

THE COMMONWEALTH OF MASSACHUSETTS

RETURN

OF THE

TOWN OF

MIDDLEBOROUGH

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2021

Name of the officer to whom correspondence
should be addressed regarding this report:

Kristin Newell

Official title:

Accounting Manager

Office address:

32 South Main Street
Middleborough, MA 02346

MUNICIPAL LIGHTING PLANTS

THE COMMONWEALTH OF MASSACHUSETTS

RETURN

OF THE

Middleborough Gas and Electric Department

OF

Middleborough, Massachusetts

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2021

The Commonwealth of Massachusetts

Department of Public Utilities

1 South Station, Boston 02110-2212

TO THE MAYORS, SELECTMEN, MUNICIPAL LIGHT BOARDS AND MANAGERS OF
MUNICIPAL LIGHTING IN THE SEVERAL CITIES AND TOWNS IN THIS COMMONWEALTH
OPERATING GAS OR ELECTRIC LIGHT PLANTS:

This form of the Annual Return should be filled out and one original and a duplicate copy (which may be a photocopy) should be returned to the Office of the Department of Public Utilities, 1 South Station, Boston, Massachusetts, 02110-2212 by March 31st of the year following the calendar year of the report in accordance with the statutes of the Commonwealth and the regulations of the Department made in pursuance thereof. statutes of the Commonwealth and the regulations of the Department made in pursuance thereof.

Where the word "None" truly and completely states the fact, it should be given as the answer to any particular inquiry or portion of an inquiry.

If respondent so desires, cents may be omitted in the balance sheet, income statement and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.

Special attention is called to the legislation in regard to the Return printed on the last page.

Middleborough Gas & Electric

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FOR GAS PLANTS ONLY:

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Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric**GENERAL INFORMATION**

1. Name of town (or city) making this report.
Middleboro, Massachusetts

2. * If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric: Gas and Electric
 * Owner from whom purchased, if so acquired: Middleborough Gas & Electric
 * Date of votes to acquire a plant in accordance Dec 15, 1893 and
 with the provisions of Chapter 164 of the General Laws: Dec 28, 1893
 * Record of votes: First vote: Yes, 252
 * Record of votes: First vote: No, 97
 * Record of votes: Second vote: Yes, 601
 * Record of votes: Second vote: No, 116
 * Date when town (or city) began to sell gas and electricity Approximately 1895

3. Name and address of manager of municipal lighting:
Jacqueline Crowley
32 South Main Street
Middleboro, MA 02346

4. Name and address of mayor or selectmen:

 1) Mark Germain - Middleborough, MA
 2) Nathan Demers - Middleborough, MA
 3) Arthur Battistini - Middleborough, MA
 4) Brian Giovanoni - Middleborough, MA
 5) Neil Rosenthal - Middleborough, MA

5. Name and address of town (or city) treasurer:

Judy MacDonald - 20 Center St., Middleboro, MA

6. Name and address of town (or city) clerk:

Allison Ferreira - 20 Center St., Middleboro, MA

7. Names and addresses of members of municipal light board:

 1) Daniel Farley - Middleborough, MA
 2) John F. Healey - Middleborough, MA
 3) Thomas E. Murphy - Middleborough, MA
 4) Ellen M. Farley - Middleborough, MA
 5) Larissa A. Hansen-Hallgren - Middleborough, MA

8. Total valuation of estates in town (or city)
according to last State valuation: \$3,313,463,144

9. Tax rate for all purposes during the year:

Residential	\$15.38 per 1000
Commercial	\$16.33 per 1000

10. Amount of manager's salary: \$196,824

11. Amount of manager's bond: None

12. Amount of salary paid to members of
municipal light board (each): None

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric**SCHEDULE OF ESTIMATE**

INCOME FROM PRIVATE CONSUMERS:

From sales of gas

From sales of electricity

TOTAL:

EXPENSES:

For operation, maintenance and repairs

For interest on bonds, notes or scrip

For depreciation fund (5 %)

For sinking fund requirements

For note payments

For bond payments

For loss in preceding year

TOTAL:

COST:

Of gas to be used for municipal buildings

Of gas to be used for street lights

Of electricity to be used for municipal bldgs..

Of electricity to be used for street lights ...

Total of the above items to be included in the
tax levy

New construction to be included in the tax levy

Total amounts to be included in the tax levy ..

Amount

\$10,118,800

38,101,965

\$48,220,765

43,385,029

0

4,008,303

\$47,393,332

436,959

251

1,598,451

70,091

\$2,105,753

CUSTOMERS**GAS:**

City or Town

Number of Customers
Meters, Dec. 31

Middleboro

6,091

TOTAL:

6,091

ELECTRICITY:

City or Town

Number of Customers
Meters, Dec. 31

Middleboro

11,828

Lakeville

4,808

TOTAL:

16,636

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charged direct to tax
levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

*At meeting 19 , to be paid from
*At meeting 19 , to be paid from

TOTAL: \$0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights	\$70,342
2. Municipal buildings	\$2,035,411

TOTAL: \$2,105,753

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

**Ongoing upgrade to electric
distribution system and equipment**

In gas property:

**Ongoing upgrade to gas
distribution system and equipment**

Middleborough Gas & Electric

BONDS								
(Issued on Account of Gas or Electric Lighting)								
Line No	When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding at end of Year
				Amounts	When Payable	Rate	When Payable	
1	April, 1987	March. 1988	\$1,250,000	Varies	Semi Annually	7.10	February August	\$0 Fully paid in 2000
2								
3								
4								
5								
6	June, 1988	September 1988	\$1,500,000	Varies	Semi Annually	5.07	February August	\$0 Fully paid in 2000
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33		Total	\$2,750,000				Total	\$0
	The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bonds and notes are repaid report the first three columns only. Date of meeting and whether regular or special. List original issue of bonds and notes including those that have been retired.							

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

TOWN NOTES

(Issued on Account of Gas or Electric Lighting)

Line No	When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding at end of Year
				Amounts	When Payable	Rate	When Payable	
1								
2								
3		December 1999	\$709,451	Varies	Monthly	4.06	Monthly	\$ -
4								Fully paid in 2003
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33		Total	\$709,451				Total	\$ -

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bonds and notes are repaid report the first three columns only.

Date of meeting and whether regular or special.

List original issue of bonds and notes including those that have been retired.

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

TOTAL COST OF PLANT -- ELECTRIC

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							\$0
3		\$0	\$0	\$0	\$0	\$0	\$0
4	2. PRODUCTION PLANT						
5	A. Steam Plant Production						
6	310 Land & Land Rights	\$0					\$0
7	311 Structures and Improvements	0					0
8	312 Boiler Plant Equipment	0					0
9	313 Engines & Engine Driven Gene	0	None				0
10	314 Turbogenerator Units	0					0
11	315 Accessory Electric Equipment	0					0
12	316 Misc. Power Plant Equipment	0					0
13							0
14	Total Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
15	B. Nuclear Production Plant						
16	320 Land & Land Rights	\$0					\$0
17	321 Structures & Improvements	0					0
18	322 Reactor Plant Equipment	0	None				0
19	323 Turbogenerator Units	0					0
20	324 Accessory Electric Equipment	0					0
21	325 Misc. Power Plant Equipment	0					0
22	Total Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

TOTAL COST OF PLANT -- ELECTRIC - Continued

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land & Land Rights	\$0					\$0
3	331 Structures & Improvements	0					0
4	332 Reservoirs, Dams & Waterways	0					0
5	333 Water Wheels, Turbines & Gen	0	None				0
6	334 Accessory Electric Equipment	0					0
7	335 Misc. Power Plant Equipment	0					0
8	336 Roads, Railroads & Bridges	0					0
9	Total Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
10	D. Other Production Plant						
11	340 Land & Land Rights	\$0					\$0
12	341 Structures & Improvements	374,164	18,731				392,895
13	342 Fuel Holders. Producers & Acc	0					0
14	343 Prime Movers	0					0
15	344 Generators	2,973,320	76,685				3,050,006
16	345 Accessory Electric Equipment	0					0
17	346 Misc. Power Plant Equipment	0					0
18	Total Other Production Plant	\$3,347,485	\$95,416	\$0	\$0	\$0	\$3,442,901
19	TOTAL PRODUCTION PLANT	\$3,347,485	\$95,416	\$0	\$0	\$0	\$3,442,901
20	3. TRANSMISSION PLANT						
21	350 Land & Land Rights	\$162,052					\$162,052
22	351 Clearing Land & Rights of Way	108,562					108,562
23	352 Structures & Improvements	3,567,466					3,567,466
24	353 Station Equipment	2,008,080	96,547				2,104,628
25	354 Towers & Fixtures	0					0
26	355 Poles & Fixtures	1,671,471	66,098	(21,200)			1,716,369
27	356 Overhead Conductors & Device	567,989					567,989
28	357 Underground Conduit	0					0
29	358 Underground Conductors & De	61,970					61,970
30	359 Roads & Trails	697					697
31	Total Transmission Plant	\$8,148,288	\$162,645	(\$21,200)	\$0	\$0	\$8,289,734

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

TOTAL COST OF PLANT -- ELECTRIC - Continued

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land & Land Rights	\$125,995	27,650				\$153,645
3	361 Structures & Improvements	123,102					123,102
4	362 Station Equipment	1,203,781					1,203,781
5	363 Storage Battery Equipment	0					0
6	364 Poles, Towers & Fixtures	4,431,751	94,759	(38,500)			4,488,009
7	365 Overhead Conductors & Devices	16,661,075	847,847	(35,300)			17,473,623
8	366 Underground Conduit	310,709	4,132				314,841
9	367 Underground Conductors & Devices	3,051,631	91,167				3,142,798
10	368 Line Transformers	11,816,600	143,824	(46,500)			11,913,923
11	369 Services	2,167,664	132,326				2,299,990
12	370 Meters	2,401,272	2,541,625	(2,377,249)			2,565,648
13	371 Installations on Customer's Premises	0					0
14	372 Leased Property on Customer's Premises	0					0
15	373 Street Lighting & Signal Systems	772,580	41,032	(16,600)			797,012
16	Total Distribution Plant	\$43,066,160	\$3,924,362	(\$2,514,149)	\$0	\$0	44,476,373
17	4. GENERAL PLANT						
18	389 Land & Land Rights	\$0					\$0
19	390 Structures & Improvements	1,907,899	29,931	(25,300)			\$1,912,529
20	391 Office Furniture & Equipment	2,482,593	54,742	(35,830)			2,501,505
21	392 Transportation Equipment	2,637,187	337,558	(30,495)			2,944,250
22	393 Stores Equipment	0					0
23	394 Tools, Shop & Garage Equipment	590,330	9,426				599,756
24	395 Laboratory Equipment	96,013					96,013
25	396 Power Operated Equipment	291,682	1,090				292,772
26	397 Communication Equipment	1,502,316	66,984				1,569,299
27	398 Misc. Equipment	97,577					97,577
28	399 Other Tangible Property	0					0
29	Total General Plant	\$9,605,596	\$499,730	(\$91,625)	\$0	\$0	\$10,013,702
30	Total Electric Plant In Service	\$64,167,529	\$4,682,154	(\$2,626,974)	\$0	\$0	\$66,222,709
31	Total Cost of Electric Plant						\$66,222,709
32							
33	Less Cost of Land, Land Rights, Right of Way						(\$424,956)
34	Total Cost upon which Depreciation is based						\$65,797,752

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

TOTAL COST OF PLANT -- GAS

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustment (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization	\$0					\$0
3	303 Miscellaneous Intangible Plant	0					0
4	Total Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0
5	2. PRODUCTION PLANT						
6	A. Manufactured Gas Production Plant						
7	304 Land & Land Rights	\$ 4,970					\$4,970
8	305 Structures and Improvements	37,753					37,753
9	306 Boiler Plant Equipment	-					-
10	307 Other Power Equipment	-					-
11	310 Water Gas Generating Equipment	-					-
12	311 Liquefied Petroleum Gas Equipment	140,977					140,977
13	312 Oil Gas Generating Equipment	-					-
14	313 Generating Equipment	-					-
15	B. Other Processes	-					-
16	315 Catalytic Cracking Equipment	-					-
17	316 Other Reforming Equipment	-					-
18	317 Purification Equipment	1,679					1,679
19	318 Residual Refining Equipment	-					-
20	319 Gas Mixing Equipment	1,012					1,012
21	320 Other Equipment	41,965					41,965
22	Total Manufactured Gas Production Plant	\$228,357	\$0	\$0	\$0	\$0	\$228,357
23	2. STORAGE PLANT						
24	360 Land & Land Rights	\$0					\$0
25	361 Structures & Improvements	5,683					5,683
26	362 Gas Holders	0					0
27	363 Other Equipment	32,607					32,607
28	Total Storage Plant	\$38,290	\$0	\$0	\$0	\$0	\$38,290

Middleborough Gas & Electric

TOTAL COST OF PLANT -- GAS - Continued

[illegible]

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant, Net - Electric (P.17)	\$22,067,619	\$20,688,597	(\$1,379,021)
3	101 Utility Plant, Net - gas (P.20)	2,546,938	2,753,931	206,993
4				-
5	Total Utility Plant, Net	24,614,557	23,442,528	(1,172,028)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds			
13	126 Depreciation Fund (P. 14)	5,452,416	6,931,188	1,478,772
14	128 Other Special Funds	6,940,611	6,892,614	(47,996)
15	Total Funds	12,393,026	13,823,802	1,430,776
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	28,103,138	31,055,821	2,952,683
18	132 Special Deposits (Pension/OPEB)	7,989,449	8,002,774	13,326
19	135 Working Funds	3,041,956	3,046,603	4,646
20	141 Notes Receivable	-		
21	142 Customer Accounts Receivable	5,058,630	4,488,765	(569,865)
22	143 Other Accounts Receivable	-		
23	146 Receivables from Municipality	-		
24	151 Materials and Supplies (P.14)	1,901,894	2,167,219	265,325
25	163 Stores Expense	-		
26	165 Prepayments	209,350	196,779	(12,571)
27	174 Miscellaneous Current Assets	38,610	38,610	-
28	Total Current and Accrued Assets	46,343,027	48,996,571	2,653,544
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount	-	-	-
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	5,127,131	4,362,880	(764,251)
33	Total Deferred Debits	5,127,131	4,362,880	(764,251)
34				
35	Total Assets and Other Debits	\$ 88,477,741	\$ 90,625,781	\$ 2,148,041

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction	\$ -	\$ -	\$ -
3	SURPLUS			
4	205 Sinking Fund Reserves	-		
5	206 Restricted for Other Employment Benefits Obligation	-	-	-
6	207 Appropriations for Construction Repayments	-		
7	208 Unappropriated Earned Surplus (P.12)	51,636,866	54,259,276	2,622,409
8	Total Surplus	51,636,866	54,259,276	2,622,409
9	LONG TERM DEBT			
10	221 Bonds (P.6)			
11	231 Notes Payable (P.7)	-	-	-
12	Total Bonds and Notes	-	-	-
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	3,620,134	3,658,179	38,045
15	234 Payables to Municipality			
16	235 Customer' Deposits	223,226	294,818	71,592
17	236 Taxes Accrued			
18	237 Interest Accrued			
19	242 Miscellaneous Current and Accrued Liabilities	1,781,845	1,900,328	118,482
20	Total Current and Accrued Liabilities	5,625,206	5,853,325	228,119
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits	12,977,611	14,243,614	1,266,004
25	Total Deferred Credits	12,977,611	14,243,614	1,266,004
26	RESERVES			
27	260 Reserves for Uncollectible Accounts			
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserves			
30	263 Pensions and Benefits	16,760,333	14,762,041	(1,998,292)
31	265 Miscellaneous Operating Reserves			
32	Total Reserves	16,760,333	14,762,041	(1,998,292)
33	CONTRIBUTIONS IN AID OF			
34	CONSTRUCTION			
35	271 Contributions in Aid of Construction	1,477,725	1,507,525	29,800
36				
37	Total Liabilities and Other Credits	\$ 88,477,741	\$ 90,625,781	\$ 2,148,041
38				
39	State below if any earnings of the municipal lighting plant have been used for any purpose other than			
40	discharging indebtedness of the plant, the purpose for which used, and the amount thereof.			
41				
42				
43				

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & Electric

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	\$ 50,692,489	\$ 1,229,670
3	Operating Expenses:		
4	401 Operation Expense (P. 42 & 47)	39,820,375	687,053
5	402 Maintenance Expense (P. 42 and 47)	3,564,654	358,124
6	403 Depreciation Expense	4,096,003	142,346
7	407 Amortization of Property Losses	(87,700)	(13,725)
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	47,393,332	1,173,798
11	Operating Income	3,299,157	55,872
12	414 Other Utility Operating Income (P. 50)	20,853	6,555
13			
14	Total Operating Income	3,320,011	62,428
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	87,125	(29,951)
17	419 Interest Income	(12,364)	(276,546)
18	421 Miscellaneous Nonoperating Income (Loss)	15,498	(78,176)
19	Total Other Income	90,259	(384,673)
20	Total Income	3,410,270	(322,246)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income (Deductions)	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	3,410,270	(322,246)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt-Credit	0	0
30	431 Other Interest Expense	0	0
31	432 Interest Charged to Construction - Credit	0	0
32	Total Interest Charges	0	0
33	NET INCOME	\$3,410,270	\$ (322,246)

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & Electric

EARNED SURPLUS			
Line		Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)		\$ 51,636,866
35			
36			
37	433 Balance Transferred from Income		3,410,270
38	434 Miscellaneous Credits to Surplus (P. 21)		
39	435 Miscellaneous Debits to Surplus (P. 21)	787,860	
40	436 Appropriations of Surplus (P. 21) for OPEB	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)		54,259,276
43			
44	Totals	\$ 787,860	\$ 3,410,270

Middleboro Gas & Electric

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Electric		Gas	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME				
2	400 Operating Revenues (P.37 and 43)	\$ 40,059,336	\$ 1,101,794	\$ 10,633,153	\$ 127,877
3	Operating Expenses:				
4	401 Operation Expense (P. 42 & 47)	31,569,276	684,269	8,251,099	2,785
5	402 Maintenance Expense (P. 42 and 47)	2,814,422	279,788	750,232	78,336
6	403 Depreciation Expense	3,188,511	117,269	907,492	25,077
7	407 Amortization of Property Losses	(87,700)	(13,725)		0
8					
9	408 Taxes (P. 49)	0	0	0	0
10	Total Operating Expenses	37,484,509	1,067,601	9,908,823	106,197
11	Operating Income	2,574,827	34,192	724,331	21,680
12	414 Other Utility Operating Income (P. 50)	18,159	4,665	2,695	1,891
13					
14	Total Operating Income	2,592,985	38,857	727,025	23,570
15	OTHER INCOME				
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	57,527	(33,418)	29,599	3,468
17	419 Interest Income	(19,939)	(258,109)	7,574	(18,437)
18	421 Miscellaneous Nonoperating Income (Loss)	14,346	(49,010)	1,152	(29,166)
19	Total Other Income	51,934	(340,537)	38,325	(44,136)
20	Total Income	2,644,919	(301,680)	765,351	(20,565)
21	MISCELLANEOUS INCOME DEDUCTIONS				
22	425 Miscellaneous, net	0	0	0	0
23	426 Other Income (Deductions)	0	0		0
24	Total Income Deductions	0	0	0	0
25	Income Before Interest Charges	2,644,919	(301,680)	765,351	(20,565)
26	INTEREST CHARGES				
27	427 Interest on Bonds and Notes		0		0
28	428 Amortization of Debt Discount and Expense		0		0
29	429 Amortization of Premium on Debt-Credit		0		0
30	431 Other Interest Expense		0	0	0
31	432 Interest Charged to Construction - Credit		0		0
32	Total Interest Charges	0	0	0	0
33	NET INCOME	\$ 2,644,919	\$ (301,680)	\$ 765,351	\$ (20,565)

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Middleborough Gas & Electric

CASH BALANCES AT END OF YEAR (Account 131)			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	\$	31,055,821
2	Pension Sinking Fund		8,002,774
3			
4	Construction Fund		0
5			
6			
7	Total		39,058,595
MATERIALS & SUPPLIES (Accounts 151 - 159, 163) Summary Per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		29,323
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials & Operating Supplies (Account 154)	1,805,844	332,052
17	Merchandise (Account 155)		0
18	Other Materials & Supplies (Account 156)		
19	Nuclear Fuel Assemblies & Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies & Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	1,805,844	361,375
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year		5,452,416
26	Income during year from balance on deposit		7,719
27	Amount transferred from income		
28	Contribution In Aid of Construction		
29			
30	Depreciation Allowance		4,096,003
31	Total		9,556,137
32			
33			
34	CREDITS		
35	Amount expended for construction purposes (Sec. 57, C. 164 of G.L.)		2,624,949
36	Amounts expended for renewals, viz:		
37			
38	Capital Improvements		
39	Principal Payments		
40			
41			
42			
43			
44	Balance on hand at end of year		6,931,188
45	Total	\$	9,556,137
46			

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Middleborough Gas & Electric

UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						\$0
2							\$0
3		\$0	\$0	\$0	\$0	\$0	\$0
4							
5	2. PRODUCTION PLANT						
6	A. Steam Plant						
7	310 Land & Land Rights						\$0
8	311 Structures & Improvements						\$0
9	312 Boiler Plant Equipment						\$0
10	313 Engines & Engine Driven Generators	None	None				\$0
11	314 Turbogenerator Units						\$0
12	315 Accessory Electric Equipment						\$0
13	316 Misc. Power Plant Equipment						\$0
14							
15	Total Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
16	B. Nuclear Production Plant						
17	320 Land & Land Rights						\$0
18	321 Structures & Improvements						\$0
19	322 Reactor Plant Equipment		None				\$0
20	323 Turbogenerator Units						\$0
21	324 Accessory Electric Equipment						\$0
22	325 Misc. Power Plant Equipment						\$0
23	Total Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0

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Middleborough Gas & Electric

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land & Land Rights						\$0
3	331 Structures & Improvements						\$0
4	332 Reservoirs, Dams & Waterways						\$0
5	333 Water Wheels, Turbines & Generators	None	None				\$0
6	334 Accessory Electric Equipment						\$0
7	335 Misc. Power Plant Equipment						\$0
8	336 Roads, Railroads & Bridges						\$0
9	Total Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
10	D. Other Production Plant						
11	340 Land & Land Rights						\$0
12	341 Structures & Improvements	\$373,424	18,731	(\$38,263)			\$353,891
13	342 Fuel Holders, Producers & Accessories						\$0
14	343 Prime Movers						\$0
15	344 Generators	\$1,260,029	76,685	(\$129,111)			\$1,207,604
16	345 Accessory Electric Equipment						\$0
17	346 Misc. Power Plant Equipment						\$0
18	Total Other Production Plant	\$1,633,453	\$95,416	(\$167,374)	\$0	\$0	\$1,561,495
19	Total Production Plant	\$1,633,453	\$95,416	(\$167,374)	\$0	\$0	\$1,561,495
20	3. TRANSMISSION PLANT						
21	350 Land & Land Rights	\$162,052	-			-	\$162,052
22	351 Clearing Land & Rights of Way	108,562	-			-	108,562
23	352 Structures & Improvements	2,978,461	-	(64,863)		457,760	3,371,359
24	353 Station Equipment	567,379	96,547	(36,511)		1,032,766	1,660,181
25	354 Towers & Fixtures	0	-			-	0
26	355 Poles & Fixtures	9,435	66,098	(30,390)		611,801	656,943
27	356 Overhead Conductors & Devices	6,726	-	(10,327)		223,815	220,214
28	357 Underground Conduit	0	-			-	0
29	358 Underground Conductors & Devices	0	-	(1,127)		19,356	18,229
30	359 Roads & Trails	697	-			-	697
31	Total Transmission Plant	\$3,833,312	\$162,645	(\$143,218)	\$0	\$2,345,498	\$6,198,238

Middleborough Gas & Electric

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land & Land Rights	\$125,995	27,650			-	\$153,645
3	361 Structures & Improvements	0	-			-	0
4	362 Station Equipment	0	-			-	0
5	363 Storage Battery Equipment	(0)	-			-	(0)
6	364 Poles, Towers & Fixtures	979,336	94,759	(227,910)		(222,954)	623,231
7	365 Overhead Conductors & Devices	4,930,284	847,847	(1,147,371)		(793,405)	3,837,356
8	366 Underground Conduit	37,632	4,132	(8,758)		(8,567)	24,439
9	367 Underground Conductors & Dev	760,024	91,167	(176,872)		(173,026)	501,293
10	368 Line Transformers	2,494,866	143,824	(580,603)		(567,976)	1,490,110
11	369 Services	397,971	132,326	(92,615)		(90,601)	347,080
12	370 Meters	417,853	2,541,625	(97,242)		(424,142)	2,438,094
13	371 Installations on Customers Prem	0	-			-	0
14	372 Leased Property on Cust's Prem	0	-			-	0
15	373 Street Lighting & Signal Systems	284,754	41,032	(66,268)		(64,827)	194,692
16	Total Distribution Plant	\$10,428,716	\$3,924,362	(\$2,397,639)	\$0	(\$2,345,498)	\$9,609,940
17	5. GENERAL PLANT						
18	389 Land & Land Rights	\$0	-			-	\$0
19	390 Structures & Improvements	405,398	29,931	(65,910)		-	369,419
20	391 Office Furniture & Equipment	557,835	54,742	(90,693)		-	521,883
21	392 Transportation Equipment	1,242,754	337,558	(202,048)		-	1,378,264
22	393 Stores Equipment	0	-			-	0
23	394 Tools, Shop & Garage Equipmen	172,199	9,426	(27,996)		-	153,629
24	395 Laboratory Equipment	5,149	-	(837)		-	4,312
25	396 Power Operated Equipment	71,003	1,090	(11,544)		-	60,549
26	397 Communications Equipment	497,309	66,984	(80,853)		-	483,440
27	398 Misc. Equipment	2,451	-	(398)		-	2,052
28	399 Other Tangible Property	0	-			-	0
29	Total General Plant	\$2,954,098	\$499,730	(\$480,280)	\$0	\$0	\$2,973,549
30	Total Electric Plant in Service	\$18,849,579	\$4,682,154	(\$3,188,511)	\$0	\$0	\$20,343,222
31	104 Utility Plant Leased to Others	\$0					\$0
32	106 Completed Construction Not Cla	0					0
33	107 Construction Work in Progress	3,218,040	748,521			(3,621,185)	345,376
34	Total Utility Plant Electric	\$22,067,619	\$5,430,675	(\$3,188,511)	\$0	(\$3,621,185)	\$20,688,597

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Middleborough Gas & Electric

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year.....					
2	Received During Year.....					
3						
4	TOTAL	0	0	0	0	0
5						
6	Used During Year (Note A).....					
7			NONE			
8						
9						
10						
11	Sold or Transferred.....					
12						
13	TOTAL DISPOSED OF	0	0	0	0	0
14						
15	BALANCE END OF YEAR	0	0	0	0	0
16						
17			KINDS OF FUEL AND OIL			
18	Item (a)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
19						
20						
21	On Hand Beginning of Year.....					
22						
23	Received During Year.....					
24						
25	TOTAL	0	0	0	0	0
26						
27	Used During Year (Note A).....					
28			NONE			
29						
30						
31						
32	Sold or Transferred.....					
33						
34	TOTAL DISPOSED OF	0	0	0	0	0
35						
36	BALANCE END OF YEAR	0	0	0	0	0
37						
38						
39						
40						

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Middleborough Gas & Electric

UTILITY PLANT - GAS							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credit (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						-
2							-
3		-	\$0	\$0	\$0	\$0	-
4							
5	2. PRODUCTION PLANT						
6	A. Manufactured Gas Production Plant						
7	304 Land & Land Rights	4,970	-				4,970
8	305 Structures & Improvements	-	-				-
9	306 Boiler Plant Equipment	-	-				-
10	307 Other Power Equipment	(0)	-				(0)
11	310 Water Gas Generation Equipment	-	-				-
12	311 Liquefied Petroleum Gas Equipment	-	-				-
13	312 Oil Gas Generating Equipment	-	-				-
14	313 Generating Equipment - Other	-	-				-
15	B Process	-	-				-
16	315 Catalytic Cracking Equipment	-	-				-
17	316 Other Reforming Equipment	-	-				-
18	317 Purification Equipment	-	-				-
19	318 Residual Refining Equipment	-	-				-
20	319 Gas Mixing Equipment	-	-				-
21	320 Other Equipment	-	-				-
22	Total manufactured Gas Production Plant	4,970	\$0	\$0	\$0	\$0	4,970
23	3. STORAGE PLANT						
24	360 Land & Land Rights	-					-
25	361 Structures & Improvements	-					-
26	362 Gas Holders	-					-
27	363 Other Equipment	-					-
28	Total Storage	-	\$0	\$0	\$0	\$0	-

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Middleborough Gas & Electric

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credit (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION AND DISTRIBUTION PLANT						
2	365.1 Land & Land Rights	5,895	-				5,895
3	365.2 Rights of Way	-	-				-
4	366 Structures and Improvements	-	-				-
5	376 Mains	960,915	223,284	(351,694)			832,504
6	368 Compressor Station Equipment	-	-				-
7	369 Measuring and Regulating	-	-				-
8	Station Equipment	-	-				-
9	380 Services	410,392	141,815	(150,203)			402,004
10	381 Meters	265,966	717,215	(97,344)			885,838
11	382 Meter Installations	262	-	(96)			166
12	385 House Regulators	228	-	(83)			145
13	386 Other Property on Customers Premises	30	-	(11)			19
14	387 Other Equipment	17	-	(6)			11
15	Total Transmission and Distribution Plant	1,643,705	\$1,082,315	(\$599,438)	\$0	\$0	2,126,582
16	5. GENERAL PLANT						
17	389 Land & Land Rights	-	-				-
18	390 Structures & Improvements	223,977	16,950	(81,975)			158,951
19	391 Office Furniture & Equipment	309,862	37,961	(113,409)			234,414
20	392 Transportation Equipment	131,519	29,854	(48,136)			113,237
21	393 Stores Equipment	-	-				-
22	394 Tools, Shop & Garage Equipment	12,783	3,991	(4,679)			12,096
23	395 Laboratory Equipment	28,618	-	(10,474)			18,144
24	396 Power Operated Equipment	125,399	-	(45,896)			79,503
25	397 Communications Equipment	2,478	-	(907)			1,571
26	398 Miscellaneous Equipment	7,041	-	(2,577)			4,464
27	399 Other Tangible Property	-	-				-
28	Total General Plant	841,678	\$88,756	(\$308,054)	\$0	\$0	622,380
29	Total Gas Plant in Service	2,490,352	\$1,171,070	(\$907,492)	\$0	\$0	2,753,931
30	104 Utility Plant Leased to Others						-
31	106 Completed Construction Not Classified	-					-
32	107 Construction Work in Progress	56,586	\$27,674			(\$84,259)	-
33	Total Utility Plant Gas	2,546,938	\$1,198,744	(\$907,492)	\$0	(\$84,259)	2,753,931

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Middleborough Gas & Electric

MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	(a)	(b)
1	Electric Division Loss (Gain) on disposition	\$ (8,820)
2	Electric Division Grant Income	-
3	Electric Division CARES Act	(5,526)
4	Gas Division Loss (Gain) on disposition	(1,152)
5	Gas Division Mutual Aid	-
6		
TOTAL		\$ (15,498)
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		\$ -
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
TOTAL		\$ -
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	In Lieu of Tax Payment to the Town	787,860
25		
26		
27		
28		
29		
30		
31		
32		
TOTAL		\$ 787,860
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34	Net Pension Liability/Deferred Outflow	\$ -
35		
36		
37		
38		
39		
40		
TOTAL		\$ -

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Middleborough Gas & Electric

MUNICIPAL REVENUES (Account 482,444)					
(K.W.H. sold under the provisions of Chapter 269, Acts of 1927)					
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenues Received (c)	Avg. Revenues per M.C.F. (.0000) (d)
1	482		34,476	\$ 437,210	\$ 12.6816
2					
3					
4		Totals	34,476	\$ 437,210	12.6816
		Electric Schedule (a)	K.W.H. (b)	Revenues Received (c)	Avg. Revenues per K.W.H. (.0000) (d)
5	444	Municipals: (Other than Street Lighting)	11,552,881	\$ 1,598,451	\$ 0.1384
6					
7					
8					
9					
10					
11					
12		Total	11,552,881	1,598,451	\$ 0.1384
13	M-14	Street Lighting	314,431	70,091	\$ 0.2229
14					
15					
16					
17					
18		Total	314,431	70,091	\$ 0.2229
19					
20		Totals	11,867,312	\$ 1,668,542	\$ 0.1406
21					
22					
23					
24					

PURCHASES POWER (Account 555)						
Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. (Cents) (0.0000) (e)	
26	See Pages 54 to 56					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41		Totals		0	\$ -	#DIV/0!

SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Revenues K.W.H. (Cents) (0.0000) (e)
42					
43					
44					
45					
46					
47					
48					
49					
50					
51		Totals	0	\$ -	\$ -

Middleborough Gas & Electric

ELECTRIC OPERATING REVENUES (ACCOUNT 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. the details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales Account 442, according to Small (or Commercial) and Large, (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	\$ 19,410,217	\$ (80,405)	134,800,740	(687,351)	14,556	170
3	442 Commercial & Industrial Sales						
4	Small (or Commercial) see instr. 5	13,084,274	712,564	92,596,061	7,050,095	1,944	26
5	Large (or Industrial) see instr. 5	5,500,609	205,828	44,386,934	623,725	17	1
6	444 Municipal Sales (P. 22)	1,598,451	101,904	11,552,881	786,910	119	1
7	445 Other Sales to Public Authorities		-		-		-
8	446 Sales to Railroads & Railways		-		-		-
9	448 Interdepartmental Sales		-		-		-
10	449 Miscellaneous Electric Sales (Streetlights)	176,956	(3,680)	590,872	(24,179)	1,097	20
11	Total Sales to Ultimate Consumers	39,770,507	936,211	283,927,488	7,749,201	17,733	218
12	447 Sales for Resale	-	-				
13	Total Sales of Electricity	\$ 39,770,507	\$ 936,211	283,927,488	7,749,201	17,733	218
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	\$ 225,512	\$ 166,193				
16	451 Miscellaneous Service Revenues	63,316	(610)				
17	453 Sales of Water & Water Power		-				
18	454 Rent from Electric Property		-				
19	455 Interdepartmental Rents		-				
20	456 Other Electric Revenues		-				
21							
22							
23							
24							
25	Total Other Operating Revenues	288,828	165,583				
26	Total Electric Operating Revenues	\$ 40,059,336	\$ 1,101,794				

* Includes revenues from application of fuel clauses 3,941,644

Total KWH to which applied 280,231,238

Middleboro Gas & Electric**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account the K.H.W. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue Per K.W.H. Cents (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Res. Light	133,784,007	\$ 19,263,758	0.1440	14,336	14,471
2	440	Res. Heat	1,016,733	146,459	0.1440	87	85
3	442	Comm. Light	20,453,241	3,231,436	0.1580	1,732	1,750
4	442	Comm. Heat	72,142,821	9,852,838	0.1366	192	194
5	443	Ind. Light	15,059	2,461	0.1634	2	2
6	443	Ind. Power	44,371,876	5,498,149	0.1239	15	15
7	444	Mun. Light	829,910	133,219	0.1605	90	90
8	444	Mun. Power	10,722,971	1,465,233	0.1366	28	29
9	444	Mun. St. Light	314,431	70,091	0.2229	37	39
10	444	Area St Light	276,441	106,865	0.3866	1,041	1,058
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48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (Page 37 line 11)		283,927,488	\$ 39,770,507	0.1401	17,560	17,733

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Middleboro Gas & Electric

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	\$ -	\$ -
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		None
8	504 Steam transferred - Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total operation	-	-
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		None
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total maintenance	-	-
20	Total power production expenses - steam power	-	-
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam expenses		
27	521 Steam from other sources		None
28	522 Steam transferred - Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total operation	-	-
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of structures		None
36	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total maintenance	-	-
40	Total power production expenses - nuclear power	-	-
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		None
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
	Total operation	\$ -	\$ -

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	HYDRAULIC POWER GENERATION - continued		
2	Maintenance:		
3	541 Maintenance supervision and engineering	\$ -	\$ -
4	542 Maintenance of structures		None
5	543 Maintenance of Reservoirs, dams & waterways		
6	544 Maintenance of Electric Plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance	-	-
9	Total power production expenses - hydraulic power	-	-
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	26,090	\$ 505
13	547 Fuel	13,264	(317)
14	548 Generation Expense	-	-
15	549 Miscellaneous other power generation expenses		
16	550 Rents		
17	Total operation	39,354	187
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of structures		
21	553 Maintenance of generating & electric plant	66,223	\$ (1,687)
22	554 Maintenance of miscellaneous other power generation plant		
23	Total maintenance	66,223	(1,687)
24	Total power production expenses - other power	105,577	(1,500)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power	20,136,225	(328,197)
27	556 System control & load dispatching	-	-
28	557 Other expenses	1,911,377	1,256,508
29	Total other power supply expenses	22,047,602	928,311
30	Total power production expenses	\$ 22,153,178	\$ 926,811
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	\$ 193,453	\$ 46,658
34	561 Load dispatching	-	-
35	562 Station expenses	83,112	(5,121)
36	563 Overhead line expenses		-
37	564 Underground line expenses		-
38	565 Transmission of electricity by others	3,995,081	(14,785)
39	566 Miscellaneous transmission expenses	6,934	6,934
40	567 Rents		-
41	Total operation	4,278,579	33,685
42	Maintenance:		
43	568 Maintenance supervision and engineering	-	
44	569 Maintenance of structures	2,319	2,319
45	570 Maintenance of station equipment	-	-
46	571 Maintenance of overhead lines	42,430	8,260
47	572 Maintenance of underground lines	-	
48	573 Maintenance of miscellaneous transmission plant	-	
49	Total maintenance	44,749	10,578
50	Total transmission expenses	\$ 4,323,328	\$ 44,264

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	\$ 169,279	\$ 48,324
4	581 Load dispatching	-	-
5	582 Station expenses	345,658	(15,886)
6	583 Overhead line expenses	-	-
7	584 Underground line expenses	-	-
8	585 Street lighting & signal system expenses	-	-
9	586 Meter expenses	102,482	10,795
10	587 Customer installations expenses	-	-
11	588 Miscellaneous distribution expenses	462,884	33,615
12	589 Rentals	-	-
13	Total operation	1,080,302	76,847
14	Maintenance:		
15	590 Maintenance supervision and engineering	168,943	48,303
16	591 Maintenance of structures	-	-
17	592 Maintenance of station equipment	62,992	62,700
18	593 Maintenance of overhead lines	2,280,789	177,577
19	594 Maintenance of underground lines	27,526	3,247
20	595 Maintenance of line transformers	13,286	(26,419)
21	596 Maintenance of street lighting & signal systems	14,726	(306)
22	597 Maintenance of meters	8,367	(33,400)
23	598 Maintenance of miscellaneous distribution plant	126,822	39,196
24	Total maintenance	2,703,450	270,897
25	Total distribution expenses	\$ 3,783,753	\$ 347,744
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	-	-
29	902 Meter reading expenses	118,277	10,317
30	903 Customer records & collection expenses	876,310	59,961
31	904 Uncollectible accounts	109,733	22,301
32	905 Miscellaneous customer accounts expenses	-	-
33	909 Energy audit expense	322,405	107,126
34	Total customer accounts expenses	1,426,725	199,705
35	SALES EXPENSES		
36	Operation:		
37	911 Supervision	-	-
38	912 Demonstrating & selling expenses	-	-
39	913 Advertising expense	70,559	10,244
40	916 Miscellaneous sales expenses	-	-
41	Total sales expenses	70,559	10,244
42	ADMINISTRATIVE & GENERAL EXPENSES		
43	Operation:		
44	920 Administrative & general salaries	549,959	138,798
45	921 Office supplies & expenses	119,264	5,513
46	922 Administrative expenses transferred - Cr.	-	-
47	923 Outside services employed	94,404	17,635
48	924 Property insurance	302,860	24,356
49	925 Injuries & damages	133,778	(15,797)
50	926 Employee pension & benefits	1,209,804	(772,376)
51	928 Regulatory commission expenses	-	-
52	929 Duplicate charges - Cr.	-	-
53	930 Miscellaneous general expenses	122,941	32,941
54	931 Municipal services	93,145	4,218
55	Total operations	2,626,155	(564,711)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)	
1	ADMINISTRATIVE & GENERAL EXPENSES - continued			
2	Maintenance:			
3	933 Transportation expense	\$ -	\$	-
4	Total administrative & general expenses	2,626,155		(564,711)
5	Total Electric Operation & Maintenance Expenses	\$ 34,383,698	\$	964,057
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power	\$ -	\$ -	\$ -
9	Nuclear Power			\$0
10	Hydraulic Power			\$0
11	Other Power	39,354	66,223	\$105,577
12	Other Power Supply Expenses	22,047,602	-	22,047,602
13	Total Power Production Expenses	22,086,956	66,223	22,153,178
14	Transmission Expenses	4,278,579	44,749	4,323,328
15	Distribution Expenses	1,080,302	2,703,450	3,783,753
16	Customer Accounts Expenses	1,426,725		1,426,725
17	Sales Expenses	70,559		70,559
18	Administrative & General Expenses	2,626,155		2,626,155
19				
20	Total Electric Operation and Maintenance Expenses	\$ 31,569,276	\$ 2,814,422	\$ 34,383,698
21				
Ratio of Operating expenses to operating revenues (carry out decimal two places, e.g.: (0.00%). Compute by dividing Revenues (Acct.400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20(d), Depreciation (Acct.403) and Amortization (Acct.407))				94%
Total Salaries and Wages of electric department for year, including amounts Charged to operating expenses, construction and other accounts				\$ 4,762,702
Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part time employees)				46

Middleboro Gas & Electric

GAS OPERATING REVENUES (Account 400)							
Line No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS						
2	480 Residential Sales	\$ 4,670,548	\$ (161,235)	330,175	1,805	5,361	4
3	481 Commercial & Industrial Sales:						
4	Small (or Commercial) see instr. 5	3,199,526	(47,951)	251,379	8,271	649	14
5	Large (or Industrial) see instr. 5	2,248,729	308,627	382,137	25,328	13	-
6	482 Municipal Sales (P. 22)	437,210	4,783	34,476	1,868	66	2
7	483 Other Sales		-		-		-
8	485 Intracompany Sales	13,401	203	2,068	(907)	1	-
9	Total Sales to Ultimate Consumers	10,569,413	104,428	1,000,234	36,366	6,090	20
10	483 Sales for Resale						
11	Total Sales of Gas	10,569,413	104,428	1,000,234	36,366	6,090	20
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts	63,740	23,449				
14	488 Miscellaneous Service Revenues	-	-				
15	489 Revenues from Trans. of Gas of Other Natural Gas		-				
16	491 Rev. from Natural Gas Processed by Others		-				
17	493 Rent from Gas Property		-				
18	494 Interdepartmental Rents		-				
19	495 Other Gas Revenues	-	-				
20							
21	Total Other Operating Revenues	63,740	23,449				
22	Total Gas Operating Revenues	\$ 10,633,153	\$ 127,877				

* Includes revenues from application of Total M.C.F. which Applied		Purchased	Fuel
		Price Adj. Clauses	Price Adj. Clauses
		\$3,142,589	638,152

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SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue Per M.C.F. \$0.0000 (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	480	Res. Gas	7,705	\$ 118,644	15.40	266	259
2	480	Res. Heat	322,470	4,551,903	14.12	5,084	5,102
3	481	Comm. Gas	50,821	620,505	12.21	91	96
4	481	Comm. Heat	200,557	2,579,021	12.86	538	553
5	482	Ind. Gas (Interruptible)	362,082	1,998,025	5.52	1	1
6	482	Ind. Heat	20,055	250,704	12.50	12	12
7	484	Mun. Gas	34,476	437,210	12.68	66	66
8	485	Intracompany	2,068	13,401	6.48	1	1
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47	TOTAL SALES TO ULTIMATE						
48	CONSUMERS (Page 43 line 9)		1,000,234	\$ 10,569,413	10.5669	6,059	6,090

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Middleboro Gas & Electric

GAS OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering		
6	701 Operation labor	None	
7	702 Boiler fuel		
8	703 Miscellaneous steam expenses		
9	704 Steam transferred - Cr.		
10	Total operation	\$0	\$0
11	Maintenance:		
12	705 Maintenance supervision and engineering		
13	706 Maintenance of structures and improvements	None	
14	707 Maintenance of boiler plant equipment		
15	708 Maintenance of other steam production plant		
16	Total maintenance	\$0	\$0
17	Total power production expenses - steam power	\$0	\$0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering		
21	Production labor and expenses:		
22	711 Steam expenses		
23	712 Other power expenses		
24	715 Water gas generating expenses		
25	716 Oil gas generating expenses		
26	717 Liquefied petroleum gas expenses		
27	718 Other process production expenses		
28	Gas fuels:		
29	721 Water gas generator fuel	None	
30	722 Fuel for oil gas		
31	723 Fuel for liquefied petroleum gas process		
32	724 Other gas fuels		
33	Gas raw materials:		
34	726 Oil for water gas		
35	727 Oil for oil gas		
36	728 Liquefied petroleum gas		
37	729 Raw materials for other gas processes		
38	730 Residuals expenses		
39	731 Residual produced -0- Cr.		
40	732 Purification expenses		
41	733 Gas mixing expenses		
42	734 Duplicate charges - Cr.		
43	735 Miscellaneous production expenses		
44	736 Rents		
45	Total operation	\$ -	\$ -
46	Maintenance:		
47	740 Maintenance supervision and engineering		
48	741 Maintenance of structures and improvements	\$ -	\$ -
49	742 Maintenance of production equipment		
50	Total maintenance	\$ -	\$ -
51	Total manufactured gas production	\$ -	\$ -
52			

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GAS OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases	\$ 6,585,666	\$ 1,422,984
4	805 Other gas purchases		
5	806 Exchange gas		
6	807 Purchased gas expenses	74,709	17,145
7	810 Gas used for compressor station fuel - Cr.		
8	811 Gas used for products extraction - Cr.		
9	812 Gas used for other utility operation - Cr.		
10	813 Other gas supply expenses	(449,000)	(1,179,000)
11	Total other gas supply expenses	6,211,376	261,129
12	Total production expenses	\$ 6,211,376	\$ 261,129
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering	None	
16	841 Operation labor and expenses		
17	842 Rents		
18	Total operation	\$ -	\$ -
19	Maintenance:		
20	843 Maintenance supervision and engineering		
21	844 Maintenance of structures and improvement	41,234	(10,213)
22	845 Maintenance of gas holders		
23	846 Maintenance of other equipment		
24	Total maintenance	41,234	(10,213)
25	Total transmission and distribution expense	\$ 41,234	\$ (10,213)
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering		
29	851 System control and load dispatching		
30	852 Communication system expenses		
31	853 Compressor station labor and expense		
32	855 Fuel and power for compressor station		
33	857 Measuring and regulating station expense		
34	858 Transmission and compression of gas by others		
35	870 Operation supervision and engineering	161,663	8,692
36	871 Distribution and Load Dispatching	129,896	(32,916)
37	874 Mains and services expense	149,784	14,753
38	878 Meter and house regulator expense	169,850	81,125
39	879 Customer installation expenses	172,551	(41,394)
40	880 Other expenses	195,703	(44,312)
41	881 Rents	124,885	(239)
42	Total operation	1,104,331	(14,292)
43	Maintenance:		
44	885 Maintenance supervision and engineering	230,693	26,187
45	886 Maintenance of structures and improvement	142,991	(9,988)
46	887 Maintenance of mains	22,353	8,381
47	888 Maintenance of compressor station equipment	-	-
48	889 Maintenance of measuring and regulation station equipment	46,957	(9,748)
49	892 Maintenance of services	189,514	61,562
50	893 Maintenance of meters and house regulator	-	-
51	894 Maintenance of other equipment	18,695	7,952
52	896 Maintenance of power operated equipment	57,794	4,202
53	Total maintenance	708,997	88,548
54	Total transmission expenses	\$ 1,813,328	\$ 74,256

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Middleboro Gas & Electric

GAS OPERATION AND MAINTENANCE EXPENSES -- Continued			
Line	Account (a)	Amount for Year (b)	Increase or (Decrease) Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES		
2	Operation:		
3	901 Supervision	\$ -	\$ -
4	902 Meter reading expenses	23,431	(3,661)
5	903 Customer records & collection expenses	225,971	16,560
6	904 Uncollectible accounts	25,780	3,922
7	905 Miscellaneous customer accounts expenses	-	-
8	Total customer accounts expenses	\$ 275,182	\$ 16,821
9	SALES EXPENSES		
10	Operation:		
11	909 Energy Audit Project	31,153	11,838
12	909 Communications expense	-	-
13	912 Demonstrating and selling expenses	-	-
14	913 Advertising expense	17,640	2,533
15	916 Miscellaneous sales expenses	-	-
16	Total sales expenses	\$ 48,793	\$ 14,371
17	ADMINISTRATIVE & GENERAL EXPENSES		
18	Operation:		
19	920 Administrative & general salaries	\$ 137,490	\$ 34,244
20	921 Office supplies & expenses	29,816	1,275
21	922 Administrative expenses transferred - Cr.	-	-
22	923 Outside services employed	9,817	889
23	924 Property insurance	75,715	1,217
24	925 Injuries & damages	33,444	(16,456)
25	926 Employee pension & benefits	268,283	(278,540)
26	928 Regulatory commission expenses	-	-
27	929 Duplicate charges - Cr.	-	-
28	930 Miscellaneous general expenses	33,566	(18,928)
29	931 Reimbursement from Municipal Services	23,286	1,055
30	933 Transportation Expenses	-	-
31	Total operations	611,418	(275,244)
32	Maintenance:		
33	935 Maintenance of general plant	-	-
34	Total administrative & general expenses	\$ 611,418	\$ (275,244)
35			
36	Total Gas Operation & Maintenance Expenses	\$ 9,001,331	\$ 81,120
37			
38			
39	SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSE		
40			
41			
42	Functional Classification	Operation	Maintenance
43	(a)	(b)	(c)
44			Total
45	Steam production	\$ -	\$ -
46	Manufactured gas production	-	-
47	Other gas supply expenses	6,211,376	6,211,376
48	Total Production Expenses	6,211,376	6,211,376
49	Local storage expenses	-	41,234
50	Transmission and distribution expenses	1,104,331	708,997
51	Customer accounts expenses	275,182	275,182
52	Sales expenses	48,793	48,793
53	Administrative and general expenses	611,418	-
54			
55	Total Gas Operation and Maint. Expenses	\$ 8,251,099	\$ 750,232
56			
57	Ratio of Operating expenses to operating revenues		93%
58			
59	Total Salaries and Wages of gas department for year, including		
60	amounts charged to operating expenses, construction and other accounts		\$ 1,966,771
61			
62	Total number of employees of gas department at end of year including		
63	administrative, operating, maintenance, construction and other employees		19
64			

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SALES FOR RESALES (Account 483)							
Line No	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)		
1		NONE					
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	TOTALS	0	0	\$0			
SALE OF RESIDUALS (Accounts 730, 731)							
Line No	Kind (a)	Revenue (b)	Inventory Cost (c)	Handling Selling, Etc (d)	(e)	Total Cost (f)	Net Revenue (g)
13			NONE				
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTALS:	\$0	\$0	\$0	0	\$0	\$0
PURCHASED GAS (Account 804)							
	Names of Companies from which Gas is Purchased (a)		And Where and How Measured (b)	M.C.F. (1000 BTU) (c)	M.C.F. (\$0.000) (d)	Amount (e)	
Line No							
22	Mercuria	Firm	S. Middleboro Border	500,080	\$ 5.6072	\$	2,804,063
23			Station Orifice Plate				
24	Mercuria	Interruptible	S. Middleboro Border	349,802	\$ 4.7140	\$	1,648,960
25			Station Orifice Plate				
26	Mercuria	Firm	Midd-Lakeville Town Line	293	\$ 4.7770	\$	1,400
27			Rotary Meter Measurement				
28							
29	Bay State Gas Co.	Firm	Midd-Lakeville Town Line	-	\$ -	\$	-
30	Note: Transport volumes included in		Rotary Meter Measurement				
31	Winter Peaking						
32							
33	Constellation / Engie / Firm		S. Middleboro Border	78,232	\$ 13.6003	\$	1,063,978
34	Distrigas		Station Orifice Plate				
35							
36	Constellation / Engie / Firm		Middleboro/Lakeville Town Line	58,319	\$ 15.1469	\$	883,353
37	Distrigas		Rotary Meter Measurement				
38							
39	Constellation / Engie / Firm		Trucked Liquified Natural Gas to	12,395	\$ 14.8377	\$	183,913
40	Distrigas		MGED LNG Tank Storage				
41			Truck Scale				
42							
43			TOTALS	999,121	\$ 6.5915	\$	6,585,666
44							

Middleboro Gas & Electric

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit Cents) (Show utility department where applicable and account charged)					
			Electric (Acct. 408,409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	Totals	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & Electric

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2	Electric Division - finance charges		\$ 18,159	none	\$ 18,159
3					
4	Gas Division - finance charges		2,695	none	2,695
5					
6	Note: Represents pole attachment fees, temporary charges, etc				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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18					
19					
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22					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	Totals	\$ -	\$ 20,853	\$ -	\$ 20,853

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & Electric

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and not income from merchandising,
jobbing, & contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				-
3	allowances and returns	57,527	1,968		\$ 59,495
4	Contract work				-
5	Commissions				-
6	Other (list according to major classes)				-
7	AVSG CNG Sales		27,630		27,630
8					-
9					-
10	Total Revenues	57,527	29,599	-	87,125
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses:				
27	Customer accounts expenses:				
28	Administrative and general expenses:				
29					
30	Sales tax expense		-		-
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Costs & Expenses	-	-	-	-
51	Net Profit (or Loss)	\$ 57,527	\$ 29,599	\$ -	\$ 87,125

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & ElectricPURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	Millstone	O	X	Townline				
2	Seabrook	O	X	Townline				
3	NYPA	F	X	Townline				
4	Stony Brook Intermediate	O		Townline				
5	Wyman 4	O	X	Townline				
6	Stony Brook Peaking	O		Townline				
7	ISO-NE Energy	O	X	Townline				
8	NextEra Energy	O	X	Townline				
9	MGED Solar	O		DG				
10	MGED NG Genset	O		DG				
11	Saddleback Ridge Wind	O	X	Townline				
12	Eversource Nstar	O	X	Townline				
13	Renewable Buyback Solar	O		DG				
14	Distributed Generation Solar	O		DG				
15	PPA Solar	O		DG				
16	PSEG Cap Hedge							
17	Community Solar	O		DG				
18	Firstlight Hydro	O	X	Townline				
19	MHS Solar	O		DG				
20	Dynergy Vistra							
21								
22								
23								
24								
25								
26								
27								

Annual Report of:

For the year ended December 31, 2021

Middleboro Gas & ElectricPURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES		11,618,204	378,206	\$80,444		458,651	0.0395	1
60 MINUTES		49,615,915	1,103,148	\$231,413		1,334,561	0.0269	2
60 MINUTES		14,338,218	3,078	\$71,035		74,114	0.0052	3
60 MINUTES		1,091,321	275,401	\$44,003		319,405	0.2927	4
60 MINUTES		0	-	\$0		-	#DIV/0!	5
60 MINUTES		94,263	169,646	\$14,080		183,726	1.9491	6
60 MINUTES		52,729,489	4,299,895	\$1,942,021		6,241,916	0.1184	7
60 MINUTES		144,956,510		\$7,873,838		7,873,838	0.0543	8
60 MINUTES		18,316		\$0		-	0.0000	9
60 MINUTES		199,924		\$0		-	0.0000	10
60 MINUTES		7,000,564	(32,531)	\$651,849		619,318	0.0885	11
60 MINUTES		-		\$0		-	#DIV/0!	12
60 MINUTES		1,174,282	9,911	\$47,755		57,665	0.0491	13
60 MINUTES		37,971		\$3,835		3,835	0.1010	14
60 MINUTES		8,462,581		\$718,343		718,343	0.0849	15
		-	-			-	#DIV/0!	16
60 MINUTES		4,255,832		\$268,345		268,345	0.0631	17
60 MINUTES		29,056,732		\$1,262,579		1,262,579	0.0435	18
60 MINUTES		205,620				-	0.0000	19
		-	719,930			719,930	#DIV/0!	20
						-		21
						-		22
						-		23
						-		24
						-		25
						-		26
	TOTALS:	324,855,742	6,926,684	13,209,540	-	20,136,225	0.0620	27

Middleboro Gas & Electric**INTERCHANGE POWER (Included in Account 555)**

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO NEW ENGLAND		MIDDLEBORO	115kv	(31,428,408)	1,564,139	(29,864,268)	(2,372,102)
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				(31,428,408)	1,564,139	(29,864,268)	(2,372,102)

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	ISO NEW ENGLAND	ENERGY EXPENSE	(2,372,102)
14			
15			
16			
17			
18			
19			
20			
21	TOTAL		(2,372,102)

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

MONTHLY PEAKS AND OUTPUT

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

	Month (a)	Monthly Peak					Monthly Output (kwh) (see instr. 4) (g)
		Kilowatts (b)	Day of wk (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
	January	42,800	Sunday	31	6 PM	<div>60</div> <div>Minute</div> <div>Integrated</div>	24,618,747
	February	42,400	Tuesday	9	7 PM		22,309,491
	March	38,900	Tuesday	2	7 PM		22,650,394
	April	35,500	Friday	16	4 PM		20,250,350
	May	44,800	Sunday	23	6 PM		21,501,867
	June	65,000	Tuesday	29	7 PM		27,381,087
	July	59,000	Friday	16	6 PM		28,262,278
	August	63,000	Friday	13	4 PM		30,579,942
	September	49,100	Wednesday	15	4 PM		24,995,108
	October	40,300	Thursday	14	7 PM		23,951,204
	November	41,600	Tuesday	30	6 PM		23,694,702
	December	43,000	Sunday	19	6 PM		24,796,303
						TOTAL:	294,991,474

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For the year ended December 31, 2021

Middleborough Gas & Electric**GENERATING STATION STATISTICS (Large Stations)**

(Except Nuclear) Pages 58-59

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

STEAM GENERATING STATIONS Pages 60-61

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

HYDROELECTRIC GENERATING STATIONS Pages 62-63

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

COMBUSTION ENGINE AND OTHER GENERATING STATIONS Pages 64-65

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

For the year ended December 31, 2021

Middleborough Gas & Electric

[illegible]

Report of :

For the year ended December 31, 2021

Middleborough Gas & Electric**TRANSMISSION LINE STATISTICS**

Report information concerning transmission lines as indicated below

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Taunton River	Wareham St	115,000	Wood H frame	5.18		1	636 MCM ACSR
2				Steel	0.38			
3	Titicut St	Summer St	115,000	Wood	1.83		1	795 MCM ACSR
4				Davit Arm				
5	Summer St.	Wareham St	115,000	Wood	3.69	0	1	795 MCM ACSS
6				Davit Arm		(Shared with Line 1)		
7								
8								
9								
10								
11								
12								
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42								
43								
44								
45								
46								
47	TOTALS				11.08	0	3	

* Where other than 60 cycle, 3 phase, so indicate.

Annual Report of:

Middleborough Gas & Electric

For the year ended December 31, 2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 KVA, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name & Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in KVA (in service) (f)	Number of Transformers (in service) (g)	Number of Spare Transformers (h)	Conversion Apparatus & Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Horbal Substation	Distribution Transmission	14,400			96,000	3	0			
2	Wareham St., Middleboro		115,000	14,400							
3											
4											
5											
6											
7											
8											
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34											
35											
36											
37											
38											
39	TOTALS					96,000	3	0		0	0

Annual Report of:

Middleborough Gas & Electric

For the year ended December 31, 2021

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles - Beginning of Year	-	262.52	262.52
2	Added During Year		0.30	0.30
3	Retired During Year		0.00	0.00
4	Miles - End of Year	262.82	0.00	262.82
5	<p>Distribution System Characteristics - A.C. or D.C., phase, cycles & operating voltages for Light & Power.</p> <p>Primary System is 13,800 GRDY/7970 Volts three phase 60 cycles A.C..</p>			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (KVA)
16	Number at beginning of year	17,487	17,487	3,787	216,587.0
17	Additions during year:				
18	Purchased		17,400	30	630.0
19	Installed	17,400			
20	Associated with utility plant acquired				
21	Total additions	17,400	17,400	30	630.0
22	Reductions during year:				
23	Retirements	16,615	16,615	44	2,347.5
24	Associated with utility plant sold				
25	Total reductions	16,615	16,615	44	2,347.5
26	Number at End of Year	18,272	18,272	3,773	214,869.5
27	In stock		1,618	149	
28	Locked meters on customers' premises				
29	Inactive transformers on system			0	0.0
30	In customers' use		16,636	3,618	
31	In company's use		18	6	
32	Number at End of Year		18,272	3,773	0.0

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Middleborough Gas & Electric

For the year ended December 31, 2021

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All Sizes & Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Local underground in center of town					
2	Middleboro	0.2270	0.2270	13,800		
3	Local underground in center of town					
4	Middleboro	2.6870	2.6870	120/208		
5						
6	Wareham St. Substation, Middleboro	0.4000	0.7000	13,800		
7	Various Highway Crossings	1.6560	1.6560	13,800		
8	Various Developments - Buried	0.0000	3.3900	7,970		
9	Tinkham Lane & Ashley Place, Lakeville	0.0130	0.0165	120/240		
10	Lakeport Park (off Harding St.) Lakeville	0.0198	0.2370	13,800		
11	Lakeport Park (off Harding St.) Lakeville	0.0110	0.0110	277/480		
12	Various Commercial Developments	3.3900	3.3900	13,800		
13	Various Residential Developments - Ducted	40.9645	47.4945	7,970		
14	Various Developments - Buried	6.8900	21.1802	7,970		
15	New 2004	7.9417	9.2075	7,970		
16	New 2005	3.0500	3.0500	7,970	single phase phase to phase	
17	New 2005			13,800		
18	New 2006	2.8300	2.8300	13,800		
19	New 2007	4.8400	4.8400	13,800		
20	New 2008	0.0300	0.0300	13,800		
21	New 2009	1.8200	1.8200	13,800		
22	New 2012	1.0100	1.0100	13,800		
23	New 2013	0.4600	0.4600	13,800		
24	New 2014	0.6700	0.6700	13,800		
25	New 2015	1.8200	1.8200	13,800		
26	New 2016	1.9400	1.9400	13,800		
27	New 2017	2.3000	2.3000	13,800		
28	New 2018	1.4200	0.7100	13,800		
29	New 2019	1.5730	1.5730	13,800		
30	New 2020	2.8900	2.8900	13,800		
31	New 2021	1.5311	1.5311	13,800		
32						
33						
34	TOTALS	92.3841	117.6708		0	0

* Indicate number of conductors per cable.

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For the year ended December 31, 2021

Middleborough Gas & Electric

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Sodium		LED	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Middleboro	1,765				1	82	38	1,114	530
2										
3	Lakeville	378						6	96	276
4										
5										
6										
7										
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49										
50										
51										
52	TOTALS	2,143	0	0	0	1	82	44	1,210	806

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No	Item	Total	January	February	March	April	May
1	Gas Made				NONE		
2							
3							
4							
5							
6							
7	TOTAL	0	0	0	0	0	0
8							
9	Gas Purchased						
10	Natural	1,000,763	145,503	136,991	117,219	82,663	64,541
11	Other	0	0	0	0	0	0
12							
13	TOTAL	1,000,763	145,503	136,991	117,219	82,663	64,541
14							
15	TOTAL MADE AND PURCHASED	1,000,763	145,503	136,991	117,219	82,663	64,541
16							
17	Net Change in Holder						
18	GasLNG.....	(602)	(937)	389	(343)	582	(232)
19							
20	TOTAL SENDOUT	1,000,161	144,566	137,380	116,876	83,245	64,309
21							
22							
23							
24	Gas Sold	994,218	147,223	128,910	97,731	75,296	57,818
25	Gas Used by Company	3,407	494	385	375	106	31
26	Gas Accounted for	997,625	147,717	129,295	98,106	75,402	57,849
27	Gas Unaccounted for	2,536	(3,151)	8,085	18,770	7,843	6,460
28							
29	% Unaccounted for (0.00%)	0.25%	-2.18%	5.89%	16.06%	9.42%	10.05%
30							
31							
32	Sendout in 24 hours in MCF						
33	Maximum - MCF	6,503	6,503	5,968	6,190	4,270	3,025
34	Maximum Date	1/29	1/29	2/8	3/15	4/2	5/7
35	Minimum - MCF	946	3,674	3,349	1,898	1,468	1,417
36	Minimum Date	8/2	1/22	2/24	3/26	4/28	5/22
37							
38							
39							
40	B. T. U. Content of Gas Delivered to Customers				1,028	per Cubic Foot	
41							

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric**RECORD OF SENDOUT FOR THE YEAR IN MCF
BASED ON 1000 BTU PER CUBIC FOOT**

Continued

Line No	Item	June	July	August	September	October	November	December
1	Gas Made							
2								
3				NONE				
4								
5								
6								
7	TOTAL	0	0	0	0	0	0	0
8								
9	Gas Purchased							
10	Natural	43,146	43,429	42,688	49,790	63,673	100,630	110,490
11	Other	0	0	0	0	0	0	0
12								
13	TOTAL	43,146	43,429	42,688	49,790	63,673	100,630	110,490
14								
15	TOTAL MADE AND PURCHASED	43,146	43,429	42,688	49,790	63,673	100,630	110,490
16								
17	Net Change in Holder							
18	GasLNG.....	(234)	(250)	(243)	(232)	(219)	469	648
19								
20	TOTAL SENDOUT	42,912	43,179	42,445	49,558	63,454	101,099	111,138
21								
22								
23								
24	Gas Sold	42,773	43,585	40,349	49,303	79,144	102,933	129,154
25	Gas Used by Company	321	338	397	138	141	302	380
26	Gas Accounted for	43,094	43,923	40,746	49,441	79,285	103,235	129,533
27	Gas Unaccounted for	(182)	(744)	1,699	117	(15,831)	(2,136)	(18,395)
28								
29	% Unaccounted for (0.00%)	-0.42%	-1.72%	4.00%	0.24%	-24.95%	-2.11%	-16.55%
30								
31								
32	Sendout in 24 hours in MCF							
33	Maximum - MCF	1,604	1,529	1,539	2,091	2,780	4,426	4,475
34	Maximum Date	6/17	7/6	8/25	9/20	10/28	11/29	12/9
35	Minimum - MCF	1,159	1,003	946	1,189	1,662	2,253	2,184
36	Minimum Date	6/1	7/1	8/2	9/2	10/21	11/18	12/11
37								
38								
39								
40								
41								

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Middleborough Gas & Electric

GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc	No. of Sets	24 Hour Cap. (MCF)
1	Liquid Natural Gas Plant - Vine St. 1 - 30,000 Gallon Cryogenic Storage Tank 3 - 30,000 CFH Ambient Vaporizers 1 - 120,000 CFH Water Bath Heater		2,160
2			
3			
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19			
	TOTAL		2,160

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Middleborough Gas & Electric

Boilers							Page 75
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M.Lbs.Steam per Hour	
1	N/A						
2							
3							
4							
5							
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)							
Line No.	Location	Kind of Gas				Total Capacity	
17	Scrubbers Condensers Exhausters	N/A					
18							
19							
20							
21							
22		N/A					
23		N/A					
24		N/A					
PURIFIERS							Page 76
Line No.	Location	Kind of Gas Purified	Kind of Purifying Materials	Estimated 24 Hour Capacity			
1	N/A						
2							
3							
4							
5							
6							
7							
HOLDER (Including Relief Holders). Indicate Relief Holders by the Letters R.,H.							
Line No.	Location	type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam..	Height			
20	N/A						
21							
22							
23							
24							
25							

Middleborough Gas & Electric

TRANSMISSION AND DISTRIBUTION MAINS						
Line No.	Diameter	Tot Length in Feet at Beginning of Year	Added During Year	Taking up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1						
2	4"	25,362			(3,032)	22,330
3	6"	6,100			(1,774)	4,326
4	8"	0				0
5	Total C.I.	31,462	0	0	(4,806)	26,656
6						
7	1"	1,479				1,479
8	1 1/2"	0				0
9	2"	21,865				21,865
10	3"	0				0
11	4"	25,797			(313)	25,484
12	6"	13,740			(318)	13,422
13	8"	49,150				49,150
14	Total Welded Steel	112,031	0	0	(631)	111,400
15						
16	2"	0				0
17	2 1/2"	418				418
18	3"	260			(260)	0
19	4"	0				0
20	6"	0				0
21						
22	Total Steel	678	0	0	(260)	418
23						
24	1/2"	2,206				2,206
25	1 1/8"	12,323	17			12,340
26	2"	175,276	5,957			181,233
27	3"	5,644				5,644
28	4"	119,233	501	(213)		119,521
29	6"	93,616			(4)	93,612
30	8"	23,148				23,148
31	Total Plastic	431,446	6,475	(213)	(4)	437,704
32						
33	Total	575,617	6,475	(213)	(5,701)	576,178
<p>Normal Operating Pressure - Mains and Lines - Maximum 60 psig Minimum 7" W.C</p> <p>Normal Operating Pressure - Services - Maximum 60 psig Minimum 7" W.C</p>						

Annual Report of:

For the year ended December 31, 2021

Middleborough Gas & Electric

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS				
Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of Year	4,891	5,397	6,411
2	Additions during year:			
3	Purchased		22	2
4	Installed	15		
5	Associated with Plant acquired ..			
6				
7	Total Additions	15	22	2
8				
9	Reductions during year:			
10	Retirements	(10)	(44)	(138)
11	Associated with plant sold			
12				
13	Total Reductions	(10)	(44)	(138)
14				
15	Number at End of Year	4,896	5,375	6,275
16				
17				
18	In Stock			132
19	On Customers' Premises - Inactive			44
20	On Customers' Premises - Active			6,091
21	In Company Use			8
22				
23	Number at End of Year			6,275
24				
25				
26	Number of Meters Tested by State Inspectors			
27	During Year			1,058
28				
29				

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Middleboro Gas & Electric

1. Attach copies of all Field Rates for General Consumers.

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Line No.	Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
				Increases	Decreases
1	07/01/90	143	Outdoor Gas Lighting Service Schedule GL		
2	05/01/99	153	Backup & Standby Service		
3	03/01/09	159	Revised Load Retention Rate LR		
4	11/09/10	160	Renewable Energy Buyback Rate		
5	11/01/14	161	Residential Electric Service - R-1 & R-6		
6	11/01/14	163	NYPA Hydropower Credit		
7	11/01/14	165	Comm & Ind General Service - C-2, C-3, I-4 & I-5		
8	11/01/14	166	General Service Demand - Schedules C-41, I-41		
9	11/01/14	167	Large General Service - Schedules C-40, I-40		
10	11/01/14	168	Purchase Power Adjustment - PPA		
11	11/01/14	169	Residential Gas Service R-11, R-19 & R-70		
12	11/01/14	171	Comm & Ind Gas General Service C-12, I-14		
13	11/01/14	172	Comm & Ind Gas Heating Service C-13, I-15		
14	11/01/14	173	Comm & Ind Gas Air Conditioning Service A/C 18		
15	11/01/14	174	Purchased Gas Adjustment - PGA Clause		
16	05/01/15	177	Renewable Distributed Generation Tariff		
17	07/01/17	179	Firm Transmission Service - Schedule - FTS		
18	07/01/17	180	Interruptible Transmission Service - Schedule - ITS		
19	09/01/17	181	Area St. Lighting - SL-60		
20	09/01/17	182	Municipal LED Street Lighting Rate		
21	02/01/18	183	Revised Net Metering Tariff		
22	03/01/18	184	Solar Community Rate (SC) (BSC)		
23	11/01/18	185	Solar Community Rate II-MGED SC-II		
24	11/01/18	187	MGED Gas Terms & Conditions		
25	04/01/19	188	Residential Electric General & Heating Service Elderly - R-10 & R-91		
26	04/01/19	189	Residential Gas Service - Elderly R-88, R-89 & R-96		
27	09/01/19	190	Renewable Energy Rate (RER)		
28	11/01/20	191	MGED Electric Terms & Conditions		
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**Selectmen
or
Members
of the
Municipal
Light
Board**

Notary Public or
Justice of the Peace.