

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of
the Town of Sterling

to the

The Commonwealth of Massachusetts
Department of Public Utilities

For the Year ended December 31,

2021

Name of officer to whom correspondence should
be addressed regarding this report:

Official title:

General Manager Darren Borge

Office address: 50 Main Street

Sterling, MA 01564

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Sterling Municipal Light Department
Sterling, Massachusetts 01564

Management is responsible for the accompanying financial statements of Sterling Municipal Light Department, which comprise the balance sheet as of December 31, 2021, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Sterling Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
September 30, 2022

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|--|
| 1. | Name of town (or city) making report. | STERLING |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 124; No, 48 Second vote: Yes, 144; No, 50
Date when town (or city) began to sell gas and electricity, | ELECTRIC

01/28/1911 |
| 3. | Name and address of manager of municipal lighting:

DARREN BORGE 50 MAIN STREET STERLING, MA 01564 | |
| 4. | Name and address of mayor or selectmen:

JOHN. F. KILCOYNE 1 PARK STREET STERLING, MA 01564
MAUREEN CRANSON 1 PARK STREET STERLING, MA 01564
ARDEN SONNENBERG 1 PARK STREET STERLING, MA 01564 | |
| 5. | Name and address of town (or city) treasurer:

VICTORIA SMITH 1 PARK STREET STERLING, MA 01564 | |
| 6. | Name and address of town (or city) clerk:

BARBARA BARTLETT 1 PARK STREET STERLING, MA 01564 | |
| 7. | Names and addresses of members of municipal light board:

JOSEPH CURTIN 50 MAIN STREET STERLING, MA 01564
BRIAN PIERCE 50 MAIN STREET STERLING, MA 01564
ERIC DARLINGTON 50 MAIN STREET STERLING, MA 01564 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 1,057,836,728 |
| 9. | Tax rate for all purposes during the year: | \$ 17.54 |
| 10. | Amount of manager's salary:

General Manager | \$ 154,735 |
| 11. | Amount of manager's bond: | \$ 10,000 |
| 12. | Amount of salary sequestered yearly for members of municipal light board (each): | \$ 1,500 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

			Amount
1	INCOME FROM PRIVATE CONSUMERS:		
2	From sales of gas		0
3	From sales of electricity		9,337,852
4		TOTAL	9,337,852
5	EXPENSES		
6	For operation, maintenance and repairs		7,386,300
7	For interest on bonds, notes or scrip		0
8	For depreciation fund (3 %	23,655,242 as per page 8B)	709,657
9	For sinking fund requirements		0
10	For note payments		0
11	For bond payments		0
12	For loss in preceding year		0
13		TOTAL	8,095,957
14			
15	COST:		
16	Of gas to be used for municipal buildings		0
17	Of gas to be used for street lights		0
18	Of electricity to be used for municipal buildings *		305,207
19	Of electricity to be used for street lights		18,012
20	Total of above items to be included in the tax levy		323,219
21			
22	New construction to be included in the tax levy		0
23	Total amounts to be included in the tax levy		323,219
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Sterling	4,078

* Excludes Sterling Municipal Light Department building expenses which are in the operation, maintenance and repairs

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

	0
TOTAL	0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

- | | | |
|----|---------------------|---------|
| 1. | Street lights | 18,012 |
| 2. | Municipal buildings | 305,207 |
| 3. | | |

TOTAL	323,219
-------	---------

* Date of meeting and whether regular or special	
1	1/1/2020 Regular
2	2/1/2020 Regular
3	3/1/2020 Regular
4	4/1/2020 Regular
5	5/1/2020 Regular
6	6/1/2020 Regular
7	7/1/2020 Regular
8	8/1/2020 Regular
9	9/1/2020 Regular
10	10/1/2020 Regular
11	11/1/2020 Regular
12	12/1/2020 Regular
13	1/1/2021 Regular
14	2/1/2021 Regular
15	3/1/2021 Regular
16	4/1/2021 Regular
17	5/1/2021 Regular
18	6/1/2021 Regular
19	7/1/2021 Regular
20	8/1/2021 Regular
21	9/1/2021 Regular
22	10/1/2021 Regular
23	11/1/2021 Regular
24	12/1/2021 Regular
25	1/1/2022 Regular
26	2/1/2022 Regular
27	3/1/2022 Regular
28	4/1/2022 Regular
29	5/1/2022 Regular
30	6/1/2022 Regular
31	7/1/2022 Regular
32	8/1/2022 Regular
33	9/1/2022 Regular
34	10/1/2022 Regular
35	11/1/2022 Regular
36	12/1/2022 Regular
37	1/1/2023 Regular
38	2/1/2023 Regular
39	3/1/2023 Regular
40	4/1/2023 Regular
41	5/1/2023 Regular
42	6/1/2023 Regular
43	7/1/2023 Regular
44	8/1/2023 Regular
45	9/1/2023 Regular
46	10/1/2023 Regular
47	11/1/2023 Regular
48	12/1/2023 Regular
49	1/1/2024 Regular
50	2/1/2024 Regular
51	3/1/2024 Regular
52	4/1/2024 Regular
53	5/1/2024 Regular
54	6/1/2024 Regular
55	7/1/2024 Regular
56	8/1/2024 Regular
57	9/1/2024 Regular
58	10/1/2024 Regular
59	11/1/2024 Regular
60	12/1/2024 Regular
61	1/1/2025 Regular
62	2/1/2025 Regular
63	3/1/2025 Regular
64	4/1/2025 Regular
65	5/1/2025 Regular
66	6/1/2025 Regular
67	7/1/2025 Regular
68	8/1/2025 Regular
69	9/1/2025 Regular
70	10/1/2025 Regular
71	11/1/2025 Regular
72	12/1/2025 Regular
73	1/1/2026 Regular
74	2/1/2026 Regular
75	3/1/2026 Regular
76	4/1/2026 Regular
77	5/1/2026 Regular
78	6/1/2026 Regular
79	7/1/2026 Regular
80	8/1/2026 Regular
81	9/1/2026 Regular
82	10/1/2026 Regular
83	11/1/2026 Regular
84	12/1/2026 Regular
85	1/1/2027 Regular
86	2/1/2027 Regular
87	3/1/2027 Regular
88	4/1/2027 Regular
89	5/1/2027 Regular
90	6/1/2027 Regular
91	7/1/2027 Regular
92	8/1/2027 Regular
93	9/1/2027 Regular
94	10/1/2027 Regular
95	11/1/2027 Regular
96	12/1/2027 Regular
97	1/1/2028 Regular
98	2/1/2028 Regular
99	3/1/2028 Regular
100	4/1/2028 Regular
101	5/1/2028 Regular
102	6/1/2028 Regular
103	7/1/2028 Regular
104	8/1/2028 Regular
105	9/1/2028 Regular
106	10/1/2028 Regular
107	11/1/2028 Regular
108	12/1/2028 Regular
109	1/1/2029 Regular
110	2/1/2029 Regular
111	3/1/2029 Regular
112	4/1/2029 Regular
113	5/1/2029 Regular
114	6/1/2029 Regular
115	7/1/2029 Regular
116	8/1/2029 Regular
117	9/1/2029 Regular
118	10/1/2029 Regular
119	11/1/2029 Regular
120	12/1/2029 Regular
121	1/1/2030 Regular
122	2/1/2030 Regular
123	3/1/2030 Regular
124	4/1/2030 Regular
125	5/1/2030 Regular
126	6/1/2030 Regular
127	7/1/2030 Regular
128	8/1/2030 Regular
129	9/1/2030 Regular
130	10/1/2030 Regular
131	11/1/2030 Regular
132	12/1/2030 Regular
133	1/1/2031 Regular
13	

**** Here insert bonds, notes or tax levy**

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:	Not applicable
-------------------------	----------------

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Voted May 1988	May 15, 1989	1,750,000					
* (Regular Meeting)							
TOTAL		1,750,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
11/26/1910	06/11/1911	3,000					
01/28/1911	08/01/1911	3,000					
10/31/1912	12/12/1912	2,500					
04/04/1912	05/19/1912	2,000					
040/4/1912	06/02/1913	1,200					
050/3/1914	08/15/1914	900					
05/13/1915	05/27/1915	5,500					
12/07/1915	12/27/1915	1,200					
02/04/1918	05/20/1918	3,900					
10/21/1918	10/24/1918	1,000					
02/02/1920	09/29/1920	2,500					
02/27/1921	05/19/1921	1,000					
04/08/1922	07/14/1922	1,800					
02/05/1923	10/15/1923	6,000					
02/05/1924	08/28/1924	1,500					
10/27/1927	10/25/1927	1,000					
	TOTAL	38,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights			NONE			
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways				NONE		
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	2,730,247	64,898	0		0	2,795,145
4	362 Station Equipment	905,920	12,938	0		0	918,858
5	363 Storage Battery Equipment	2,488,420	0	0		0	2,488,420
6	364 Poles Towers and Fixtures	1,889,086	68,742	263		0	1,957,565
7	365 Overhead Conductors and Devices	4,228,372	31,589	7,916		(568,046)	3,683,999
8	366 Underground Conduit	679,169	24,120	0		0	703,289
9	367 Underground Conductors and Devices	1,690,712	285	0		0	1,690,997
10	368 Line Transformers	1,626,408	996	0		0	1,627,404
11	369 Services	399,039	0	0		0	399,039
12	370 Meters	1,113,104	762,862	0		0	1,875,966
13	371 Installations on Customer's Premises	101,793	47,609	0		0	149,402
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	287,694	0	0		0	287,694
16	Total Distribution Plant	18,336,972	1,014,039	8,179	0	(568,046)	18,774,786
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,546,933	26,855	0		0	1,573,788
20	391 Office Furniture and Equipment	475,485	0	0		0	475,485
21	392 Transportation Equipment	1,434,614	117,832	0		0	1,552,446
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	226,571	4,002	0		0	230,573
24	395 Laboratory Equipment	85,790	0	0		0	85,790
25	396 Power Operated Equipment	115,282	0	0		0	115,282
26	397 Communication Equipment	354,100	0	113		0	353,987
27	398 Miscellaneous Equipment	417,047	75,194	77,604		0	414,637
28	399 Other Tangible Property	275,476	0	0		0	275,476
29	Total General Plant	4,931,298	223,883	77,717	0	0	5,077,464
30	Total Electric Plant in Service	23,268,270	1,237,922	85,896	0	(568,046)	23,852,250
31	Total Cost of Electric Plant.....						23,852,250
33	Less Cost of Land, Land Rights, Rights of Way.....						197,008
34	Total Cost upon which Depreciation is based						23,655,242

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	14,237,071	14,217,486	(19,585)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	107	Construction Work in Progress	667,109	33,337	(633,772)
5		Total Utility Plant	14,904,180	14,250,823	(653,357)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	1,518,039	2,227,784	709,745
14	128	Other Special Funds	2,857,722	2,824,947	(32,775)
15		Total Funds	4,375,761	5,052,731	676,970
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	684,334	827,556	143,222
18	132	Special Deposits	268,316	320,501	52,185
19	135	Working Funds	2,200	2,200	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	480,160	335,430	(144,730)
22	143	Other Accounts Receivable	297,515	1,676,705	1,379,190
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	429,304	518,800	89,496
25					
26	165	Prepayments	1,627,213	1,166,296	(460,917)
27	174	Miscellaneous Current Assets	0	0	0
28		Total Current and Accrued Assets	3,789,042	4,847,488	1,058,446
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	948,139	1,000,960	52,821
33		Total Deferred Debits	948,139	1,000,960	52,821
34					
35		Total Assets and Other Debits	24,017,122	25,152,002	1,134,880

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	15,733,274	16,878,903	1,145,629
8		Total Surplus	15,733,274	16,878,903	1,145,629
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	497,740	469,081	(28,659)
15	234	Payables to Municipality (Accrued wages)	23,677	21,805	(1,872)
16	235	Customers' Deposits	257,425	314,575	57,150
17	236	Taxes Accrued	0	0	0
18	246	Capital Lease	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	0	0	0
20		Total Current and Accrued Liabilities	778,842	805,461	26,619
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	31,244	20,028	(11,216)
24	253	Other Deferred Credits	447,597	559,740	112,143
25		Total Deferred Credits	478,841	579,768	100,927
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	20,000	88,717	68,717
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	3,594,907	3,415,018	(179,889)
31	265	Miscellaneous Operating Reserves	2,857,722	2,824,947	(32,775)
32		Total Reserves	6,472,629	6,328,682	(143,947)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	553,536	559,188	5,652
35		Total Liabilities and Other Credits	24,017,122	25,152,002	1,134,880

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)*	8,996,138	191,739
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	6,651,591	285,145
5	402 Maintenance Expense	651,183	(134,988)
6	403 Depreciation Expense	692,138	48,534
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	7,994,912	198,691
11	Operating Income	1,001,226	(6,952)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	1,001,226	(6,952)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	46,837	(68,507)
17	419 Interest Income	99,006	(58,413)
18	421 Miscellaneous Nonoperating Income (P. 21)	(12,881)	(146,240)
19	Total Other Income	132,962	(273,160)
20	Total Income	1,134,188	(280,112)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(16,606)	(7,294)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(16,606)	(7,294)
25	Income Before Interest Charges	1,150,794	(272,818)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	4,316	(2,544)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	4,316	(2,544)
33	NET INCOME	1,146,478	(270,274)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		15,733,274
35			
36			
37	433 Balance Transferred from Income		1,146,478
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	849	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	16,878,903	
43			
44	TOTALS	16,879,752	16,879,752

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	827,556	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	827,556
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	518,800	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	518,800	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	1,518,039	
26	Income during year from balance on deposit (interest)	17,607	
27	Amount transferred from income (depreciation)	692,138	
28	Unrealized Gain	0	
29	TOTAL	2,227,784	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	0	
32	Amounts expended for renewals		
33	Unrealized Loss		
34			
35			
36			
37			
38			
39	Balance on hand at end of year	2,227,784	
40	TOTAL	2,227,784	

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the

- preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

- effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights			NONE			
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators			NONE			
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	411,971	64,898	81,907		(1,505)	393,457
4	362 Station Equipment	407,217	12,938	27,178		2,987	395,964
5	363 Storage Battery Equipment	2,264,461	0	74,653		(42,441)	2,147,367
6	364 Poles Towers and Fixtures	1,206,316	68,742	56,673		550	1,218,935
7	365 Overhead Conductors and Devices	2,608,096	31,589	126,851		(520,750)	1,992,084
8	366 Underground Conduit	361,647	24,120	20,375		(19,510)	345,882
9	367 Underground Conductors and Devices	836,193	285	50,721		7	785,764
10	368 Line Transformers	811,017	996	48,792		(633)	762,588
11	369 Services	0	0	11,971		11,971	0
12	370 Meters	948,971	762,862	33,393		1,443	1,679,883
13	371 Installations on Customer's Premises	76,765	47,609	3,054		254	121,574
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	260,138	0	8,631		(103)	251,404
16	Total Distribution Plant	10,389,800	1,014,039	544,199	0	(567,730)	10,291,910
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,439,274	26,855	46,408		265	1,419,986
20	391 Office Furniture and Equipment	220,612	0	14,265		(287)	206,060
21	392 Transportation Equipment	1,241,896	117,832	43,039		(663)	1,316,026
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	93,368	4,002	6,797		(137)	90,436
24	395 Laboratory Equipment	42,482	0	2,574		(51)	39,857
25	396 Power Operated Equipment	77,200	0	3,458		302	74,044
26	397 Communication Equipment	233,585	0	10,623		1,808	224,770
27	398 Miscellaneous Equipment	265,426	75,194	12,511		929	329,038
28	399 Other Tangible Property	233,428	0	8,264		195	225,359
29	Total General Plant	3,847,271	223,883	147,939	0	2,361	3,925,576
30	Total Electric Plant in Service	14,237,071	1,237,922	692,138	0	(565,369)	14,217,486
31	104 Utility Plant Leased to Others	0	0	0			0
32	105 Property Held for Future Use	0	0	0			0
33	107 Construction Work in Progress	667,109	0	0		(633,772)	33,337
34	Total Utility Plant Electric	14,904,180	1,237,922	692,138	0	(1,199,141)	14,250,823

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7				NONE		
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
			Kinds of Fuel and Oil - continued			
Line No.	Item (g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20				NONE		
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Solar Recs	(12,881)
2		
3		
4		
5		
6	TOTAL	(12,881)
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	PILOT	849
25		
26		
27		
28		
29		
30		
32	TOTAL	849
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)										
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)										
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)					
1	482	N/A								
2										
3										
4										
		TOTALS								
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)					
5	445	Municipal: (Other Than Street Lighting)	2,313,449	282,613	0.1222					
6										
7										
8										
9										
10										
11										
12		TOTALS	2,313,449	282,613	0.1222					
13	444	Street Lighting:	140,234	18,012	0.1284					
14										
15										
16										
17										
18		TOTALS	140,234	18,012	0.1284					
19		TOTALS	2,453,683	300,625	0.1225					
PURCHASED POWER (Account 555)										
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)				
20	See pages 54, 55 and 56									
21										
22										
23										
24										
25										
26										
27										
28										
29							TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)										
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)				
30	Various Utilities This represents a reduction in purchased power account 555		PTF VOLTAGE	0	0	N/A				
31										
32										
33										
34										
35										
36										
37										
38										
39							TOTALS	0	0	N/A

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	4,729,358	(57,553)	31,502,752	869,219	3,533	43
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	548,753	73,641	2,597,664	691,385	295	66
5	Large Commercial C Sales	3,315,249	129,453	27,899,300	177,348	90	(48)
6	444 Public Street and Highway Lighting	18,012	0	140,234	(3,550)	0	0
7	445 Other Sales to Public Authorities	282,613	12,179	2,313,449	54,006	9	(38)
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	43,305	(165)	167,161	(20,543)	0	0
11	Total Sales to Ultimate Consumers	8,937,290	157,555	64,620,560	1,767,865	3,927	23
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	8,937,290	157,555	64,620,560	1,767,865	3,927	23
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	58,848	34,184				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
	Total Other Operating Revenues	58,848	34,184				
26	Total Electric Operating Revenue	8,996,138	191,739				

* Includes revenues from application of fuel clauses \$

Total KWH to which applied

63,899,481

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	RESIDENTIAL	31,502,752	4,729,358	0.1501	3,517	3,533
2	442	COMMERCIAL (Small)	2,597,664	548,753	0.2112	235	295
3	442	INDUSTRIAL (Large)	27,899,300	3,315,249	0.1188	139	90
4	444	STREET LIGHTING	140,234	18,012	0.1284	0	0
5	445	MUNICIPAL*	2,313,449	282,613	0.1222	9	9
6	449	PRIVATE LIGHTING	167,161	43,305	0.2591	49	52
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
*Includes Interdepartmental sales							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			64,620,560	8,937,290	0.1383	3,949	3,979

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	4,620,895	340,705
27	556 System control and load dispatching	0	0
28	557 Other expenses	194,657	(21,071)
29	Total other power supply expenses	4,815,552	319,634
30	Total power production expenses	4,815,552	319,634
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	59,894	29,959
4	581 Load dispatching (Operation Labor)	11,125	(14,252)
5	582 Station expenses	398	(36,856)
6	583 Overhead line expenses	30,283	(44,712)
7	584 Underground line expenses	532	124
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	17,324	(997)
10	587 Customer installations expenses	2,009	1,353
11	588 Miscellaneous distribution expenses	90,887	75,655
12	589 Rents	0	0
13	Total operation	212,452	10,274
14	Maintenance:		
15	590 Maintenance supervision and engineering	188,822	(23,967)
16	591 Maintenance of structures	26,702	25,742
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	261,799	(109,976)
19	594 Maintenance of underground lines	1,309	(2,159)
20	595 Maintenance of line transformers	1,849	570
21	596 Maintenance of street lighting and signal systems	4,744	(455)
22	597 Maintenance of meters	158	(2,166)
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	485,383	(112,411)
25	Total distribution expenses	697,835	(102,137)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	128,897	(66,956)
29	902 Meter reading expenses	38,897	(1,078)
30	903 Customer records and collection expenses	110,095	34,158
31	904 Uncollectible accounts	68,717	55,171
32	905 Miscellaneous customer accounts expenses	3,591	3,611
33	Total customer accounts expenses	350,197	24,906
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	1,624	(1,491)
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	1,624	(1,491)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	149,337	31,992
44	921 Office supplies and expenses	97,528	12,394
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	209,694	8,938
47	924 Property insurance	28,966	(3,497)
48	925 Injuries and damages	33,298	(6,656)
49	926 Employee pensions and benefits	705,864	(88,908)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	47,079	(22,441)
53	931 Rents	0	0
54	Total operation	1,271,766	(68,178)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant		165,800	(22,577)
4	Total administrative and general expenses		1,437,566	(90,755)
5	Total Electric Operation and Maintenance Expenses		7,302,774	150,157
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	4,815,552	0	4,815,552
13	Total power production expenses	4,815,552	0	4,815,552
14	Transmission Expenses	0	0	0
15	Distribution Expenses	212,452	485,383	697,835
16	Customer Accounts Expenses	350,197	0	350,197
17	Sales Expenses	1,624	0	1,624
18	Administrative and General Expenses		165,800	1,437,566
19	Total Electric Operation and	1,271,766		
20	Maintenance Expenses	6,651,591	651,183	7,302,774
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			* 89%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			1,394,753
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			16
* Combination of FEMA expenses and contract buydown				

Next Page is 49

<div> <div> <div> 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts </div> </div> <div> <div>TAXES CHARGED DURING THE YEAR</div> <div> 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained. 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount. </div> </div> <div> 5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. </div> </div>

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	46,837			46,837
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7	Pole Contract Fees	0			0
8					
9					
10	Total Revenues	46,837	0	0	46,837
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19					
20					
21	Sales Expenses	0			0
22	Customer accounts expenses	0			0
23	Administrative and general expenses	0			0
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL COSTS AND EXPENSES	0	0	0	0
46	Net Profit (or loss)	46,837	0	0	46,837

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	n/a	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								37
								38
								39
								40
								41
	TOTALS:	\$0	\$0	\$0	\$0	\$0		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE				
2	Stonybrook Peaking	O		TOWN LINE				
3	Stonybrook Intermediate	O		TOWN LINE				
4	Nuclear Project 3 (Millstone)	O	X	TOWN LINE				
5	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE				
6	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE				
7	Project 6 (Seabrook)	O	X	TOWN LINE				
8	Hydro Quebec	O	X	TOWN LINE				
9	ISO OATT							
10	System Power	DP		TOWN LINE				
11	Berkshire Wind Power Cooperative PHI	O		TOWN LINE				
12	Hancock Wind	O		TOWN LINE				
13	Berkshire Wind Power Cooperative PHII	O		TOWN LINE				
14	Hydro Quebec Flow Rights		X					
15	Eversource Services (Northeast Utilities)							
16	National Grid							
17	MMWEC All requirements							
18	Saywatt Hydro							
19	Perkins Solar							
20	MA Solar Storage (Origis)							
21	Baltic Hydro							
22	CES Solar (Wiles Road Solar)							
23	Princeton Wind							
24	Energy Stream							
25	Reserve Trust							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	**Includes transmission and administrative charges.							
38								
39								
40								
41								
42								
43								
44								

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		3,479,830	24,860	17,240	68,226	110,326	0.0317	1
60 MINUTES		20,967	37,891	3,132	3,621	44,644	2.1293	2
60 MINUTES		387,556	97,911	15,620	4,226	117,757	0.3038	3
60 MINUTES		3,026,221	98,483	19,956	3,315	121,754	0.0402	4
60 MINUTES		13,989,661	309,488	64,887	1,241	375,616	0.0268	5
60 MINUTES		367,506	8,293	1,705	25	10,023	0.0273	6
60 MINUTES		5,787,161	130,142	26,842	394	157,378	0.0272	7
					1,225	1,225	N/A	8
					1,072,165	1,072,165	N/A	9
		10,099,200	279,000	375,948		654,948	0.0649	10
60 MINUTES		1,775,616	343,560		(69,788)	273,772	0.1542	11
60 MINUTES		1,134,631		57,820	248	58,068	0.0512	12
60 MINUTES		576,819	76,428		(38,501)	37,927	0.0658	13
			(5,600)		(7,893)	(13,493)	N/A	14
					6,314	6,314	N/A	15
					(61,137)	(61,137)	N/A	16
					196,198	196,198	N/A	17
		723,945			96,866	96,866	0.1338	18
		439,000			37,624	37,624	0.0857	19
		414,000			59,589	59,589	0.1439	20
		397,330			37,784	37,784	0.0951	21
		927,426			131,953	131,953	0.1423	22
		652,777			25,636	25,636	0.0393	23
		487,161			45,891	45,891	0.0942	24
					(44,144)	(44,144)	N/A	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
TOTALS:		44,686,807	1,400,456	583,150	1,571,078	3,554,684		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				65,341,433	44,686,807	20,654,626	1,260,868
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				65,341,433	44,686,807	20,654,626	1,260,868

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	1,134,074
17		NEPOOL EXPENSE	126,794
18			
19			
20			
21			
22			
23			
24	TOTAL		1,260,868

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	44,686,807
9	(In (gross)	N/A
10	< Out (gross)	N/A
11	(Net (Kwh)	20,654,626
12	(Received	0
13	< Delivered	0
14	(Net (Kwh)	0
15	TOTAL	65,341,433
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	64,620,560
18	Sales for resale	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	
21	Electric department only	421,985
22	Energy losses	
23	Transmission and conversion losses	0
24	Distribution losses	
25	Unaccounted for losses	298,888
26	Total energy losses	298,888
27	Energy losses as percent of total on line 15	0.46%
28	TOTAL	65,341,433

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The Town of Sterling

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	JAN	10,479	Friday	29	18:00	PULSE	5,539,656
30	FEB	10,903	Monday	1	14:00	PULSE	6,387,419
31	MAR	9,907	Tuesday	2	18:00	PULSE	4,921,086
32	APR	8,769	Friday	16	10:00	PULSE	4,825,742
33	MAY	9,720	Wednesday	26	20:00	PULSE	4,387,649
34	JUN	13,184	Monday	8	21:00	PULSE	5,232,577
35	JUL	12,180	Wednesday	7	19:00	PULSE	6,021,957
36	AUG	12,741	Thursday	26	20:00	PULSE	6,139,131
37	SEP	10,400	Wednesday	15	20:00	PULSE	6,253,683
38	OCT	9,229	Wednesday	27	18:00	PULSE	5,046,252
39	NOV	9,785	Sunday	28	18:00	PULSE	5,443,750
40	DEC	10,636	Monday	20	20:00	PULSE	5,142,531
41						TOTAL	65,341,433

GENERATING STATIONS				Pages 58 through 66	
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear) Pages 58-59					
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
STEAM GENERATING STATIONS Pages 60-61					
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
HYDROELECTRIC GENERATING STATIONS Pages 62-63					
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
COMBUSTION ENGINE AND OTHER GENERATING STATIONS Pages 64-65					
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	CARBOLON (4 DIESELS)	1293 KVA			
2					
3					
4					
5					
6					
GENERATING STATION STATISTICS (Small Stations) Page 66					
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1					NONE			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Chocksett Rd.	Transmission/Distribution	115 KV	13.8 KV		44,800	2	0			
2											
3	System Reclosers:										
4	Pole #11 - Pratts Junction Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
5	Pole #3-2 - Legate Hill Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
6	Pole #20 - Wiles Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
7	Pole #38 - Chocksett Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
8	Pole #53-1 - Chockett Rd.	Battery Storage Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
9	Pole #48-1 - Chockett Rd.	Battery Storage/Comm Solar	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
10	Pole #53 - Princeton Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
11	Pole #46 - Worcester Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
12	Pole #10 - Heywood Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
13	Pole #8 - Maple St.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
14	Pole #53 - Beaman Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
15											
16	Capacitor Banks:										
17	Heywood Rd. (01) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
18	Pratts Junction Rd. (01) Pole #33	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
19	Chocksett Rd. (03) Pole #39	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
20	Leominster Rd. (04) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	900 KVAR
21	Leominster Rd. (04) Pole #38	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
22	Worcester Rd. (04) Pole #40.5	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	600 KVAR
23	Chamberlain Rd. (02) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
24	North Row Rd Pole #17	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
25	Beaman Rd Pole # 94	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
26	Kendall Hill Rd Pole # 56	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
27	Boutelle Rd Pole # 6	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
28	Worcester Rd Pole #48	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
29	Albright Rd Pole # 15	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
30	Princeton Rd Pole # 89	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
TOTALS						44,800	2	0		25	4,200 KVAR

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	104.12		104.12
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	104.12	0	104.12
5				
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9	Primary AC	Secondary AC		
10	3/0-7970/13800Y	3/0-120/208		
11	3/0-2400/4160Y	3/0-240		
12		3/0-277/480		
13		1/0-120/240		
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,630	3,984	1,342	128,088.0
17	Additions during year				
18	Purchased	0	0	13	525.0
19	Installed	3	94	10	440.0
20	Existing unaccounted xfmrs added	0	0	0	0.0
21	Total Additions	3	94	23	965.0
22	Reductions during year:				
23	Retirements	7	0	4	75.0
24	Sold	0	0	0	0.0
25	Not in Stock Removed		0	0	0.0
26	Total Reductions	7	0	4	75.0
27	Number at end of year	3,626	4,078	1,361	128,978.0
28	In stock		88	87	9,245.0
29	Locked meters on customers' premises		0	0	
30	Transformers being repaired		0	2	175.0
31	Inactive Transformer		0	0	0.0
32	In customers' use		3,979	1,258	70,242.0
33	In company's use		11	14	49,316.0
34	Number at end of year		4,078	1,361	128,978.0

WW Sub	1
Airport Hazard Lights (3)	1

*indicate number of conductors per cable

*indicate number of conductors per cable

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)								
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
108	Allyson Way	350 MCM Sec.	0.08	Miles		120/240		
109	Off Pinewoods Lane	1/0	0.14	Miles		8,000		
110	Stephanie Anne Lane	1/0	0.13	Miles		8,000		
111	Village Lane	1/0	0.19	Miles		8,000		
112	Village Lane	350 MCM Sec.	0.09	Miles		120/240		
113	#2 Rowley Hill Road	1/0	0.34	Miles		8,000		
114	Shamrock Road	1/0	0.34	Miles		8,000		
115	Thomas Lane	1/0	0.17	Miles		8,000		
116	Kathleen Lane	1/0	0.30	Miles		8,000		
117	Primrose Lane	1/0	0.11	Miles		8,000		
118	Patriots Way	1/0	0.57	Miles		13,800		
119	Pheasant Hill Lane	1/0	0.34	Miles		8,000		
120	Pheasant Hill Lane	350 MCM Sec.	0.06	Miles		120/240		
121	Trebor Lane	1/0	0.34	Miles		8,000		
122	Trebor Lane	350 MCM Sec.	0.09	Miles		120/240		
123	Runaway Brook	1/0	1.12	Miles		8,000		
124	Runaway Brook	350 MCM Sec.	0.14	Miles		120/240		
125	Fern Lane	1/0	0.20	Miles		8,000		
126	Lindas Way	1/0	0.17	Miles		8,000		
127	Lake Shore Drive	350 MCM Sec.	0.07	Miles		120/240		
128	Lake Shore Drive	1/0	0.03	Miles		8,000		
129	Fern Lane	4/0	0.11	Miles		120/240		
130	White Oak Way	4/0	0.05	Miles		120/240		
131	Campground Road	4/0	0.02	Miles		120/240		
132	Burpee Road	350 URD triplex	0.06	Miles		120/240		
133	Chad Lane	1/0	0.15	Miles		8,000		
134	Chad Lane	4/0	0.13	Miles		120/240		
135	Homestead Lane	1/0	0.49	Miles		8,000		
136	Homestead Lane	4/0	0.08	Miles		120/240		
137	Fitch Farm Lane	4/0	0.04	Miles		120/240		
138	Honey Crisp Way	350 URD triplex	0.07	Miles		120/240		
139	Pratts Junction Road	4/0	0.02	Miles		120/240		
140	Shamrock Road	350 URD triplex	0.06	Miles		120/240		
141	Research Road	1/0 CU	3.28	Miles		13,800		
142	Turtle Lane	1/0	0.37	Miles		7,970		
143	Newell Hill Rd	1/0	0.14	Miles		7,970		
144	Northgate Estates	1/0 CU	1.93	Miles		13,800		
145	Streetlighting	Town of Sterling	0.07	Miles		120 volt		
146	PAGE TOTAL		12.09	Miles				
147	GRAND TOTAL		70.76	Miles	0		0	
*indicate number of conductors per cable								

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	STERLING									
2	Town Streetlighting	560	546	0	0	0	0	0	14	0
3	Private Lighting	342	0	265	0	14	0	0	0	63
4										
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45	TOTALS	902	546	265	0	14	0	0	14	63

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RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NONE		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

.....

Darren Borge

General Manager

Manager of Electric Light

Joseph Curtin

Joseph Curtin

Chairman

Brian J. Turner

Brian Pierce

Vice-Chairman

Brian P. [Signature]

Eric Darlington

Clerk

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

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