec	О	X	TOWN LINE				
13	1 *	О		TOWN LINE				
	Remvec	О		TOWN LINE				
	ISO OATT			TOWN LINE				
	System Power							
	Berkshire Wind Power Cooperative	О		TOWN LINE				
18	Rate Stabilization							
19	Member Services							
20	June Valuation							
21	Miscellaneous Credits							
22	West Boylston							
23	N-Grid							
24								
25								
26								
27								
28								
29			, –		I, ,			
	, , ,	•						
31	Annual Flush of Funds for P	ı	itracts ar	ia dalance of Deferre	a Credit I	S		
32	* Winter period contract dema	· ·	horaca a	 and decommissioning				
33 34	** Includes transmission and a	ummstrative C	narges a	ma aecommissioning I				
J 34								

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- 4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
- 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and
- should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
- 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of	Voltage		Cost	of Energy (Om	it Cents)		KWH	
Demand Reading (i)	at Which Delivered (j)	Kilowatt- Hours (k)	Capacity Charges (I)	Energy Charges	Other Charges (n) **	Total (o)	(CENTS) (0.0000) (p)	Line No.
60 MINUTES	115 kv	1,724,204	13,967	8,372	33,398	55,737	\$0.0323	1
60 MINUTES	115 kv	21,161	28,161	3,475	1,114	32,750	\$1.5477	2
60 MINUTES	115 kv	668,021	75,128	65,184	1,355	141,667	\$0.2121	3
60 MINUTES	115 kv	95,202	6,889	781	7	7,677	\$0.0806	4
60 MINUTES	115 kv	816,934	56,696	5,897	634	63,227	\$0.0774	5
60 MINUTES	115 kv	1,696,925	128,337	12,296	1,316	141,949	\$0.0837	6
60 MINUTES	115 kv	3,976,725	257,166	32,545	274	289,985	\$0.0729	7
60 MINUTES	115 kv	345,832	23,168	2,834	24	26,026	\$0.0753	8
60 MINUTES	115 kv	85,006	7,323	16,398	355	24,076	\$0.2832	9
60 MINUTES	115 kv	4,858,541	405,144	39,898	335	445,377	\$0.0917	10
								11
60 MINUTES	115 kv				11,845	11,845	N/A	12
60 MINUTES	115 kv				26,859	26,859	N/A	13
60 MINUTES	115 kv				527	527	N/A	14
60 MINUTES	115 kv				450,474	450,474	N/A	15
60 MINUTES	115KV	8,792,100		467,190	0	467,190	\$0.0531	16
60 MINUTES	115KV	2,284,622			214,501	214,501	\$0.0939	17
					(129,477)	(129,477)	N/A	18
					45,609	45,609	N/A	19
					(54,102)	(54,102)	N/A	20
					(9,763)	(9,763)	N/A	21
					3,073	3,073	N/A	22
					(50,047)	(50,047)		23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	TOTALO	05 065 070	4 004 070	CE 4 070	E 40 04 4	0.005.400		33 34
	TOTALS:	25,365,273	1,001,979	654,870	548,311	2,205,160		

INTERCHANGE POWER (Included in Account 555)

- 1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
- 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
- 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line	Name of Company	Inter- change Across State Lines	Point of Interchange	Voltage at Which Inter- changed	Received	Kilowatt-hours Delivered	Net Difference	Amount of Settlement
No.	(a)	(b)	(c)	(d)	(a)	(f)	(g)	(h)
1 2 3 4 5 6 7 8 9 10	NEPEX		W. BOYLSTON, MA	115 kv	33,189,460	26,429,520	6,759,940	642,798
12			'	TOTALS	33,189,460	26,429,520	6,759,940	642,798

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)		Amount (k)
13	NEPEX	Interchange Expense		572,249
14		NEPOOL Expense		70,549
15				
16				
17				
18				
19				
20				
21			TOTAL	642,798

	ELECTRIC ENE	RGY ACCOUNT		-
Report below	the information called for concerning the disposition of ele	ctric energy generated, purchased and	interchanged for the year.	
Line.	Item			Kilowatt-hours
No.	(a)			(b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			25,365,273
9		(In (gross)	6,759,940	
10	Interchanges	< Out (gross)		
11		(Net (Kwh)		6,759,940
12		(Received		
13	Transmission for/by others (wheeling)	< Delivered		
14		(Net (Kwh)		0
15	TOTAL			32,125,213
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interde	partmental sales)		30,457,975
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station	n use):		
21	Electric department only			50,880
22	Energy losses			
23	Transmission and conversion lo	sses		
24	Distribution losses	5.03%	1,616,358	
25	Unaccounted for losses			
26	Total energy losses			1,616,358
27	Energy losses as percent of total	al on line 5.03%		
28			TOTAL	32,125,213

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation.
- as to the nature of the emergency.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Boylston

				Monthly Peak			Monthly Output
			Day of	Day of		Type of	(kwh)
Line	Month	Kilowatts	Week	Month	Hour	Reading	(See Instr. 4)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
29	January	5,816	Thursday	24th	8:00 PM	60 min	2,992,455
30	February	5,574	Friday	8th	7:00 PM	60 min	2,615,844
31	March	5,010	Thursday	7th	7:00 PM	60 min	2,628,931
32	April	4,465	Tuesday	23rd	8:00 PM	60 min	2,239,543
33	May	6,028	Friday	31st	6:00 PM	60 min	2,355,663
34	June	6,794	Monday	24th	6:00 PM	60 min	2,688,692
35	July	7,530	Friday	19th	5:00 PM	60 min	3,520,936
36	August	5,726	Wednesday	21st	5:00 PM	60 min	2,798,296
37	September	6,895	Wednesday	11th	8:00 PM	60 min	2,418,073
38	October	4,647	Wednesday	30th	8:00 PM	60 min	2,309,920
39	November	5,473	Sunday	24th	6:00 PM	60 min	2,539,248
40	December	6,471	Tuesday	17th	6:00 PM	60 min	3,017,612
41						TOTAL	32,125,213

	GENERATI	NG STATIONS		Pages 58	through 66
	GENERATING S	STATION STATISTICS (L (Except Nuclear)	arge Stations)		Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6	NONE				
	STEA	M GENERATING STATION	ONS	•	Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6	NONE				
	HYDROELE	ECTRIC GENERATING S	STATIONS		Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6	NONE				
	COMBUSTION ENG	INE AND OTHER GENE	RATING STATION	s	Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
2 3 4 5 6	NONE				
	GENERATING S	STATION STATISTICS (S	Small Stations)		Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
2 3 4 5 6	NONE				

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

			•	toport illioni		ing transmission i	no do maiodiod po		
Designation No. Control Total No. Control No.					Type of	Length (P	Pole Miles)	Number	Size of
No. (a) (b) (c) (d) (e) (f) (g) (h) 1		Desig	nation		Supportive	On Structures of	On Structures of		Conductors
NONE NONE N	Line	From		Voltage	Structure	Line Designated	Another Line	Circuits	and Material
NONE NONE NONE NONE NO		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
18	No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	(a)				(e)	(f)		
34 35 36 37 38 39 40 41 42 43 44 45 46 47	18 19 20 21 22 23 24 25 26 27 28 29 30 31 32								
40 41 42 43 44 45 46 47 TOTALS 0 0	34 35 36 37 38								
* where other than 60 cycle, 3 phase, so indicate.	40 41 42 43 44 45 46								
* where other than 60 cycle, 3 phase, so indicate.			·	-	TOTALS	0		0	
		* where oth	er than 60	cycle, 3 phas	se, so indicate				

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
- 3. Substations with capacities of less that 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
- 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

SUBSTATIONS

									Conversion Apparatus and		atus and
		Character		Volta	age	Capacity of	Number of	Number of	Spe	cial Equipr	
	Name and Location	of				Substation in kva	Transformers	Spare	Type of	Number	Total
Line	of Substation	Substation	Primary	Secondary	Tertiary	(In Service)	In Service	Transformers	Equipment	of Units	Capacity
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	DENTON-LOVELL	DENTON-LOVELL	SUB-TRA		13.8KV	32,000	1	1	0		
2	WEST BOYLSTON	WEST BOYLSTON	UNATTE	NDED							
3											
4	•										
5											
6											
7											
3											
9											
10											
11											
12											
13											
14											
15											
16 17											
18											
19											
20											
21											
22											
23											
24											
25											
26					TOTALS	32,000	1	1			

12 13

14

15

OVERHEAD DISTRIBUTION LINES OPERATED

Line			Length (Pole Mile	s)
No.		Wood Poles	Steel Towers	Total
1	Miles Beginning of Year	48.25		48.25
2	Added During Year	0.08		0.08
3	Retired During Year			0.00
4	Miles End of Year	48.33	0.00	48.33
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase,	cycles and operating	g voltages for Light	and Power
9				
10	A/C		60 cycles	
11	1 phase 3 wire		120/240 volts	

3 phase 3 wire

3 phase 4 wire

3 phase 4 wire

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

240/480 volts

120/208 volts

277/480 volts

				Line Tra	ansformers
		Electric	Number of		Total
Line	Item	Services	Watt-hour	Number	Capacity
No.			Meters		(kva)
16	Number at beginning of year:	1,928	2,239	651	19,461
17	Additions during year				
18	Purchased		42	0	0
19	Installed	17	19	0	88
20	Associated with utility plant acquired				
21	Total Additions	17	42	0	88
22	Reductions during year:				
23	Retirements	0	30		
24	Associated with utility plant sold				
25	Total Reductions	0	30	0	-
26	Number at end of year	1,945	2,251	651	19,549
27	In stock		53	46	1,346
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		2,198	603	18,103
31	In company's use		0	2	100
32	Number at end of year		2,251	651	19,549

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year. Miles of Conduit Bank Underground Cable Submarine Cable Designation of Underground System Miles * Operating Line (All Sizes and Types) Operating Feet * Voltage Voltage No. (c) (f) (b) (d) (e) 1 West Temple Street 0.822 7970 1.060 2 Hillside Ave 13.8 0.190 3 Edgebrook Drive 0.440 1.277 7970/13.8 4 BayPath Drive 0.563 0.563 7970 5 Sewall Street 0.113 0.113 7970 6 Green Street 0.075 0.075 2400 7 Roseberry Drive 0.110 0.110 7970 8 Twin Springs Drive 0.303 7970 9 Long Leaf Road 0.170 0.170 7970/13.8 10 Fox Tail Way 0.227 0.227 7970/13.8 11 Knob Cone Drive 7970/13.8 0.132 0.132 12 Old Orchard Drive 0.142 7970 0.142 13 Main Street (N) 0.227 0.227 7970 14 Rocky Pond Road 0.134 0.134 7970 15 Sewall Street (N) 0.103 0.103 7970 16 Oak Hill Lane 0.464 0.464 7970 17 Mount Pleasant Estates 0.501 0.501 7970/13.8 18 Scar Hill road 0.013 7970 19 Brookside Crossing 0.136 0.136 7970/13.8 20 Heritage Lane 7970/13.8 0.104 0.104 21 Tower Hill Road 0.110 0.110 7970/13.8 22 Lost Oak Circle 0.023 7970 0.023 23 Pendell Circle 0.010 7970 0.010 24 Smallwood Circle 0.020 0.020 7970 25 Abbey Road 0.010 0.010 7970 26 Brooke Street 0.010 0.010 7970 27 Ryan Lane 0.005 0.005 7970 28 Maple Way 7970/13.8 0.600 0.600 29 Pleasant Lane 0.700 0.700 7970 30 Juniper Hill Dr 0.300 0.300 7970 31 Ridgefield Cir 0.600 0.600 7970 0.100 32 Redwood 0.100 7970 33 Longley Hill Road 7970 0.600 0.600 34 Longley Hill Road 0.33 0.33 7970 35 Compass Circle 0.02 0.02 7970 36 Noth East Way 0.13 0.13 7970 37 38 39 40 41 42 43 44 45 46 47 48 49 **TOTALS** 8.031 9.612 0 0 *indicate number of conductors per cable

52

TOTALS

Annua	l Report of the Town o	f Boylsto	n		Year Eı	nded Ded	cember 31,	2013	Page	71
	STI	REET	LAMPS	CONN	IECTED	TO S	YSTEM			
						Ту	ре			
.	O': T		Incande		Mercury	Vapor	Florescent	& Quartz	Sodiu	
Line No.	City or Town	Total	Municipal	Other	Municipal		Municipal	Other	Municipal	
1	(a) Boylston	(b)	(c)	(d) 0	(e) 0	(f) 0	(g) 0	(h) 0	(i) 425	(j) 15
						Ĭ		J	420	10
3										
4										
5										
6										
/ 8										
2 3 4 5 6 7 8 9										
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43										
44										
42 43 44 45 46										
47										
48 49										
49										
50 51										

15

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

0	r decrease in annual rev	venues predicted on the previous year	s operations.		
			Estim	nated	
Effective	M.D.P.U.	Rate	Effect on		
Date	Number	Schedule	Annual R		
Date	Number	Scriedule	Increases		
			Increases	Decreases	
		None			

		Mayor
Mala a Bar	lu	Manager of Electric Li
Mark Barakian		Manager of Electric Li
6	<i>/</i>	
Pric Johnson	Chairman	
Lee the		Selectmen
Stephen Mero	/ Vice Chairman	or
Jehn McQuade	Secretary	of the Municipal Light
		Light
	l l	
***************************************)	
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	······)	
	······)	
	BOVE PARTIES AFFIXED OUTSIDE TH	
	BOVE PARTIES AFFIXED OUTSIDE TH	
MASS	SACHUSETTS MUST BE PROPERLY SI	WORN TO
		WORN TO
MASS SS	SACHUSETTS MUST BE PROPERLY SI	NORN TO 19
MASS	SACHUSETTS MUST BE PROPERLY SI	NORN TO 19
MASS SS	SACHUSETTS MUST BE PROPERLY SI	NORN TO 19
MASS SS	SACHUSETTS MUST BE PROPERLY SI	NORN TO 19
MASS SS	SACHUSETTS MUST BE PROPERLY SI	WORN TO 19
MASS SS	SACHUSETTS MUST BE PROPERLY SI	WORN TO 19
MASS SS	SACHUSETTS MUST BE PROPERLY SI	MORN TO
MASSSS Then personally appeared	SACHUSETTS MUST BE PROPERLY SI	MORN TO

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