The Commonwealth of Massachusetts

RETURN

OF THE

MANSFIELD MUNICIPAL ELECTRIC DEPARTMENT

TOWN OF MANSFIELD

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Calander Year Ended December 31,

2020

Name of Officer to whom correspondence should be addressed regarding this report : **Joseph Sollecito**

Official Title: General Manager

Office Address: **125 High Street**
Mansfield, MA 02048

Form Ac19

TABLE OF CONTENTS

PAGES INTENTIONALLY OMITTED: 23 TO 36

GENERAL INFORMATION

1. Name of town (or city) making this report. Mansfield

2. If the town (or city) has acquired a plant,

   Kind of plant, whether gas or electric. Electric

   Owner from whom purchased, if so acquired.

   Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. June 25, 1903

   Record of votes: First Vote - 4 Yes,; 1 No

   Date when town (or city) began to sell electricity, 1903

3. Name and address of manager of municipal lighting:

Joseph Sollecito	317 Crane Ave South	Taunton, MA 02780

4. Name and address of mayor or selectmen

Steve Schoonveld	21 Newton Street	Mansfield, MA 02048
Jess Aptowitz	30 Fieldstone Drive	Mansfield, MA 02048
Neil Rhein	11 Old North Trail	Mansfield, MA 02048
Michael A. Trowbridge	4 Suzanne Lane	Mansfield, MA 02048
Frank Delvecchio	38 Old North Trail	Mansfield, MA 02048

5. Name and address of town (or city) treasurer:

Jacqueline Boudreau	285 East Main Street Apt 8	Norton, MA 02766

6. Name and address of town (or city) clerk:

Marianne Staples	147 South Main St Unit 204	Mansfield, MA 02048

7. Names and addresses of members of municipal light board:

   Same as Selectmen

8. Total valuation of estates in town (or city) according to last state valuation (taxable) $4,029,886,828

9. Tax rate for all purposes during the year:
   - Residential $15.36
   - Commercial, Industial and Personal Property $22.58

10. Amount of manager's salary: Joseph Sollecito - Director $176,160

11. Amount of manager's bond: $0

12. Amount of salary paid to members of municipal light board (each) $0

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

	INCOME FROM PRIVATE CONSUMERS:	
1	FROM SALES OF GAS	
2	FROM SALE OF ELECTRICITY	24,641,515
3	FROM RATE STABILIZATION FUND	0
4	**TOTAL**	**24,641,515**
5	**Expenses:**	
6	For operation, maintenance and repairs	19,977,239
7	For interest on bonds, notes or scrip	
8	For depreciation fund	1,157,558
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	**TOTAL**	**21,134,796**
14		
15	**Cost:**	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	852,137
19	Of electricity to be used for street lights	96,745
20	Total of the above items to be included in the tax levy	948,882
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	948,882

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		**Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each**	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
	NONE	Mansfield	10,362
		TOTAL	**10,362**

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	$
* At	meeting	19	, to be paid from {	$

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights	$	96,745
2. Municipal Buildings		852,137
	$	948,882

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: NONE

In gas property:

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights	313,205					313,205
3	361 Structures and Improvements	679,104	270				679,374
4	362 Station Equipment	15,868,389	1,124,547				16,992,935
5	363 Storage Battery Equipment	3,115,906	205,486				3,321,391
6	364 Poles, Towers and Fixtures	1,726,975	103,599				1,830,574
7	365 Overhead Conductors and Devices	8,409,091	135,037				8,544,128
8	366 Underground Conduits	6,151,649	14,912				6,166,561
9	367 Underground Conductors & Devices	9,473,449	119,730				9,593,179
10	368 Line Transformers	3,375,317	143,046				3,518,363
11	369 Services	1,136,366	28,113				1,164,479
12	370 Meters	1,545,455	298,198	19,116			1,824,537
13	371 Installation on Cust's Premises	0	0				0
14	372 Leased Prop. on Cust's Premises	227,254	3,295	3,681			226,868
15	373 Street Light and Signal Systems	1,362,236	52,782				1,415,018
16	Total Distribution Plant	**53,384,396**	**2,229,014**	**22,797**	**0**	**0**	**55,590,613**
17	**5. GENERAL PLANT**						
18	389 Land and Land rights	0	0				0
19	390 Structures and Improvements	1,908,342	91,994				2,000,336
20	391 Office Furniture and Equipment	454,622	32,405				487,027
21	392 Transportation Equipment	2,524,596	310,752	80,182			2,755,166
22	393 Stores Equipment	32,534	20,467				53,001
23	394 Tools, Shop and Garage Equipment	501,525	0	356,444			145,081
24	395 Laboratory Equipment	48,330	0	7,562			40,769
25	396 Power Operated Equipment	27,432	0	24,412			3,020
26	397 Communication Equipment	79,352	67,805				147,158
27	398 Miscellaneous Equipment	3,040,787	48,404				3,089,191
28	399 Other Tangible Property	246,205	170	49,062			197,313
29	Total General Plant	**8,863,726**	**571,997**	**517,661**	**0**	**0**	**8,918,062**
30	Total Electric Plant in Service	**62,248,121**	**2,801,012**	**540,458**	**0**	**0**	**64,508,675**
31				TOTAL COST OF PLANT........................			
32							
33				Less Cost of Land, Land Rights, and Rights of Way			**313,205**
34				Total Cost upon which depreciation is based			**64,195,470**

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	**UTILITY PLANT**			
2	101 Utility Plant -Electric............................	23,477,176	25,187,340	1,710,164
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.......			
5	**Total Utility Plant.....................**	**23,477,176**	**25,187,340**	**1,710,164**
6				
7				
8				
9				
10				
11	**FUND ACCOUNTS**			
12	125 Sinking Funds...			
13	126 Depreciation Fund (P. 14).....................	2,796,403	3,210,343	413,940
14	128 Other Special Funds.................................	2,563,779	2,608,045	44,266
15	**Total Funds................................**	**5,360,182**	**5,818,387**	**458,206**
16	**CURRENT AND ACCRUED ASSETS**			
17	131 Cash (P. 14)..	15,472,034	15,814,347	342,313
18	132 Special Deposits......................................	1,146,231	1,282,824	136,593
19	132 Working Funds...			0
20	141 Notes and Receivables..............................			
21	142 Customer Accounts Receivable.................	2,352,670	1,641,176	(711,493)
22	143 Other Accounts Receivable.......................	0	-	0
23	146 Receivables from Municipality................			
24	151 Materials and Supplies (P. 14)..............	647,819	666,900	19,081
25				
26	165 Prepayments..	2,339,693	3,112,543	772,850
27	174 Miscellaneous Current Assets	12,637	12,637	0
28	**Total Current and Accrued Assets...**	**21,971,084**	**22,530,427**	**559,344**
29	**DEFERRED DEBITS**			
30	181 Unamortized Debt Discount.......................			
31	182 Extraordinary Property Debits...............			
32	185 Other Deferred Debits.............................			
33	**Total Deferred Debits...................**			
34				
35	**Total Assets and Other Debits........**	**50,808,442**	**53,536,155**	**2,727,713**

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	**APPROPRIATIONS**			
2	201 Appropriations for Construction............			
3	**SURPLUS**			
4	205 Sinking Fund Reserves............................			
5	206 Loans Repayment.....................................			
6	207 Appropriations for Construction Repayment..	0	0	0
7	208 Unappropriated Earned Surplus (P. 12)......	46,580,453	49,262,939	2,682,486
8	**Total Surplus..................................**	**46,580,453**	**49,262,939**	**2,682,486**
9	**LONG TERM DEBT**			
10	221 Bonds (P. 6)....................................			
11	231 Notes Payable (P 7)............................			
12	**Total Bonds and Notes........................**			
13	**CURRENT AND ACCRUED LIABILITIES**			
14	232 Accounts Payable.....................................	2,524,070	2,358,019	(166,051)
15	234 Payables to Municipality..........................			0
16	235 Customer Deposits.................................	1,155,784	1,292,627	136,843
17	236 Taxes Accrued...................................	137,074	169,228	32,154
18	237 Interest Accrued..................................			0
19	242 Miscellaneous Current and Accrued Liabilities	60,963	47,871	(13,092)
20	**Total Current and Accrued Liabilities...**	**3,877,890**	**3,867,745**	**(10,145)**
21	**DEFERRED CREDITS**			
22	251 Unamortized Premium on Debt........................			
23	252 Customer Advance for Construction.............			
24	253 Other Deferred Credits........................			
25	**Total Deferred Credits**			
26	**RESERVES**			
27	260 Reserves for Uncollectable Accounts............	350,099	405,470	55,371
28	261 Property Insurance Reserve.....................			0
29	262 Injuries and Damages Reserves............			0
30	263 Pensions and Benefits...............................			0
31	265 Miscellaneous Operating Reserves...............			0
32	**Total Reserves..................................**	**350,099**	**405,470**	**55,371**
33	**CONTRIBUTIONS IN AID OF CONSTRUCTION**			
34	271 Contributions in Aid of Construction.............			
35	**Total Liabilities and Other Credits**	**50,808,442**	**53,536,155**	**2,727,713**

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	**OPERATING INCOME**		
2	400 Operating Revenue (P. 37 and P. 43)	**25,111,716**	**2,128,150**
3	**Operating Expenses:**		
4	401 Operation Expense (P.42)	18,605,947	(1,106,701)
5	402 Maintenance Expense (P. 42)	1,371,292	41,338
6	403 Depreciation Expense	1,157,558	(243,422)
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P. 48)		
10	**Total Operating Expenses**	**21,134,796**	**(1,308,784)**
11	Operating Income	3,976,920	3,436,934
12	414 Other Utility Operating Income (P.50)		
13			
14	**Total Operating Income**	**3,976,920**	**3,436,934**
15	**OTHER INCOME**		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	47,338	10,649
17	419 Interest Income	68,412	(19,516)
18	421 Miscellaneous Income	197,290	(32,692)
19	**Total Other Income**	**313,040**	**(41,559)**
20	**Total Income**	**4,289,960**	**3,395,376**
21	**MISCELLANEOUS INCOME DEDUCTIONS**		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions	1,662,743	92,994
24	**Total Income Deductions**	**1,662,743**	**92,994**
25	**Income before Interest Charges**	**2,627,217**	**3,302,380**
26	**INTEREST CHARGES**		
27	427 Interest on Bonds and Notes		
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt		
30	431 Other Interest Expense	37,233	5,466
31	432 Interest Charged to Construction-Credit		
32	**Total Interest Charges**	**37,233**	**5,466**
33	**Net Income**	**2,589,984**	**3,296,914**

EARNED SURPLUS

Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period)		46,580,453
35			
36			
37	433 Balance transferred from Income		2,589,984
38	434 Miscellaneous Credits to Surplus		893,447
39	435 Miscellaneous Debits to Surplus	78,691	
40	436 Appropriations of Surplus (P.21)	722,254	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	49,262,939	
43			
44	**TOTALS**	**50,063,884**	**50,063,884**

CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund	15,813,938
2	Interest Fund	
3	Bond Fund	
4	Construction Fund	
5	Petty Cash Fund	409
6	Other Post Employment Benefits Fund	
7		
8		
9		
10		
11		
12	TOTAL	15,814,347

MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)	651,189	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)	15,711	
23	**Total per Balance Sheet**	666,900	

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	**DEBITS**	
25	Balance of Account at Beginning of Year	2,796,403
26	Income During Year from Balance on Deposit	14,641
27	Amount Transferred from Income	1,157,558
28	TOTAL	3,968,602
29		
30	**CREDITS**	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	2,758,259
32	Amounts Expended for Renewals	
33	Adjustment	(2,000,000)
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year	3,210,343
40	TOTAL	3,210,343

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights......................	313,205	0	0			313,205
3	361 Structures and Improvements.........	58,841	270	3,598			55,513
4	362 Station Equipment....................	5,165,429	1,124,547	277,751			6,012,224
5	363 Storage Battery Equipment........	2,048,573	205,486	93,569			2,160,493
6	364 Poles and Fixtures.................	343,509	103,599	12,637	(7,751)		442,222
7	365 Overhead Conductors and Devices...	3,640,781	135,037	224,721			3,551,097
8	366 Underground Conduits............	2,630,393	14,912	124,663			2,520,642
9	367 Underground Conductors and Devices	2,939,741	119,730	137,494			2,921,978
10	368 Line Transformers................	217,342	143,046	6,873	(10,489)		364,003
11	369 Services..............................	36,180	28,113	2,951			61,342
12	370 Meters.................................	701,837	298,198	29,619			970,416
13	371 Installation on Cust's Premises....	0	0	0			0
14	372 Leased Prop. on Cust's Premises....	13,475	3,295	420			16,350
15	373 Street Light and Signal Systems.....	577,347	52,782	20,204	(12,082)		622,008
16	**Total Distribution Plant**	**18,686,653**	**2,229,014**	**934,501**	**(30,322)**	**0**	**20,011,492**
17	**5. GENERAL PLANT**						
18	389 Land and Land Rights.............	0		0			0
19	390 Structures and Improvements......	653,031	91,994	57,802			687,223
20	391 Office Furniture and Equipment.....	0	32,405	440			31,965
21	392 Transportation Equipment.........	1,152,413	310,752	53,484			1,409,680
22	393 Stores Equipment..............	8,219	20,467	1,276			27,410
23	394 Tools, Shop and Garage Equipment...	133,756	0	15,371	2,568		115,817
24	395 Laboratory Equipment................	24,840	0	930			23,910
25	396 Power Operated Equipment........	0	0	0			0
26	397 Communication Equipment...........	158	67,805	190	(38,953)		106,726
27	398 Miscellaneous Equipment..........	2,774,074	48,404	91,915			2,730,563
28	399 Other Tangible Property.........................	44,033	170	1,649			42,554
29	**Total General Plant**	**4,790,523**	**571,997**	**223,057**	**(36,385)**	**0**	**5,175,848**
30	**Total Electric Plant in Service**	**23,477,176**	**2,801,012**	**1,157,558**	**(66,708)**	**0**	**25,187,340**
31	104 Utility Plant leased to Others..................						
32	105 Property Held for Future Use..................						
33	107 Construction Work in Progress..............	**0**		**0**		**0**	**0**
	108 Accumulated Depreciation						
34	**Total Utility Electric Plant**	**23,477,176**	**2,801,012**	**1,157,558**	**(66,708)**	**0**	**25,187,340**

MISCELLANEOUS NON-OPERATING INCOME (Account 421)

Line No.	Item (a)	Amount (b)
1	Misc. Non-operating Revenue	197,290
2		
3		
4		
5		
6	TOTAL	197,290

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
7	Donations	146,384
8	Energy Rebates	73,662
9	Discounts Allowed	1,442,696
10		
11		
12		
13		
14	TOTAL	1,662,743

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
15	Credit from MMWEC	893,447
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	893,447

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
24	Retirement of Plant Equipment	78,691
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	78,691

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
33	Town of Mansfield - Payment in Lieu of Taxes	722,254
34		
35		
36		
37		
38		
39		
40	TOTAL	722,254

MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [$0.0000] (d)
1					
2					
3					
4		TOTALS			

Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [$0.0000] (d)
5					
6	444	Municipal	8,592,563	948,882	0.1104
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
19		TOTALS	8,592,563	948,882	0.1104

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS			

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS			

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc.,indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues: Amount for Year (b)	Operating Revenues: Increase or (Decrease) from Preceding Year (c)	Kilowatt-hours Sold: Amount for Year (d)	Kilowatt-hours Sold: Increase or (Decrease) from Preceding Year (e)	Average Number of Customers per Month: Number for Year (f)	Average Number of Customers per Month: Increase or (Decrease) from Preceding Year (g)
1	**SALES OF ELECTRICITY**						
2	440 Residential Sales....................................	10,045,696	300,012	83,053,183	4,246,452	9,044	194
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5...........	1,036,411	291,534	10,240,907	(840,744)	773	(209)
5	Large (or Industrial) see instr. 5............	13,559,408	(1,029,665)	103,685,133	(3,047,309)	243	203
6	444 Municipal Sales (P.22)	948,882	(114,251)	8,592,563	(535,020)	110	1
7	445 Other Sales to Public Authorities..........						
8	446 Sales to Railroads and Railways.............						
9	448 Interdepartmental Sales........................						
10	449 Miscellaneous Electric Sales................						
11	**Total Sales to Ultimate Consumers............**	**25,590,398**	**(552,370)**	**205,571,786**	**(176,621)**	**10,170**	**189**
12	447 Sales for Resale...						
13	**Total Sales of Electricity*.........................**	**25,590,398**	**(552,370)**	**205,571,786**	**(176,621)**	**10,170**	**189**
14	**OTHER OPERATING REVENUES**						
15	450 Forfeited Discounts................................						
16	451 Generation Charge Overcollection	(478,682)	2,680,520				
17	453 Sales of Water and Water Power...........			*Includes revenues from application of fuel clauses			
18	454 Rent from Electric Property.................						
19	455 Interdepartmental Rents.......................			Total KWH to which applied			**205,571,786**
20	456 Other Electric Revenues........................						
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....						
26	Total Electric Operating Revenues.	**25,111,716**	**2,128,150**				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered) July 31 (e)	Number of Customers (per Bills Rendered) December 31 (f)
1	440	Residential	83,053,183	10,045,696	0.1210	9,027	9,215
2							
3							
4							
5	442	Commercial	10,240,907	1,036,411	0.1012	770	786
6		Industrial	103,685,133	13,559,408	0.1308	246	252
7							
8							
9							
10	444	Municipal	8,592,563	948,882	0.1104	111	109
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO UTIMATE CONSUMERS						
49	(Page 37 Line 11)		205,571,786	25,590,398	0.1245	10,154	10,362

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**HYDRAULIC POWER GENERATION - CONTINUED**		
2	**Maintenance:**		
3	541 Maintenance Supervision and Engineering..........................		
4	542 Maintenance of Structures...		
5	543 Maintenance of Reservoirs, Dams and Waterways.............		
6	544 Maintenance of Electric Plant..		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....................		
8	**Total Maintenance**		
9	**Total Power Production Expenses - Hydraulic Power**		
10	**OTHER POWER GENERATION**		
11	**Operation:**		
12	546 Operation Supervision and Engineering..............................		
13	547 Fuel..		
14	548 Operation Expenses..		
15	549 Miscellaneous Other Power Generation Expenses............		
16	550 Rents...		
17	**Total Operation**		
18	**Maintenance:**		
19	551 Maintenance Supervision and Engineering..................		
20	552 Maintenance of Structure...		
21	553 Maintenance of Generating and Electric Plant....................		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	**Total Maintenance**		
24	**Total Power Production Expenses - Other Power**		
25	**OTHER POWER SUPPLY EXPENSES**		
26	555 Purchased Power..	11,295,242	(1,339,290)
27	556 System Control and Load Dispatching..............................		
28	557 Other Expenses...		
29	**Total Other Power Supply Expenses**	**11,295,242**	**(1,339,290)**
30	**Total Power Production Expenses**	**11,295,242**	**(1,339,290)**
31	**TRANSMISSION EXPENSES**		
32	**Operation:**		
33	560 Operation Supervision and Engineering..........................		
34	561 Load Dispatching...		
35	562 Station Expenses...		
36	563 Overhead Line Expenses...		
37	564 Underground Line Expenses...		
38	565 Transmission of Electricity by Others.................................	4,521,168	459,405
39	566 Miscellaneous Transmission Expenses.............................		
40	567 Rents...		
41	**Total Operation**	**4,521,168**	**459,405**
42	**Maintenance:**		
43	568 Maintenance Supervision and Engineering..........................		
44	569 Maintenance of Structures..		
45	570 Maintenance of Station Equipment....................................		
46	571 Maintenance of Overhead Lines.......................................		
47	572 Maintenance of Underground Lines...................................		
48	573 Maintenance of Miscellaneous Transmission Plant............		
49	**Total Maintenance**		
50	**Total Transmission Expenses**	**4,521,168**	**459,405**

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**DISTRIBUTION EXPENSES**		
2	**Operation:**		
3	580 Operation Supervision and Engineering	216,896	60,623
4	581 Load Dispatching	208,225	7,622
5	582 Station Expenses	364,847	116,776
6	583 Overhead Line Expenses	8,692	(5,158)
7	584 Underground Line Expenses	(57)	(324)
8	585 Street Lighting and Signal System Expenses	31,861	(8,378)
9	586 Meter Expenses	6,166	(8,315)
10	587 Customer Installations Expenses	0	0
11	588 Miscellaneous Distribution Expenses	0	0
12	589 Rents	0	0
13	**Total Operation**	**836,630**	**162,845**
14	**Maintenance:**		
15	590 Maintenance Supervision and Engineering	0	0
16	591 Maintenance of Structures	77,796	(30,445)
17	592 Maintenance of Station Equipment	3,849	2,704
18	593 Maintenance of Overhead Lines	1,170,777	128,917
19	594 Maintenance of Underground Lines	28,464	2,544
20	595 Maintenance of Line Transformers	0	0
21	596 Maintenance of Street Lighting and Signal Systems	30,462	(5,546)
22	597 Maintenance of Meters	174	(726)
23	598 Maintenance of Miscellaneous Distribution Plant	0	(1,389)
24	**Total Maintenance**	**1,311,522**	**96,060**
25	**Total Distribution Expenses**	**2,148,153**	**258,905**
26	**CUSTOMER ACCOUNTS EXPENSES**		
27	**Operation:**		
28	901 Supervision	0	0
29	902 Meter Reading Expenses	235,334	68,006
30	903 Customer Records and Collection Expenses	780,273	78,036
31	904 Uncollectable Accounts	80,000	0
32	905 Miscellaneous Customer Accounts Expenses	23,341	(5,622)
33	**Total Customer Accounts Expenses**	**1,118,949**	**140,420**
34	**SALES EXPENSES**		
35	**Operation:**		
36	911 Supervision	0	0
37	912 Demonstrating and Selling Expenses	0	0
38	913 Advertising Expenses	0	0
39	916 Miscellaneous Sales Expense	0	0
40	**Total Sales Expenses**	**0**	**0**
41	**ADMINISTRATIVE AND GENERAL EXPENSES**		
42	**Operation:**		
43	920 Administrative and General Salaries	409,590	85,757
44	921 Office Supplies and Expenses	172,965	(23,338)
45	922 Administrative Expenses Transferred - Cr.	0	0
46	923 Outside Services Employed	125,291	(137,389)
47	924 Property Insurance	38,388	(41,711)
48	925 Injuries and Damages	0	(126,614)
49	926 Employees Pensions and Benefits	(0)	(2,184)
50	928 Regulatory Commission Expenses	0	0
51	929 Duplicate Charges - Cr.	0	0
52	930 Miscellaneous General Expenses	74,125	(282,422)
53	931 Rents	13,600	(2,180)
54	**Total Operation**	**833,958**	**(530,080)**

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**ADMINISTRATIVE EXPENSES**		
2	**Maintenance:**		
3	932 Maintenance of General Plant..		
4	933 Transportation expense..	59,770	(54,722)
5	**Total Maintenance**	**59,770**	**(54,722)**
6	**Total Administrative and General Expenses**	**893,728**	**(584,802)**
7	**Total Electric Operation and Maintenance Expenses**	**19,977,239**	**(1,065,363)**

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power..			
11	Nuclear Power..			
12	Hydraulic Power...			
13	Other Power..			
14	Other Power Supply Expenses..................................	11,295,242		11,295,242
15	**Total Power Production Expenses**	**11,295,242**		**11,295,242**
16	Transmission Expenses...	4,521,168		4,521,168
17	Distribution Expenses...	836,630	1,311,522	2,148,152
18	Customer Accounts Expenses....................................	1,118,949		1,118,949
19	Sales Expenses..			
20	Administrative and General Expenses..............................	833,958	59,770	893,728
21	Power Production Expenses			
22	**Total Electric Operation and Maintenance Expenses**	**18,605,947**	**1,371,292**	**19,977,239**

23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) **84.16%**
Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....................

24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.. **2,273,899**

25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) **21**

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns..........................				
4	Contract Work..	47,338			47,338
5	Commissions..				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues...	47,338	$0.00	$0.00	47,338
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost)..				
16	Jobbing/Contract Costs				
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses..				
27	Customer accounts expenses......................				
28	Administrative and general expenses.............				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	$0.00	$0.00	0
51	Net Profit (or Loss)	47,338	$0.00	$0.00	47,338

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each purchase designate statisical classfication in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, amd othe power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which) Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New York Power Authority	FP	X	GILBERT ST.	SS	1,354		
2	Stonybrook Peaking	O		GILBERT ST.	SS	12,274		
3	Stonybrook Intermediate	O		GILBERT ST.	SS	17,476		
4	Nuclear Mix 1 (Seabrook)	O	X	GILBERT ST.	SS	110		
5	Nuclear Mix 1 (Millstone)	O	X	GILBERT ST.	SS	1,132		
6	Nuclear Project 3 (Millstone)	O	X	GILBERT ST.	SS	673		
7	Nuclear Project 4 (Seabrook)	O	X	GILBERT ST.	SS	2,852		
8	Nuclear Project 5 (Seabrook)	O	X	GILBERT ST.	SS	258		
9	Nuclear Project 6 (Seabrook)	O	X	GILBERT ST.	SS	5,861		
10	Hydro Quebec	O	X	GILBERT ST.	SS			
11	ISO OATT			GILBERT ST.	SS			
12	System Power	DP						
13	Hancock Wind	O	X	GILBERT ST.	SS	3,129		
14								
15								
16	Branch Street Solar Partners	O						
17	Shell Energy North America	O	X	GILBERT ST.				
18	EDF Trading North America, LLC	O	X	GILBERT ST.				
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (I) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents) Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	Cents per KWH (cents) [0.0000] (p)	Line No.
60 MINUTES	115 kv	10,632,000	65,079	52,309	102,186	219,575	$ 0.0207	1
60 MINUTES	115 kv	109,481	246,408	15,010	11,354	272,773	$ 2.4915	2
60 MINUTES	115 kv	4,842,645	672,081	87,116	20,462	779,659	$ 0.1610	3
60 MINUTES	115 kv	997,493	24,259	4,809	68	29,136	$ 0.0292	4
60 MINUTES	115 kv	8,986,594	302,452	56,283	10,345	369,080	$ 0.0411	5
60 MINUTES	115 kv	5,280,938	178,881	33,075	6,079	218,035	$ 0.0413	6
60 MINUTES	115 kv	24,466,181	597,269	117,956	1,660	716,886	$ 0.0293	7
60 MINUTES	115 kv	2,212,166	54,912	10,665	150	65,727	$ 0.0297	8
60 MINUTES	115 kv	50,279,347	1,244,939	242,407	3,412	1,490,758	$ 0.0296	9
	115 kv				107,315		#DIV/0!	10
	115 kv				3,885,001	3,885,001	#DIV/0!	11
	115 kv	4,538,750	930,000	203,294		1,133,294	$ 0.2497	12
60 MINUTES	115 kv	8,170,752		445,599	1,027	446,626	$ 0.0547	13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	TOTALS	120,516,347	4,316,281	1,268,524	4,149,061	9,626,551		35

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours Received	Kilowatt-hours Delivered	Kilowatt-hours Net Difference	Amount of Settlement
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NEPEX				217,085,535	162,995,969	54,089,566	3,606,321
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	217,085,535	162,995,969	54,089,566	3,606,321

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	3,273,091
14		NEPOOL EXPENSE	333,230
15			
16			
17			
18			
19			
20			
21		TOTALS	3,606,321

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	**SOURCES OF ENERGY**		
2	Generation (excluding station use):		
3	Steam............................. Gas Turbine Combined Cycle		
4	Nuclear..........		
5	Hydro..........		
6	Other.............................. Diesel		
7	Total generation..........		0
8	Purchases..........		157,229,177
9	{ In (gross)	217,085,535	
10	Interchanges..........{ Out (gross)	162,995,969	
11	{ Net (Kwh)........		54,089,566
12	{ Received........		
13	Transmission for/by others (Wh..........{ Delivered........		
14	{ Net (kwh)........		211,318,743
15	TOTAL		
16	**DISPOSITION OF ENERGY**		
17	Sales to ultimate consumers (including interdepartmental sales)..........		205,571,786
18	Sales for resale..........		
19	Energy furnished without charge		
20	Energy used by the company (excluding station use)..........		
21	Electric department only..........		
22	Energy losses:		
23	Transmission and conversion losses..........		
24	Distribution losses..........	**5,746,957**	
25	Unaccounted for losses..........		
26	Total energy losses..........		5,746,957
27	Energy losses as percent of total on line 15.......... 2.72%		
28		TOTAL	**211,318,743**

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in killowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a breif explanation as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Town of Mansfield

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	32,425	Monday	20	20:00	60 min.	18,109,256
30	February	30,008	Wednesday	5	18:00	60 min.	16,479,883
31	March	29,806	Monday	23	18:00	60 min.	16,507,792
32	April	27,491	Monday	27	15:00	60 min.	15,029,972
33	May	34,063	Wednesday	27	16:00	60 min.	15,094,343
34	June	43,364	Tuesday	23	16:00	60 min.	18,694,295
35	July	50,448	Tuesday	28	14:00	60 min.	22,318,804
36	August	48,204	Wednesday	12	17:00	60 min.	21,320,521
37	September	37,849	Thursday	10	16:00	60 min.	16,898,127
38	October	29,695	Friday	30	13:00	60 min.	15,730,982
39	November	31,390	Thursday	18	20:00	60 min.	16,049,467
40	December	35,319	Friday	8	18:00	60 min.	19,085,301
41						TOTAL	**211,318,743**

SUBSTATIONS

1. Report below rhe information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character or each sub-station, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxilary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE Primary (c)	Secondary (d)	Tertiary (e)	Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Gilbert Street	Distribution - Unattended	115kv	13.8kv		80,000					
2	Gilbert Street Expansion	Distribution - Unattended	115kv	13.8kv		80,000					
3	East Mansfield (Bird Road)	Distribution - Unattended	115kv	13.8kv		80,000					
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
					TOTALS	240,000	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles) Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	89.10		89.10
2	Added During Year	0.00		0.00
3	Retired During Year	(0.43)		0.00
4	Miles - End of Year	88.67		89.10
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers Number	Total Capacity (Kva)
16	Number at beginning of year..............................		10,873	2,023	196,726
17	Additions during year:				
18	Purchased...		789	52	3,702
19	Installed..				
20	Associated with utility plant acquired...............				
21	**Total additions..**		**789**	**52**	**3,702**
22	Reduction during year:				
23	Retirements...		189	11	293
24	Associated with utility plant sold.......................				
25	**Total reductions..**		**189**	**11**	**293**
26	**Number at End of Year............................**		**11,473**	**2,064**	**200,428**
27	In Stock...		1,134	114	9,588
28	Locked Meters' on customers' premises..................................				
29	Inactive Transformers on System..				
30	In Customers' Use...				
31	In Companys' Use..				
32	**Number at End of Year...**		**1,134**	**114**	**9,588**

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable Miles* (c)	Operating voltage (d)	Submarine Cable Feet* (e)	Submarine Cable Operating Voltage (f)
1						
2			75			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS		75			

*Indicate number of conductors per cable.

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town	TYPE						
		High Press. Sodium			LED			
		Other	Municipal	Total		Other	Municipal	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Mansfield**							
2								
3								
4	50 Watt	34	600	634	31W	1	57	58
5								
6	100 Watt	16	205	221	36 watt	57	1,453	1,510
7								
8	250 Watt	13	15	28	51 watt	3	324	327
9								
10	400 Watt	174	50	224	73 watt		32	32
11								
12	1000 Watt	1		1				
13					85 watt	42	1	43
14								
15					90 watt	3	27	30
16								
17					91 watt	3	1	4
18								
19					103 watt	19	62	81
20								
21					140 watt	3	11	14
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
44								
45								
46								
47								
48								
49								
50								
51								
52	TOTALS	238	870	1,108	0	131	1,968	2,099

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
		Purchase Power Adjustment Charge Changes as follows: Date New Rate **Jan - Jun 2020 (0.0158)** Residential Credit Factor as follows: Date New Rate **Jan - Dec 2020 .01180** Non-Residential Credit Factor as follows: Date New Rate **Jan - Dec 2020 0.00850**		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.... *Mayor*

.... *Manager of Electric Light*
Joseph M. Sollecito

....
Jess Aptowitz

....
Michael A. Trowbridge

....
Neil Rhein

....
Frank Delvecchio

....
Steve Schoonveld

Selectmen
or
Members
of the
Municipal
Light
Board