

RETURN

OF THE

MUNICIPAL LIGHTING PLANTS

TOWN OF

Hull, Massachusetts

TO THE

DEPARTMENT OFPUBLIC UTILITIES

OF MASSACHUSETTS

For the Year ended December 31, 2021

Name of Officer to whom correspondence should

be addressed regarding this report:

Philip E. Lemnios

Official Title:

Town Manager

Office Address:

253 Atlantic Avenue Hull, MA 02045

Form Ac19

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Sales for Resale	48	Transmission and Distribution Mains	76 77
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Record of Sendout for the Year in MCF	72-73	and Meters	78
PAGES INTENTIONALLY OMITTED: 2		and motore	70

204,017.00

N. A.

450.00

600.00

10. Amount of manager's salary:

11. Amount of manager's bond:

12. Amount of salary paid to members of municipal light board (each):

Chairman:

_	PAG				
Ann	PAG ual Report Town of Hull Municipal L	ight Department			Year ended December 31, 2021
	FURNISH SCHEDULE OF ESTI AND ELECTRIC L	MATES REQUIRED BY G LIGHT PLANTS FOR THE	ENERAL LAWS, CHAPTERSCAL YEAR ENDING	TER 164 DECE	I, SECTION 57 FOR GAS MBER 31, NEXT
	INCOME FROM PRIVATE CONSU	IMERS:			
1	FROM SALES OF GAS				1
2	FROM SALE OF ELECTRICITY				8,500,000.00
3	FROM RATE STABILIZATION FI	JND			0,000,000.00
4	ľ			TOTAL	\$8,500,000.00
5	Expenses:				40,000,000.00
6	For operation, maintenance and r	engire			\$7.500.000.00
7	For interest on bonds, notes or so				\$7,500,000.00
8	For depreciation fund (3% on \$22	•			
9	For sinking fund requirements				
10	For note payments				
11	For bond payments				
12	For loss in preceding year				
13	l or ross in prosouring your			TOTAL	\$7,500,000.00
14				IOIAL	\$7,500,000.00
15	Cost:				
16	Of gas to be used for municipal bu	ildinas			
17	Of gas to be used for street lights.				
18	Of electricity to be used for munici				\$600,000.00
19	Of electricity to be used for street				\$60,000.00
20	Total of the above items to be incli				\$660,000.00
21			***************************************		Ψ000,000.00
22	New construction to be included in	n the tax levy	*********		
23	Total amounts to be included in the				
		<u> </u>			
		custo	MERS		
	Names of cities of towns in which	h the plant supplies	Names of cities of tow	ns in w	hich the plant supplies
	GAS, with the number of custom	ers' meters in each	ELECTRICITY, with the	numb	er of customers' meters in
		Number of Customers'			Number of Customers'
_	City or Town	Meters, December 31.	City or Town		Meters, December 31.
			HULL		6,250
			TOTAL		6,250
			IOIAL		0,200

Annual Report To	own of Hull Municipal Light Departr	nent		Year ended De	5 cember 31, 2021
·			ICE BEGINNING OF YEAR		
	(Include also all items charged dir				ed.)
FOR CONSTRUC	CTION OR PURCHASE OF PLANT	:			
* At	meeting	19	, to be paid from {	\$	
* At	meeting	19	, to be paid from {	\$	
				 	
	IATED COST OF THE GAS OR EL				
					60,000.00
2. Municipal Bu	ildings				600,000.00
				<u>-</u>	
				\$	660,000.00
Date of meeting	and whether regular or special	{}	lere insert bonds, notes or t	tax levy	
	СН	ANGES IN	THE PROPERTY		
1. Describe briefl	y all the important physical changes	in the prop	erty during the last fiscal pe	eriod including addition	s. alterations
	nts to the works or physical propert			one mondaning deduction	o, alterations
·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			
In electric proj	perty:				
	-				
In gas property	·				
in gas property	•				

	The bonds and notes outstanding at the end of the year should			When Authorized*		Annual Report Town of
*Date of meeting and whether regular or special	outstanding at the en	Total		Date of issue		Annual Report Town of Hull Municipal Light Department
ether regular or special	d of the year should	\$0.00	Original Issue	Amount of	(Issue	partment
	agree with the balance sheet. When bond and	\$0.00	Amounts	Period of Payments	BONDS (Issued on Account of Gas or Electric Lighting)	
	ance sheet. When		When Payable	ayments) or Electric Lighting)	
			Rate			
	notes are repaid, report the first three columns only.		When Payable	Interest		Year
	first three columns only.	0.00	1	Amount Outstanding		6 Year ended December 31, 2021

Date of Issue		three columns only.	rt the first	onds and notes are repaid, repo	n the balance sheet. When bo	ne year snould agree with	standing at the end of the	ne ponds and notes out	7
Date of Issue Original Issue Amounts When Payable Rate When Payable 1207/1898 \$5,000.00 17/3/1898 \$2,400.00 12/13/1898 \$2,500.00 57,000.									al .
Date of Issue	\$0.00					\$182,900.00	TOTAL		
Date of Issue Original Issue Amounts When Payable Rate When Payable 12/01/1894 \$31,202.00 11/30/1895 \$5,000.00 11/30/1896 \$2,400.00 12/13/1898 \$2,500.00 \$1,700.00 10/20/1900 \$10,000.00 \$11,000.00 \$15/500.00 \$15,000.00 \$15/51/913 \$2,000.00 \$15/1914 \$3,500.00 \$4/5/1914 \$3,500.00 \$15/1915 \$5,000.00 \$15/1915 \$5,000.00 \$1/5/1915									
Date of Issue Criginal Issue Amounts When Payable Rate When Payable 1/15/1884 \$31,202.00 12/01/1895 \$5,000.00 12/13/1896 \$2,400.00 12/13/1898 \$1,700.00 10/20/1890 \$1,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15,1913 \$800.00 \$45/1914 \$1,500.00 \$15,000.00 \$3,15/1915 \$3,500.00 \$3,500.00 \$3,15/1915 \$3,500.00 \$3,15/1915 \$3,500.00 \$3,15/1915 \$3,500.00 \$3,15/1915 \$3,500.00 \$3,15/1915 \$3,1500.00 \$3,15/191									
Date of Issue Original Issue Amounts When Payable Rate When Payable 1/2/01/1894 \$31,202.00 11/30/1895 \$5,000.00 11/30/1896 \$2,400.00 11/30/1898 \$2,500.00 \$11,700.00 \$15,000.00 \$15,000.00 \$15,000.00 \$15/1913 \$8,500.00 \$15/1914 \$1,500.00 \$15/1914 \$1,500.00 \$15/1915 \$5,000.00 \$15/1915 \$5,000.00 \$15/1915 \$5,000.00 \$15/1915 \$1,500.00 \$1,500.00 \$									_
Date of Issue Original Issue Amounts When Payable Rate When Payable 01/15/1894 \$31,202.00 \$5,000.00 \$5,000.00 \$2,400.00 \$1,700.00 \$1,700.00 \$1,700.00 \$1,500.00 \$15,500.00 \$15,500.00 \$15,500.00 \$15,500.00 \$15,500.00 \$15,1913 \$2,000.00 \$15,1913 \$2,000.00 \$15,1914 \$1,500.00 \$1,5									
Date of Issue			- ∄-	Intant (Sanitary Departme	Assumed by Town Accou	(\$7,202.00)			
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$100,000.00	12/1/1968	S 10/23/1967	_
Date of Issue Amounts When Payable Rate When Payable 01/15/1894 \$31,202.00 12/01/1895 \$5,000.00 11/30/1896 \$2,400.00 12/13/1898 \$2,500.00 3/13/1900 \$11,700.00 10/20/1900 \$11,000.00 5/15/1913 \$8,500.00 8/15/1913 \$8,500.00 8/15/1914 \$1,500.00 4/5/1914 \$3,500.00 3/15/1915 \$4,000.00 3/15/1915 \$500.00						\$1,500.00	3/15/1915	R 03/02/1915	
						\$500.00	3/15/1915	R 03/02/1915	
						\$4,000.00	3/15/1915	R 03/01/1915	
						\$3,500.00	4/5/1914	R 03/02/1914	_
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$800.00	4/5/1914	R 03/02/1914	
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$2,000.00	8/15/1913	S 03/03/1913	
						\$8,500.00	5/15/1913	R 03/03/1913	_
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$15,000.00	12/22/1900	S 12/05/1900	_
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$10,000.00	10/20/1900	S 05/03/1900	
O1/15/1894						\$1,700.00	3/13/1900	R 03/05/1900	
Date of Issue Original Issue Amounts When Payable Rate When Payable 01/15/1894						\$2,400.00	11/30/1896	S 11/241896	
Date of Issue Original Issue Amounts When Payable Rate When Payable 01/15/1894 \$31,202.00						\$5,000.00	12/01/1895	S 11/30/1895	_
Date of Issue Original Issue Amounts When Payable Rate When Payable						\$31,202.00	01/15/1894	S 10/06/1894	
	at End of Year	When Payable	Rate	When Payable	Amounts	Original Issue	Date of Issue	When Authorized	_
Amount	Amount of Outstanding	Interest	П	ments	Period of Pay	Amount of			_
(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)			ING)	AS OR ELECTRIC LIGHT	D ON ACCOUNT OF GA	(ISSUE			
Year ended December 31, 2021	Year ended December 31, 2021					Ignt Department	or Hull Municipal L	vinual Report Town	T
						こった しつうりゅうしゃ	of Utill Ministral	nous Deport Town	_

23 Total Nuclear Pr	B. Nuclear Production Plant 17 320 Land and Land Rights		A. Steam Production 7 310 Land and Land Rights	1 1. INTANGIBLE PLANT 2	Line Account	Report below the cost of utility plant in service according to prescribed accounts. Do not include as adjustments, corrections of additions and retirements for the current or the pre-	Author vebore town or trail manifester Eight peparanent
Total Nuclear Production Plant	ents	uction Plant	ANT ents n nent nent	T	ount	ity plant in service nts. nts, corrections of he current or the pre-	at the second second
\$0.00		\$0.00			Balance Beginning of Year (b)	TOTAL COST ceding year. Such item: (c) or (d) as appropriate 3. Credit adjustments of the enclosed in parenthe	
\$0.00		\$0.00			Additions (c)	TOTAL COST OF PLANT - ELECTRIC ceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative	
\$0.00		\$0.00			Retirements (d)	- ELECTRIC ded in column hould negative	
\$0.00		\$0.00			Adjustments (e)	effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
\$0.00		\$0.00			Transfers (f)	ls. r transfers within util hown in column (f).	- car oraca c
\$0.00		\$0.00	\$0.00 \$0.00 \$0.00 \$0.00		Balance End of Year (g)	lity plant	ייים מייים

Annual Report Town of Hull Municipal Light Department No. 31 Total Transmission Plant 21 350 Land and Land Rights..22 351 Clearing Land and Righ 12 341 Structures and Inprovements.
13 342 Fuel Holders, Producers and 19 17 346 Miscellaneous Power Plant 16 345 Accessory Electric Equipment. 14 343 Prime Movers. 11 340 Land and Land Rights.. 10 D. Other Production Plant 6 334 Accessory Electric Equipment.... 356 Overhead Conductors and Devices.. 344 Generators... 333 Water wheels, Turbines and 330 Land and Land Rights..... 359 Roads and Trails.. 358 Underground Conductors and Devices 357 Underground Conduits.. 351 Clearing Land and Rights of Way 336 Roads. Railroads and Bridges.. 335 Miscellaneous Power Plant 331 Structures and Improvements..... 3. Transmission Plant 332 Reservoirs, Dams and Waterways Total Hydraulic Production Plant C. Hydraulic Production Plant **Total Other Production Plant Total Production Plant** Equipment... Equipment.... Accessories... Generators... Account Beginning Balance \$4,013,436.02 \$4,013,436.02 \$4,013,436.02 of Year \$166,412.56 \$153,587.85 \$12,824.71 9 \$0.00 TOTAL COST OF PLANT - ELECTRIC (Continued) Additions <u>O</u> \$0.00 \$0.00 \$0.00 \$0.00 Retirements <u>a</u> \$0.00 \$0.00 \$0.00 \$0.00 Adjustments \$0.00 \$0.00 \$0.00 \$0.00 Transfers 3 Year ended December 31, 2021 \$0.00 \$0.00 \$0.00 \$0.00 \$4,013,436.02 \$4,013,436.02 \$4,013,436.02 Balance End of Year (g) \$166,412.56 \$153,587.85 \$12,824.71 \$0.00

The	34	္သ	32 5	ع د	29	20	27	26	25	24	23	22	21	20	19	18	17	16	15:	1 0		12	⇉	10	9	8	7	6	51	4	ω	2	_	N _o	3				A	}
The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property is a sold or retired, the cost of such property is sold or retired.				lotal Electric Plant in Service	Total General Plant	O BBC		397 Communication Equipment	396 Power Operated Equipment	395 Laboratory Equipment	394 Tools, Shop and Garage Equipment	393 Stores Equipment	392 Transportation Equipment			38	5. GENERAL PLANT	Total Distribution Plant	373 Street Light and Signal Systems			370 Meters	369 Services	368 Line Transformers	367 Underground Conductors & Devices	366 Underground Conduits	365 Overhead Conductors and Devices	364 Poles, Towers and Fixtures	363 Storage Battery Equipment	362 Station Equipment	361 Structures and Improvements	360 Land and Land Rights	4. DISTRIBUTION PLANT	(a)	Account				Annual Report Town of Hull Municipal Light Department	IST Descriptions of Line Management Inches
xisting property. In case				\$21,723,694.10	\$2,124,008.95		\$8,549.10	\$67,963.18	\$3,286.99		\$75,193.18	\$22,942.00	\$1,439,030.55	\$343,077.00	\$160.951.05	\$3,015.90		\$15 419 836 57	\$627,145.68	\$07,700.0	\$97 703 91	\$1,024,716.57	\$1,057,230.15	\$1,606,912.40	\$618,604.45	\$22,296.82	\$5,336,014.25	\$4,187,861.72		\$772,072.48	\$68,578.14	\$700.00		(b)	of Vear	Beginning	Balance	TOTA	eparment	
In case any part of the property is sold or retired, the cost of such property				\$629,402.03	\$0.00												40-01-01	\$629 402 03	\$6,553.67	\$01,107.00	\$51 197 30	\$299.158.00	\$34.579.45	\$66,715.87			\$73,654.99	\$93,036.00		\$4,506.75				(c)	Additions			TOTAL COST OF PLANT - ELECTRIC		
is sold or retired, the cos	Total Cost upon which depreciation is	Less Cost of Land, Land Rights, and Rights of Way	OTAL COST OF FLANT	\$231,362.00	\$0.00									:=				\$231.362.00	\$2,960.00			\$202.262.00		\$15,020.00			\$4,750.00	\$6,370.00						(d)	Detirements			ELECTRIC (Continued)		
t of such property	epreciation is based	Rights, and Rights of Way		\$0.00	\$0.00													\$0.00																(e)	Adiustments			ed)		
																																		(f)	Transfore				Year ende	V
	\$22,118,018.23	\$3,715.90	\$64,121,134.13	\$22,121,/34,13	\$2,124,008.95		\$8,549.10	\$67,963.18	\$3,286.99		\$75,193.18	\$22,942.00	\$1,439,030.55	\$343,077.00	\$160.951.05	\$3,015.90		\$15 817 876 60	\$630,739.35	\$110,801.A	\$148 901 21	\$1.121.612.57	\$1.091.809.60	\$1,658,608.27	\$618,604.45	\$22,296.82	\$5,404,919.24	\$4,274,527.72		\$776,579.23	\$68,578.14	\$700.00		(g)	< n	End of	Balance		Year ended December 31, 2021	88

Annua	Report Town of Hull Municipal Light Department	COURT Assets and		ed December 31, 2021
	COMPARATIVE BALANC		Other Debits	
Line	Title of Account	Balance		
No.		Beginning of	Balance End	Increase
		Year	Year	or (Decrease)
	(a)	(b)		
1	UTILITY PLANT			(4.55.540.00)
	101 Utility Plant - Electric(Page 16 & 17)	\$10,001,676.80	\$9,881,164.51	(\$120,512.29)
	107 Construction work in progress	\$0.00	\$0.00	\$0.00
	123 Investment in Associated Companies			
5	Total Utility Plant	\$10,001,676.80	\$9,881,164.51	(\$120,512.29)
6				
7	FUND ACCOUNTS			
	124 Pension Reserve Trust	\$611,821.60	\$727,218.38	\$115,396.78
	125 Reserve Trust Fund	\$2,834,688.44	\$2,469,297.91	(\$365,390.53)
	126 Depreciation Fund (P. 14)	\$2,977,728.84	\$2,785,793.60	(\$191,935.24)
	127 Decommissioning Reserve	\$1,144,849.86	\$1,336,431.37	\$191,581.51
	128 OPEB Trust Fund	\$481,041.63	\$560,252.58	\$79,210.95
	130 Select Energy Fund	\$0.00	\$0.00	\$0.00
14				\$0.00
15	Total Funds	\$8,050,130.37	\$7,878,993.84	(\$171,136.53)
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	\$313,601.76	\$342,881.44	\$29,279.68
18	13120 Miscellaneous Current Assets	\$15,812.00	\$15,834.20	\$22.20
	132 Special Deposits	\$208,921.00	\$208,096.00	(\$825.00)
	133 Hull Off Shore Cash	\$78,625.47	\$78,625.47	\$0.00
	135 Working Funds	\$1,000.00	\$1,000.00	\$0.00
22	142 Customer Accounts Receivable	\$918,186.72	\$1,057,145.45	\$138,958.73
23	143 Other Accounts Receivable	\$101,593.86	\$140,384.92	\$38,791.06
24	146 Receivables from Municipality			
25	154 Materials and Supplies (P. 14)	\$391,721.69	\$414,612.44	\$22,890.75
	165 Prepayments	\$575,424.30	\$574,648.02	(\$776.28)
27				
28	Total Current and Accrued Assets	\$2,604,886.80	\$2,833,227.94	\$228,341.14
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount			
31	182 Extraordinary Property Debits			
	185 Other Deferred Debits			
33	Total Deferred Debits			
34				
35	Total Assets and Other Debits	\$20,656,693.97	\$20,593,386.29	(\$63,307.68)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

		Balance		
Line	Title of Account	Beginning of	Balance End	Increase
No.	1100 017 1000 0111	Year	Year	or (Decrease)
1	APPROPRIATIONS	(b)		
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayment	\$242,900.00	\$242,900.00	#0.00
6	207 Appropriations for Construction Repayment	φ242,900.00	\$242,900.00	\$0.00
7	208 Unappropriated Earned Surplus (P. 12)	\$14,630,966.27	\$14,321,565.41	(\$309,400.86)
8	Total Surplus	\$14,873,866.27	\$14,564,465.41	(\$309,400.86)
9	LONG TERM DEBT	\$11,010,000.27	\$14,304,405.41	(4509,400.00)
10	221 Bonds (P. 6)			
11	231 Notes Payable (P 7)			
12	Total Bonds and Notes			
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	\$877,344.11	\$1,124,259.79	\$246,915.68
15	235 Customer Deposits Payable	\$208,921.00	\$207,736.00	(\$1,185.00)
16	237 Payables to Municipality		V=2.1/1.00.00	\$0.00
17	236 Taxes Accrued			\$0.00
18	241 Tax Collection Payable	\$5,928.20	\$6,268.50	\$340.30
	242 Miscellaneous Current and Accrued Liabilities	\$15,812.00	\$15,834.20	\$22.20
20	Total Current and Accrued Liabilities	\$1,108,005.31	\$1,354,098.49	\$246,093.18
21	DEFERRED CREDITS			
	251 Unamortized Premium on Debt			\$0.00
	252 Customer Advance for Construction			\$0.00
	253 Other Deferred Credits			\$0.00
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	\$67,870.48	\$67,870.48	\$0.00
28	261 Property Insurance Reserve			\$0.00
29 30	262 Injuries and Damages Reserves			\$0.00
	263 Pensions and Benefits			\$0.00
32	265 Miscellaneous Operating Reserves			\$0.00
33	Total Reserves	\$67,870.48	\$67,870.48	\$0.00
ು	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	\$4.600.054.04	£4.000.054.6:	
35	Total Liabilities and Other Credits	\$4,606,951.91	\$4,606,951.91	\$0.00
33	Total Liabilities and Other Credits	\$20,656,693.97	\$20,593,386.29	(\$63,307.68)
21.1				

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

In Lieu of Tax Payment: \$257,052.39

23		22 2	_	_	17 6	5 5		s 7 6 5	4. 1	. 3 2 4	Line No.		Annua
Total Nuclear Production Plant	325 Miscellaneous Power Plant Equipment	323 Turbogenerator Units 324 Accessory Electric Equipment	322 Reactor Plant Equipment	321 Structures and Improvements	B. Nuclear Production Plant	Total Steam Production Plant	312 Boller Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Electric Equipment 316 Miscellaneous Power Plant Equipment	2. PRODUCTION PLANT A. Steam Production 310 Land and Land Rights 311 Structures and Improvements		1. INTANGIBLE PLANT	Account (a)	Report below the items of utility plant in service according to prescribed accounts Do not include as adjustments, corrections of additions and retirements for the current or the pre-	Annual Report Town of Hull Municipal Light Department
											Balance Beginning of Year (b)	utility PLANT ELECTRIC ceding year. Such items should be included in cc (c). 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative	
											Additions (c)	UTILITY PLANT ELECTRIC ceding year. Such items should be included in column (c). 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative	
											Depreciation (d)	RIC ad in column rould be gative	
											Other Credits	effect of such amounts. 4. Reclassifications or transfers within ut accounts should be shown in column (f).	
											Adjustments Transfers (f)	effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	Year endec
											Balance End of Year (9)	lity plant	15 Year ended December 31, 2021

ays	\$94,878.10			\$4,992.36	\$0.00	\$99,870.46	I otal I ransmission Plant	5
Count Continued Continue	\$86,057.0			\$4,507.54		\$90,004.71	359 Roads and Trails	_
Balance Beginning Additions Depreciation Credits Transfers Its				2		eon 664 74	358 Underground Conductors and	29
Balance Balance (a) (b) (c) Other Credits Transfers Its Its Its Its Its Its Its Its Its It	\$0,0 <u>2</u> 1.0						357 Underground Conduits	28
Balance Balance Beginning (a) Other Credits Of Year Adjustments Other Segmining (b) Other Credits Transfers I (c) (d) Other Credits Transfers I (f) (e) (f) (f) Other Adjustments I (g) Other Credits Transfers I (h) I	\$8.821.0			\$384.72		\$9,205.75	356 Overhead Conductors and Device	27
Balance Bala							355 Poles and Fixtures	26
Balance Beginning of Year (c) Credits (d) S2,028,882.07 S2,028,882.07 S3,028,882.07 S0,000 S120,403.08 S2,028,882.07 S0,000 S120,403.08 S0,000 S120,403.08 S0,000							354 Towers and Fixures	25
Balance Beginning of Year (c) S2,028,882.07 S2,028,882.07 S2,028,882.07 S2,028,882.07 S2,028,882.07 S2,028,882.07 S2,028,882.07 S0,000 S120,403.08 S120,403.08 S2,028,882.07 S0,000 S120,403.08 S0,000 S120,403.08 S0,000 S120,403.08 S0,000 S120,403.08 S0,000 S120,403.08 S0,000							353 Station Equipment	24
Balance Beginning of Year (b) (c) (c) (d) (e) \$120,403.08 \$2,028,882.07 \$0.00 \$120,403.08 \$0.00 \$120,403.08 \$0.00 \$2,028,882.07 \$0.00 \$120,403.08 \$0.00							352 Structures and Improvements	23
Balance Beginning of Year (c) t (d) S2,028,882.07 S2,028,882.07 S2,028,882.07 S3,000 S120,403.08 S2,028,882.07 S0.00 S120,403.08 S2,028,882.07 S0.00 S120,403.08 S0.00 S120,403.08 S0.00							351 Clearing Land and Rights of Way	22
Continued Cont							350 Land and Land Rights	21
Account Balance Beginning Additions Depreciation Credits Transfers Incomplements Incomplemen	4.3000,770						3. TRANSMISSION PLANT	20
Account Balance Balance Balance Beginning Additions Depreciation Credits Transfers I	\$1 908 478		\$0.00	\$120,403,08	\$0.00	\$2,028,882.07	Total Production Plant	19
Account Balance Beginning of Year Of Year Depreciation Credits Transfers I Dams and Improvements Loans and Waterways els, Turbines and Electric Equipment	\$1.908.478.0		\$0.00	\$120,403.08	\$0.00	\$2,028,882.07	Total Other Production Plant	8
Account Balance Beginning of Year Additions Depreciation (b) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f							Equipment	
Account Account Account Account (a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f							346 Miscellaneous Power Plant	17
Account Balance Beginning of Year (c) (c) (d) (e) (f) (f) roduction Plant and Rights							345 Accessory Electric Equipment	16
Account Account (a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f							344 Generators	方
Balance Beginning of Year (c) Depreciation Credits Transfers (b) (c) (d) (e) (f)							343 Prime Movers	4
Balance Beginning of Year Additions (c) (d) (e) Other (f) (b) (c) (d) (e) (f) Transfers (f) Same and the continued of the							Accessories	
Balance Beginning of Year (c) (b) (c) (d) (e) Cher Adjustments Credits Transfers (f) Transfers (f) S2,028,882.07 \$120,403.08	4						342 Fuel Holders, Producers and	3
Balance Beginning of Year Additions (c) (d) (e) (f) Ways Hant	\$1.908.478			\$120,403.08		\$2,028,882.07	341 Structures and Improvements	72
Balance Beginning of Year (c) (d) (e) (f) Credits Transfers (f) Ways							340 Land and Land Rights	-
Balance Beginning of Year (c) (b) (c) (d) (e) (f)							D. Other Production Plant	2 2
Balance Beginning of Year (b) (c) (d) (e) Credits Transfers (f) (f)							I otal Hydraulic Production Plant	9
Balance Beginning of Year (c) (c) (d) (e) (f) (b) (c) (d) (e) (f)							336 Koads, Railroads and Bridges	ο
Balance Beginning of Year (b) (c) (d) (e) (f) Credits Transfers (f) enways d Continued) Other Adjustments Credits (f) Adjustments (f)							Equipment	
Balance Beginning of Year (b) (c) (d) (e) Cher Adjustments Credits Transfers (f)							335 Miscellaneous Power Plant	7
Balance Beginning of Year (b) (c) (d) (e) Credits Transfers (f) Mays							334 Accessory Electric Equipment	6
Balance Beginning of Year (b) (c) (d) (e) (f) Balance Other Adjustments Credits Transfers (f) (h) (c) (d) (e) (f)							Generators	
Balance Beginning of Year (b) (c) (c) (d) (e) Balance Other Adjustments Credits Transfers (f)							333 Water Wheels, Turbines and	5
Balance Beginning of Year (b) (c) (c) (d) (e) (f) Balance Other Adjustments Credits Transfers (f)							332 Reservoirs, Dams and Waterways	4
Balance Beginning of Year (b) (c) (c) (c) (c) (d) (d) (e) (d) (e) (f)							331 Structures and Improvements	ω
Balance Beginning of Year (b) (c) (c) (c) (c) (c) (c) (c) (c) (d) (d) (e) (d) (e)							330 Land and Land Rights	N
Balance Beginning Official Continued) Other Adjustments of Year Additions Oppreciation (b) (c) (d) (d) (d) (e) (fin) (f	(8)	(1)	(6)				c. Hydraulic Production Plant	_
Balance Beginning Off Year Additions Off Year Additions Off Year Additions	End of Year	(A)	(A)	(d)	(c)	(b)	(a)	
TY PLANT - ELECTRIC (continued)	_	Adjustment	Other	Depreciation	Additions	of Year	Account	o.
OTILITY PLANT - ELECTRIC (continued)	-					Balance		Line
				ontinued)	.ANT - ELECTRIC (c	טדונוזץ פנ		
Annual Report Town of Hulf Municipal Light Department Year ended December 31, 2021	າded December 31, 20	Year en						

UTILITY PLANT - ELECTRIC (continued)

34		33 10	32 10	31 10	5	2) O	29	28 39		_	_	_	_				_		_	i 6	_	_	_	_	_	_		8	7 3	6 3	5 3	4 3	ω ω	2 3	_	Ņ.	Line	
rotal Utility Electric Plant	108 Accumulated Depreciation	107 Construction Work in Progress	105 Property Held for Future Use	104 Utility Plant leased to Others	LOTAL PIECELLE LIGHT III OFFICE	Total Blookin Blant in Comile	Total General Plant	399 Other Tangible Property	398 Miscellaneous Equipment	397 Communication Equipment	396 Power Operated Equipment	395 Laboratory Equipment	394 Tools, Shop and Garage Equipment	393 Stores Equipment	392 Transportation Equipment	391 Office Furniture and Equipment	390 Structures and Improvements	389 Land and Land Rights	5. GENERAL PLANT	lotal Distribution Plant	373 Street Light and Signal Systems	372 Leased Prop. on Cust's Premises	371 Installation on Cust's Premises	370 Meters	369 Services	368 Line Transformers	367 Underground Conductors and Devices	366 Underground Conduits	365 Overhead Conductors and Devices	364 Poles and Fixtures	363 Storage Battery Equipment	362 Station Equipment	361 Structures and Improvements	360 Land and Land Rights	4. DISTRIBUTION PLANT	(a)	Account	
					\$10,001,676,80	1000	\$1.086.290.79		\$2,378.08	\$32,655.70	\$1,269.95		\$33,964.59	\$8,684.05	\$763,407.16	\$157,758.40	\$83,156.96	\$3,015.90		\$6,786,633.48	\$406,493.78		\$77,413.19	\$986,832.64	\$640,106.93	\$795,552.46	\$190,219.25	\$7,312.27	\$2,032,197.23	\$1,256,243.67		\$370,736.27	\$22,825.79	\$700.00		(b)	of Year	Beginning
					\$588,343.15		\$27.98									\$27.98				\$588,315.17	\$6,553.67		\$51,197.30	\$252,884.20	\$34,579.45	\$66,715.87			\$73,654.99	\$98,222.94		\$4,506.75				(c)	Additions	
					\$873,943.44	400,010.00	\$63 629 88		\$256.44	\$2,038.92	\$98.64		\$2,255.76	\$688.32	\$43,170.96	\$10,292.28	\$4,828.56			\$684,918.12	\$21,773.32		\$2,931.12	\$218,799.52	\$31,716.96	\$63,227.36	\$18,558.12	\$668.88	\$164,830.48	\$137,192.80		\$23,162.16	\$2,057.40			<u>@</u>	Depreciation	
					\$0.00															\$0.00																(e)	Credits	Other
																																				3	Transfers	Adjustments
					\$9,716,076.51	\$1,022,000.03	64 022 688 60		\$2.121.64	\$30,616.78	\$1,171.31		\$31,708.83	\$7,995.73	\$720,236.20	\$147,494.10	\$78,328.40	\$3,015.90		\$6,690,030.53	\$391,274.13		\$125.679.37	\$1.020.917.32	\$642,969.42	\$799,040.97	\$171.661.13	\$6.643.39	\$1 941 021 74	\$1.217.273.81	***************************************	\$352 080 86	\$20,768.39	\$700 00		(Q)	End of Year	Balance

14 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	No.		13	12	110 8 7 6 5 1	ى د	υ N ¬	Line No.		Τ		Annu
·	(g)		BALANCE END OF YEAR	TOTAL DISPOSED OF	S		On Hand Beginning of year Received During Year	Item (a)				Annual Report Town of Hull Municipal Light Department
								Cost (b)	1	Report below the infor Show quantities in ton Each kind of coal or oi Show gas and electric	PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)	
	Quantity (h)							Quantity (c)		 Report below the information called for concerning production fuel and oil stocks. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. Each kind of coal or oil should be shown separately. Show gas and electric fuels separately by specific use. 	∟ AND OIL STOCKS (Included (Except Nuclear Materials)	
	Cost (I)	Kinds of Fuel and						Cost (d)	Kinds of F	g production fuel and oil s , whichever unit of quantit ely. c use.	in Account 151)	
	Quantity (j)	Kinds of Fuel and Oil Continued						Quantity (e)	Kinds of Fuel and Oil	tocks. ly is applicable.		Year e
	Cost (k)							Cost (f)				18 Year ended December 31, 2021

Annı	ual Report Town of Hull Municipal Light Department	21 ear ended December 31, 202
	MISCELLANEOUS NON-OPERATING INCOME (Account 421)	car chaca becomber 31, 202
Line	ltem	Amount
No.	Interest Income (a)	(b)
2	CATV Attachments	
3	Other	
4		
5 6		
١Ť	OTHER INCOME DEDUCTIONS (Account 426)	\$0.00
Line	·	Amount
No.	(a)	(b)
7 8		
9		
10		
11 12		
13		
14	TOTAL	
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	
Line No.	Item	Amount
15	(a)	(b)
16		
17		
18 19		
20		
21		
22 23	TOTAL	
	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	\$0.00
Line	Item	Amount
No.	(a)	(b)
24 25		
26		
27		
28 29		
30		
31		
32	TOTAL	\$0.00
Line	APPROPRIATIONS OF SURPLUS (Account 436)	
No.	Item (a)	Amount (b)
33		(6)
34	In Liquid Toy Downson	1
	In Lieu of Tax Payment In Lieu of Tax Payment for Street Lights	\$200,000.00
37	and the second displacement of the second displa	\$57,078.90
38		
39 40	TOTAL	BALES ASK 22
- 1	TOTAL	\$257,078.90

,,,,,,	MUNICIPAL REVENUES (Accounts 482,444)						
			under the Provision of Chap		927)		
Line No.	Acct No.	Gas Schedule (a)		Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [\$0.0000] (d)	
2 3	482						
Line		Electric Schedule (a)	TOTALS	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5 6 7	444	Municipal: (Other Than Street Lighting)		4,068,890	\$649,663.40	0.1597	
9 10		Street Lighting	TOTALS	4,068,890	\$649,663.40 \$33,688.47	0.1597 0.1598	
11 12 13			TOTALS	210,848	\$33,688.47	0.1598	
14 15 16 17							
19			TOTALS	4,279,738	\$683,351.87	0.1597	
\vdash		PURCHASED POWER (Accou	int 555)				
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	К.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)	
20 21 22 23 24 25 26 27		Various	Town Line 13,800 kv	72,048,235	\$4,389,687.78	0.0609	
28 29		¥.	TOTALS	72,048,235	\$4,389,687.78	0.0609	
		SALES FOR RESALE (Account 4					
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)	
30 39			TOTALS				

ELECTRIC OPERATING REVENUES (Account 400)

- Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 If increases and decreases are not derived from
- previously reported figures explain any inconsistencies.

 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are
- added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
- 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

							L
				\$377,961.56	\$8,682,647.38	Total Electric Operating Revenues.	26
				(\$86,002.19)	\$329,890.06	Total Other Operating Revenues	25
							24
						Miscellaneous Adjustments to Sales	23 N
						456 Other Electric Revenues Wind Turbine Study Grants	22 4
				(\$5,902.00)	\$118,424.00	456 Other Electric Revenues Turbine Credits	21 4
	,	:		(\$103,353.83)	(\$5,936.53)	419 Miscellaneous Interest Revenues	
	50,363,309	applied	Total KWH to which applied			455 Interdepartmental Rents	19 4
				\$22,795.69	\$41,219.89	454 Rent from Electric Property	
\$5,557,947.94	clauses	(\$4,060.47) *Includes revenues from application of fuel clauses	*Includes revenues	(\$4,060.47)	\$110,001.13	456 Miscellaneous Revenues	
				\$0.00	\$0.00	451 Traffic Signal Jobbing	
				\$4,518.42	\$66,181.57	450 Forfeited Discounts	
						OTHER OPERATING REVENUES	14
56	6,239	1,879,626	50,484,305	\$463,963.75	\$8,352,757.32	Total Sales of Electricity*	13
						44/ Sales for Resale	
56	6,239	1,879,626	50,484,305	\$463,963.75	\$8,352,757.32	Total Sales to Ultimate Consumers	
0						449 Miscellaneous Electric Sales	10
						448 Interdepartmental Sales	_
!	{		-			446 Sales to Railroads and Railways	8
2 :	86	3,353	120,996	\$734.87	\$27,500.76	445 Other Sales to Public Authorities	7 4
<u> </u>	76	32.631	4,068,890	\$96,649.78	\$649,663.40	444 Municipal Sales (P.22)	6 4
4			-			Large (or Industrial) see instr. 5	ഗ
34	306	917.994	9,355,557	\$88,188.22	\$1,425,330.52	Small (or Commercial) see instr. 5	4
(10)	-					442 Commercial and Industrial Sales:	ω 4
(10)	5 771	925.648	36.938.862	\$278.390.88	\$6,250,262.64	440 Residential Sales	2
6						SALES OF ELECTRICITY	_
(D)	€ 6	(e)	(d)	<u>ල</u>	(b)	(a)	ō.
Drocoding Vost	Vear	Preceding Year	Year	Preceding Year	Year	Account	Line
(Decrease) from	Number for	(Decrease) from	Amount for	(Decrease) from	Amount for		
increase or		Increase or		increase or			
Customers per Month	Custome						Ţ
Average Number of	Average	Kilowatt-hours Sold	Kilowatt	evenues	Operating Revenues		
	or classification.	Accounts. Explain pasts of classification					Ì

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

		ndot. Marinolpai sales and unbilled sales			Average Revenue per K.W.H.		Customers
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	(cents) *(0.0000) (d)	July 31 (e)	December 31 (f)
1	440	Residential	36,938,862	\$6,250,262.36		5,784	5,725
2	442	Commercial	9,355,557		\$0.1524	306	306
3	444	Municipal	4,068,890	\$649,663.40	\$0.1597	88	86
4	442	Street Lights	210,848	\$33,688.47	\$0.1598	84	87
5	445	Private Area Lights	120,996			11	11
6		1 Water and Lights	120,990	φ21,300.76	\$0.2273	''	111
7			1	1			
8			1	l			
9			1	1			
			ı		l		
10			l		ĺ		
11			l		1		
12			1	1	l		
13			l		ĺ		
14			1				
15			ı				
16			l				
17			l				
18			l				
19							
20							
21			1				
22							
23							
24							
25							
26							
27							
28							
29				,			
30							
31				l i			
32							
33					1		l
34							l
35							I
36							1
37							- 1
38							- 1
39						I	I
40							1
41						I	- 1
42							
							- 1
43				- 1		- 1	- 1
44				I		I	I
45				I		I	I
46					I	I	- 1
47		l l		I		I	1
48	TOTAL SALES TO UT	IMATE CONSUMERS					
49 ((Page 37 Line 11)		50,695,153	\$8,386,445.51		6,273	6,215
						-,	-,

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Enter in the space provided the operation and maintenance expenses for the year.
 If the increases and decreases are not divided from previously reported figures explain in footnote.

-	2. If the increases and decreases are not divided from previously	reported figures explain in footh	
			Increase or
			(Decrease) from
Line		Amount for Year	Preceding Year
No.	(a)	(b)	(c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION	1	
3	Operation:		
4	500 Operation supervision and engineering	1	
5	501 Fuel	1	1
6	502 Steam expense	l .	
7	503 Steam from other sources	1	1
8	504 Steam transferred Cr		
9	505 Electric expenses	i	l .
10	506 Miscellaneous steam power expenses	1	1
11	507 Rents	1	
12	Total Operation		
13	Maintenance:		
14	510 Maintenance supervision and engineering		
	511 Maintenance of structures		
	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant	l .	
	514 Maintenance of miscellaneous steam plant		
19	Total Maintenance		
20	Total power production expenses steam power		
21	NUCLEAR POWER GENERATION		
22	Operation:		
	517 Operation supervision and engineering		
	518 Fuel		
	519 Coolants and water		
	520 Steam expense		
	521 Steam from other sources	I.	
	522 Steam transferred Cr		
	523 Electric expenses		
	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total Operation		
33	Maintenance:		
34	528 Maintenance supervision and engineering		
	529 Maintenance of structures		
	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total Maintenance		
40	Total power production expenses nuclear power		
41	HYDRAULIC POWER GENERATION		
42	Operation:	1	
	535 Operation supervision and engineering		I
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses	1	
	539 Miscellaneous hydraulic power generation expenses		I
	540 Rents540	1	I
49	Total Operation		
	(continued on page 40)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

			Increase or
		1	(Decrease) from
Line	Account	Amount for Year	Preceding Year
No.	(a)	(b)	(c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering	l	
4	542 Maintenance of Structures	l .	
5	543 Maintenance of Reservoirs, Dams and Waterways		
6	544 Maintenance of Electric Plant		
	545 Maintenance of Miscellaneous Hydraulic Plant		
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	•		
	OTHER POWER GENERATION		
11	Operation:		
	546 Operation Supervision and Engineering		
	547 Fuel		
	548 Operation Expenses		
15	549 Miscellaneous Other Power Generation Expenses		
	550 Rents		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance Supervision and Engineering		
20	552 Maintenance of Structure		
	553 Maintenance of Generating and Electric Plant		
22	554 Maintenance of Miscellaneous Other Power Generation Plant	\$105,321.93	\$53,699.04
23	Total Maintenance	\$105,321.93	\$53,699.04
24	Total Power Production Expenses - Other Power	\$105,321.93	\$53,699.04
25	OTHER POWER SUPPLY EXPENSES	\$103,321.93	\$55,099.04
	555 Purchased Power	\$4,200,607,70	\$4.007.000.40
	556 System Control and Load Dispatching	\$4,389,687.78	\$1,007,328.48
28	557 Other Expenses	\$200 47E 47	(#A 204 4A)
29	Total Other Power Supply Expenses	\$399,475.47	(\$9,381.42)
30	Total Power Production Expenses	\$4,789,163.25	\$997,947.06
		\$4,894,485.18	\$1,051,646.10
31	TRANSMISSION EXPENSES		
32	Operation:		
	560 Operation Supervision and Engineering		
	561 Load Dispatching		
35	562 Station Expenses		
36	563 Overhead Line Expenses		
	564 Underground Line Expenses		
	565 Transmission of Electricity by Others		
	566 Miscellaneous Transmission Expenses		
	567 Rents		
41	Total Operation		
42	Maintenance:	1	
43	568 Maintenance Supervision and Engineering		
44	569 Maintenance of Structures	. I	I
	570 Maintenance of Station Equipment	I	- 1
	571 Maintenance of Overhead Lines		- 1
	572 Maintenance of Underground Lines	1	1
	573 Maintenance of Miscellaneous Transmission Plant		
49	Total Maintenance		
50	Total Transmission Expenses		
	,		

	ELECTRIC OPERATION AND MAINTENAL	NCE EXPENSES - CONTINUE	ear ended December 31, 2021
		TOT EXILENSES CONTINUE	Increase or
		Amount for Year	
Line	Account	Amount for Year	(Decrease) from
No.	(a)	(6)	Preceding Year
1		(b)	(c)
2			
ړ	580 Operation Supervision and Engineering	\$0.00	\$0.00
7	581 Load Dispatching		
ء ا	582 Station Expenses	\$239,764.20	\$33,339.16
ľ	583 Overhead Line Expenses	\$0.00	\$0.00
	584 Underground Line Expenses	\$0.00	(\$1,098.99)
	585 Street Lighting and Signal System Expenses	\$0.00	\$0.00
1 49	586 Meter Expenses	\$7,632.00	\$7,138.82
10	587 Customer Installations Expenses	\$44,107.07	\$27,569.75
11	588 Miscellaneous Distribution Expenses	\$653,082.37	\$359,505.14
	589 Rents		
13		\$944,585.64	\$426,453.88
14			
15	590 Maintenance supervision and engineering		
	591 Maintenance of Structures	\$27,554.98	\$17,286.17
	592 Maintenance of Station Equipment	\$74,753.97	\$59,125.17
	593 Maintenance of Overhead Lines	\$459,799.01	(\$121,267.32)
	594 Maintenance of Underground Lines	\$60,560.91	\$57,263.94
	595 Maintenance of Line Transformers	\$4,532.23	(\$1,214.14)
21	596 Maintenance of Street Lighting and Signal Systems	\$113,887.08	(\$6,489.96)
22	597 Maintenance of Meters	\$3,491.18	(\$8,920.37)
	598 Maintenance of Miscellaneous Distribution Plant	\$0.00	\$0.00
24		\$744,579.36	(\$4,216.51)
25	Total Distribution Expenses	\$1,689,165.00	\$422,237.37
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		
29	902 Meter Reading Expenses	\$20,950.00	(\$23,649.50)
30	903 Customer Records and Collection Expenses	\$229,098.26	(\$66,285.29)
	904 Uncollectable Accounts	\$6,454.58	\$6,449.49
	905 Miscellaneous Customer Accounts Expenses		
33	Total Customer Accounts Expenses	\$256,502.84	(\$83,485.30)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and Selling Expenses	\$0.00	\$0.00
38	913 Advertising Expenses	\$300.00	\$300.00
39	916 Miscellaneous Sales Expense	\$0.00	\$0.00
40	Total Sales Expenses	\$300.00	\$300.00
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries	\$411,439.69	\$28,775.24
	921 Office Supplies and Expenses	\$39,144.64	\$9,767.23
	922 Administrative Expenses Transferred - Cr	, , , , , , , , , , , , , , , , , , ,	ψο,,, σ., .2.0
	923 Outside Services Employed	\$157,952.42	(\$142,512.13)
	924 Property Insurance	\$106,038.89	\$19,015.89
	925 Injuries and Damages	\$4,966.27	(\$5,619.67)
49	926 Employees Pensions and Benefits	\$444,004.08	(\$37,770.88)
	930 Miscellaneous General Expenses	\$21,405.27	(\$10,907.50)
51		Ψ21,700.27	(ψ10,507.50)
52	1	1	
	950 In Lieu of Tax	\$200,000.00	(\$33,687.91)
54	Total Operation	\$1,384,951.26	(\$172,939.73)
		-,,,,,,	(#112,000.10)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant	82,975.52	76,478.02
4	933 Transportation expense		
5	Total Maintenance	82,975.52	76,478.02
6	Total Administrative and General Expenses	1,467,926.78	(14,373.61)
7	Total Electric Operation and Maintenance Expenses	8,992,048.24	1,376,724.56

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	OPERATION	MAINTENANCE	TOTAL
No.	(a)	(b)	(c)	(d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power			
11	Nuclear Power			
12	Hydraulic Power			
13	Other Power		\$105,321.93	\$105,321.93
14	Other Power Supply Expenses		\$683,668.44	\$683,668.44
15	Total Power Production Expenses	\$0.00	\$788,990.37	\$788,990.37
16	Transmission Expenses	\$4,789,163.25		\$4,789,163.25
17	Distribution Expenses	\$944,585.64	\$744,579.36	\$1,689,165.00
18	Customer Accounts Expenses	\$256,502.84		\$256,502.84
19	Sales Expenses	\$300.00		\$300.00
20	Administrative and General Expenses	\$1,384,951.26	\$82,975.52	\$1,467,926.78
21	Power Production Expenses '			
22	Total Electric Operation and Maintenance Expenses	\$7,375,502.99	\$1,616,545.25	\$8,992,048.24

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%)
	Compute by dividing Revenues (acct 400) Page 37 into the sum of Operation and Maintenance Expenses (Page 42,
	(Page 43, Line 22) (d), Depreciation (Acct 403) and Amortization (Acct 407)

24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....

\$605,425.22

97.39%

25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)

6

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

\vdash				T A	
		Amount of	A	Amount	Gain or
Line	Branasti.	Amount of	Amount of	of Operating	(Loss) from
No.	Property	Investment	Revenue	Expenses	Operation
1	(a)	(b)	(c)	(d)	(e)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14 15					
16					
17					
18					
19					
20					
21					
22					
23					
24 25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35 36					
37					
38	1				
39					
40	I			l	
41	I				
42	I				
43	I				
44	I				
45	I				
46	I	I			
47	l l	I			
48 49	I				
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00
	TOTALO	Ψ0.00	90.00	\$0.00	\$0.00

Year ended December 31, 2021

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Repor	rt by utility departments the revenues, costs, expenses, an	d net income from merchan	dising, jobbing, and contract	work during year.	
Line No.	item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:		<u> </u>	1	1-7
2	Merchandising sales, less discounts,		ł		
3	allowances and returns				
4	Contract Work				
5	Commissions				
6	Other (List according to major classes)				
7					
8 9					
10	Total Revenues	60.00			
11	Total Neverlues	\$0.00	\$0.00	\$0.00	\$0.00
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost)				
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
	Sales expenses				
	Customer accounts expenses				
28 29	Administrative and general expenses				
30					
31					
32					
33					
34					
35					
36					
37		-			
38					
39	I				
40	I				
41	I				
42					
43	I				
44	 				
45		I			
46 47	1				1
47		I			
49	I				I
50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00
51	Net Profit (or Loss)	\$0.00	\$0.00	\$0.00	\$0.00
	,,	3.1.60	75.00	40.00	45.50

SALES FOR RESALE (Acccount 447)

- Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP:other G.
- and place an "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).
- 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Sales to Sales to		or surplus power, DP;oth	er G,						
1 2 3 3 4 4 5 5 6 6 7 8 9 9 10 11 1 12 13 13 14 15 16 16 17 18 19 9 20 21 22 23 24 25 26 27 28 29 30 31									
1 2 3 3 4 4 5 5 6 6 7 8 9 9 10 11 1 12 13 13 14 15 16 16 17 18 19 9 20 21 22 23 24 25 26 27 28 29 30 31	Line No.		Statistical Classification	Export Across State Lines			Demand	Monthly Maximum Demand	Annual Maximum Demand
2 3 4 4 5 5 6 6 7 7 8 8 9 10 11 11 12 12 13 14 15 5 16 6 17 7 18 8 19 19 20 21 22 22 22 22 22 22 22 22 22 22 22 22		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
33 34 35	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34								

SALES FOR RESALE (Account 447) - Continued

- 5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
- 6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

				Revenue (0	Omit Cents)		Revenue	Π
Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt- hours (k)	Demand Charges (I)	Energy Charges (m)	Other Charges (n)	Total	per Kwh (cents) [0.0000] (p)	Line No.
							***	1
								3
								3
								4
								5
								6 7
								8
	1							9
								10
								11
								12
								13
								14
								15
								16 17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27 28
								29
								30
								31
								32
								33
								34
	TOTALS	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

PURCHASED POWER (Account 555)

- Report power purchased for resale during the year.

 Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public
- Authorities. For each purchase designate statistical classfication in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.
- 3. Report separately firm, dump, amd othe power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

						or Kva Dema Specify Which	
Purchased Fron Line No.	Statist	Import Across State Lines	Point of Receipt	© Substation	Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
New York Power Authori Stonybrook Peaking Stonybrook Intermediate Nuclear Mix 1 (Seabrook Nuclear Mix 1 (Millstone) Nuclear Project 3 (Millsto Nuclear Project 4 (Seabr Nuclear Project 5 (Seabr W. F. Wyman Project 6 (Seabrook) Transmission Charges Hydro Quebec ISO OATT System Power REMVEC NEPCO Transmission Berkshire Wind Cooperat NEPCO Transmission Berkshire Wind Cooperat Source Sourc	ty FP O O O O O O O O O O O O O O O O O O	X X X X X X X	TOWN LINE		752 3,704 5,093 25 256 178 577 71 781 1,223		

PURCHASED POWER (Account 555) - Continued

(except interchange power)

- 4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
- 5. It a tixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (t). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and
- should be furnished whether or not used in the determination of demand charges. Show in column (I) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
- 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.

			r	Cost of Energ	y (Omit Cents	,		
			Ι ΄	JUST OF EIRING	is (Onne Cents	7	Cents per	
	Voltage	Kilowatt-	Capacity	Energy	Other		KWH	
Type of	at which	hours	Charges	Charges	Charges	Total	(cents)	
Demand Reading	Delivered						[0.0000]	Line
(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	No.
60 MINUTES		4,992,556	35,663.46	24,735.74	99,833.89	160,233.09	\$0.0237	1
60 MINUTES		41,487	74,971.87	6,196.54	5,805.21	86,973.62	\$1.3767	2
60 MINUTES		784,412	198,172.33	31,615.22	8,552.63	238,340.18	\$0.1917	3
60 MINUTES		225,793	4,973.53	1,047.28	15.39	6,036.20	\$0.0337	4
60 MINUTES		2,323,148	75,667.24	15,319.50		93,531.78	\$0.0428	
60 MINUTES		1,593,735	51,865.49	10,509.55	1,745.94	64,120.98	\$0.0507	6
60 MINUTES		4,945,063	109,397.89	22,936.19		132,670.97	\$0.0378	
60 MINUTES		609,411	13,751.94	2,826.57	41.51	16,620.02	\$0.0429	
60 MINUTES							\$0.2893	9
60 MINUTES		10,480,174	235,682.20	48,609.16		285,005.33	\$0.0631	10
1 1					12,801.36			11
1 1					1,245,902.33		N/A	
1 1		8,151,600	93,000.00	307,130.17		400,130.17	N/A	13
1 1					233,929.87	233,929.87	\$0.0476	
1 1		1,731,521	335,022.00			335,022.00	N/A	15
1 1		562,496	74,520.00			74,520.00	N/A	16
1 1			(20,913.25)		-29,474.04	(50,387.29)	N/A	17
								18
1 1								19
1 1								20
								21
								22
								23
								24
1								25
1 1								26
								27
								28 29
								30
				1				30
			I					32
			I					33
					I			34
					1			35
	TOTALS	26 444 200	1 004 774 70	470 005 00	4 500 740 00	0.005.450.04		36
	TOTALS	36,441,396	1,281,774.70	470,925.92	1,582,749.99	3,335,450.61		37

Annual Raport Town of Hull Municipal Light Department I Regort below the Klavesthours received and shall be furnished in Park Department for interchange or consist interchange for making the property of the annual summany of transactions and list interchange for consist interchange for interchange for consist interchange for consist interchange fo	1,405,295	TOTALS							-
INTERCHANGE POWER (Included in Account \$55) Port blow the Kilowatt-hours received and send the net charge or credit report blow the Kilowatt-hours received and send the net charge or credit interchange Power. I settlement for rowde subheadings and desaily interchanges power agreements. **Not the Charge Power** **To what subheadings and desaily interchanges power agreements. **To what public Authorities. For each interchange power a feet explanation of the factors and principles under which such other component amounts were determined. It such settlement represents by the agreement, furnity and credits under an interconnection, power pooling. **A Summary of Interchange According to Companies and Points of Interchange age age age age age age age age age a				희	NEPOOL EXPEN			NEPEX	13 14 15 16 18 19 20
Shall be furnished in Part B. Details of Settlement for interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange B. Details of Settlement for linterchange Power INTERCHANGE POWER (Included in Account 555) Settlement for any transaction coording to coordination, or other such arrangement copy of the annual summary of transaction does in the agreement than for amounts separately, in addition to debit credits covered by the agreement, furnity and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange B. Details of Settlement for Interchange Power Coopy of the annual summary of transaction does in the agreement operation was ended to the agreement, furnity and credits covered by the agreement, furnity and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange B. Details of Settlement for Interchange Power				7	Explanation (j)				No.
shall be furnished in Part B. Details of Settlement for Interchange Power. If settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit a principle under which such other component amounts were determined. If such other component amounts were determined. If such other component announts are included for the year. A. Summary of Interchange According to Companies and Points of Interchange Point of Interchange again at a gard and a properties of the annual summary of transaction of the amount of settlement reported in this so reddition to debit and credits covered by the agreement. furnings among the parties to the agreement for any transaction of the annual summary of transaction of the amount of settlement reported in this so reddition to debit and credits covered by the agreement for any transaction other. (b). Interchange Power. If settlement for any transaction of the annual summary of transaction other and properties under the agreement furnings and principles under the amounts are included for the year. A. Summary of Interchange According to Companies and Points of Interchange Received Delivered Net Difference (9) 10) 10) 10) 10) 10) 10) 11) 11) 12) 11) 12) 13) 14) 17) 1800 14) 17) 1800 18)				Power	for Interchange	B. Details of Settlement			
Shall be furnished in Part B. Details of Settlement for Interchange Power. If settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deletranined. If such settlement represents the net of debits and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange Point of Interchange Point of Interchange (a) (b) (c) (d) (e) Station Component amounts separately, in addition to debits amount of settlement reported in this set ransaction does not represent all of the credits covered by the agreement, furnities and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange Foliated Foliate Foliate Foliate Foliate Foliate Foliate Foliation, or other such arrangement ocopy of the annual summary of transaction does not represent all of the credits covered by the agreement, furnities and accounts in which such accounts are included for the year. A. Summary of Interchange Foliate Foliation, or other such arrangement for popy of the annual summary of transaction does not represent all of the credits covered by the agreement, furnities and accounts in which such accounts in which such accounts in which such accounts in which such accou		12,115,280	41,782,200	53,897,480	TOTALS				12
INTERCHANGE POWER (Included in Account 555) shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling. A. Summary of Interchange According to Companies and Points of Interchange Point of Interchange Coordination of the agreement coppy o		12,115,280	41,782,200	53,897,480				Zm rem	
INTERCHANGE POWER (Included in Account 555) shall be furnished in Part B. Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits covered by the agreement, furnities and credits under an interconnection, power pooling, A. Summary of Interchange According to Companies and Points of Interchange Point of Interchange Point of Interchange Received Point of Interchange Received Coordination, or other such arrangemen copy of the annual summary of transaction to debit credits covered by the agreement, furnities a description of the other debits and credits covered by the agreement, furnities and credities and accounts in which such arrangement of the present all of the credits covered by the agreement, furnities and credities and accounts in which such arrangement of the present all of the credities covered by the agreement, furnities and credities and accounts in which such arrangement of the present all of the credities covered by the agreement, furnities and credities and accounts in which such arrangement of the amount of settlement reported in this so credits covered by the agreement, furnities and credities and accounts in which such arrangement amounts were determined. Be a given a province of the other debits and accounts in which such arrangement amounts were determined. Be a given and principles under an interconnection, power pooling, A. Summary of Interchange Point of Interchange According to Companies and Points of In		(a)	(3)	(e)		(c)		1	
INTERCHANGE POWER (Included in Account 555) shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, A. Summary of Interchange According to Companies and Points of Interchange Kilowatt-hours	S >	Net Difference	Delivered	Received	Which	Point of Interchange	Across State	Name of Company	Line No.
INTERCHANGE POWER (Included in Account 555) shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, A. Summary of Interchange According to Companies and Points of Interchange			Kilowatt-hours						
III Report Town of Hull Musicipal Light Department	Tt, sub titions a nt. If a chedul e chan ish in a edits a sh other	er such arrangemer summary of transacties to the agreeme it reported in this sut represent all of the agreement, furniother debits and crecounts in which such for the year.	coordination, or othe copy of the annual sings among the partial amount of settlement transaction does not credits covered by the a description of the count amounts are included		(Included in Acca) Details of Settleme nent for any transa mounts other than es, show such othely, in addition to dition expenses, an oris and principles amounts were deteresents the net of nection, power poompanies and Poi	INTERCHANGE POWER: shall be furnished in Part B, E Interchange Power. If settlerr also includes credit or debit a increment generation expense component amounts separate or credit for increment genera a brief explanation of the facts which such other component emined. If such settlement rep and credits under an intercont of the facts which such other component or the facts which such settlement rep and credits under an intercont of the facts which such settlement rep and credits under an intercont of the facts which such settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits under an intercont of the facts which settlement rep and credits which settlement represent representation representation representation representation re	(b).	ort below the Kilowatt-hours received a during the year and the net charge ad during the year and the net charge at during the year and classify intercharide subheadings and classify intercharide subheadings and classify intercharide subheadings and classify interchariated Utilities, (2) Nonassociated Nonutilities, (4) Other No Associated Nonutilities, (4) Other No (5) Municipalities, (6) R.E.A., Coopera Other Public Authorities. For each in across a state line place an "X" in col culars of settlements for interchange publics.	1. Repodeliver under in 2. Provas to (1 ties, (3 utilies, and (7) change 3. Parti
							Desartment	Report Town of Hull Municipal Light	Annual

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

ine	Item	Kilowatt-hours
No.	(a)	(b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	SteamGas Turbine Combined Cycle	
4	Nuclear	
5	Hydro	
6	Other Windmill Diesel	2,666,311
7	Total generation	2,666,311
8	Purchases	48,556,676
9	{ In (gross)	
10	Interchanges	
11 12	{ Net (Kwh)	
13	{ Received	
14	{ Received	
15	TOTAL	64 202 007
16	DISPOSITION OF ENERGY	51,222,987
17	Sales to ultimate consumers (including interdepartmental sales)	50,484,305
18	Sales for resale	50,464,505
19	Energy furnished without charge	
20	Energy used by the company (excluding station use)	
21	Electric department only	
22	Energy losses:	
23	Transmission and conversion losses	
24	Distribution losses	
25	Unaccounted for losses	
26	Total energy losses	738,682
27	Energy losses as percent of total on line 15	
28	TOTAL	51,222,987

MONTHLY PEAKS AND OUTPUT

- 1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in killowatt-hours)
- minus temporary deliveries (not interchange) or emergency power to another system. 5. If the respondent has two or more power systems and physically Monthly peak including such emergency deliveries should be shown in a footnote with connected, the information called for below should be furnished for each a breif explanation as to the nature of the emergency.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
- tor the combined sources of electric energy of respondent.

 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transthe sum of its coincidental net generation and purchases plus or minus net interchange mission or wheeling. Total for the year should agree with line 15 above.

Hull, MA

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	JANUARY	9,436	FRIDAY	29	7:00PM	60 MINUTES	4,594,648
30	FEBRUARY	8,938	MONDAY	1	7:00PM	60 MINUTES	4,229,208
31	MARCH	8,790	TUESDAY	2	7:00PM	60 MINUTES	4,060,959
32	APRIL	6,593	FRIDAY	16	1:00PM	60 MINUTES	3,383,512
33	MAY	8,105	WEDNESDAY	26	7:00PM	60 MINUTES	3,460,290
34	JUNE	14,767	WEDNESDAY	30	6:00PM	60 MINUTES	4,902,616
35	JULY	12,784	FRIDAY	16	4:00PM	60 MINUTES	4,930,079
36	AUGUST	14,238	THURSDAY	26	6:00PM	60 MINUTES	5,844,709
37	SEPTEMBER	9,511	WEDNESDAY	15	6:00PM	60 MINUTES	4,105,207
38	OCTOBER	7,026	WEDNESDAY	27	7:00PM	60 MINUTES	3,528,709
39	NOVEMBER	9,511	MONDAY	15	6:00PM	60 MINUTES	4,105,207
40	DECEMBER	8,532	THURSDAY	23	7:00PM	60 MINUTES	4,416,917
41						TOTAL	51,562,061

GENERATING STATION STATISTICS (Large Stations)

(Except Nuclear, See Instruction 10)

- 1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)
- 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
- 3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

- 4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
- If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.
- 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.
- 7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line	114111	Plant	Plant	Plant
No.	(a)	(b)	(c)	(d)
I ₄	Kind of plant (steam budge int seem and turbing			
1 2	Kind of plant (steam, hydro, int. com., gas turbine Type of plant construction (conventional, outdoor			
'	boiler, full outdoor, etc.)			
3	Year originally constructed			1
4	Year last unit was installed	1		
	Total installed capacity (maximum generator name			
ľ	plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			1
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			1
10	(b) When limited by condenser water			
	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			1
15	Structures and improvements			
16	Reservoirs, dams, and waterways			1
17	Equipment costs			1
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw of installed capacity		<u> </u>	
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred Credit			
30	Total production expenses			
31	Expenses per net Kwh (5 places)			
	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42			
ا _ ا	gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
	Quantity (units) of fuel consumed			
	Average heat content of fuel (B.t.u. per lb. of coal,			
	per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
	Average cost of fuel per unit consumed			
	Average cost of fuel consumed per million B.t.u.			
	Average cost of fuel consumed per kwh net gen.			
	Average B.t.u. per kwh net generation			
41 42				
72				

GENERATING STATION STATISTICS (Large Stations) -- Contunued

(Except Nuclear, See Instuction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined operations with a conventional steam unit, the gas turbine shold be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to tthe various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant	Plant	Plant	Lin
(e)	(f)	(g)	(h)	Plant (I)	Plant (j)	Lin-
						1
		1				1
						2
						Ι,
				1		3 4
						5
						1
						1 6
						7
		1				8
						9
			1			10
			1			11 12
			1			13
			1			14
						15
						16
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						18
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			l l			21 22
				1		23
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						26
						27
						28
						29 30
						31
						32
						33
						"
						34
			1	1		35
			I			
				- 1		36
			I	- 1		37 38
				- 1		38
						40
				- 1		41 42
						42

STEAM GENERATING STATIONS

- 1. Report the information called for concerning generating stations and equipment at end of year.
- 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
- Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

					Boilers		
Line No.	Name of Station (a)	Location of Station	Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure in Ibs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M Ibs. Steam per Hour (g)
				(=)	(4)		187
1 2							
3							
4							
5							
6							
7							
8 9			1 1				
10							
11							
12							
13							
14			1 1				
15 16							
17							
18							
19							
20							
21							
22 23							
24							
25							
26							
27							
28							
29 30	I						
31	l						
32	I						
33							
34	l						
35			ı 1				
36							

STEAM GENERATING STATIONS -- Continued

expenses ro revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

- 4. Designate any generating station or portion thereof leased to another company and give name or lesse, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
- 5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

		Ì		Name Plat	e Rating	1013		r			r
1 1	Ï	Steam		in Kilo	watts					Station	
1 1		Pressure		At	At	Hydr	ogen			Capacity	
Year	1	at	1	Minimum	Maximum	Press	sure**	Power	Voltage	Maximum	
Installed	Type	Throttle	R.P.M.	Hydrogen	Hydrogen			Factor	K.v.++	Name Plate	
l ", l	5 00	p.s.l.g.	1	Pressure	Pressure	Min.	Max.			Rating*+	Line
(h)	(I)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	No.
I I											
											1 2
											3
1 1											4
I I											5
l 1											6
l 1											7
											8
											9
I I								l i			10 11
1 1											12
l 1											13
I I											14
1 1								1			15
l 1									l l		16
1 1											17
1 1											18
l I											19 20
1 1											21
											22
1 1											23
											24
											25
1 1											26
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											28 29
											30
											31
											32
											33
								- 1			34
								- 1			35
					TOTALS						36
					IUIALS						37

HYDROELECTRIC GENERATING STATIONS

- Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
- Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 Designate any operating station or parties thereof
- 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion therof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

					Water W	heels	
Line No.	Name of Station (a)	Location (b)	Name of Stream	Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	*** NONE ***						

^{*} Horizontal or vertical. Also inidcate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Design Head R.P.M. Design Head (h) (i) (j) (list at Design Head (list) (Wate	r Wheels	Continued			Gen	erators				
*** NONE *** **** NONE *** 11 11 11 12 22 22 22 22 22	Design Head		Capacity of Unit at Design Head	Installed	Voltage		quency or d.c.	Rating of Unit in Kilowatts	of Units in Station	Generating Capacity in Kil- owatts (name plate ratings)	Line
*** NONE *** *** NONE *** 11 11 11 11 12 22 22 22 22	(n)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	No
34			*** NONE ***								1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
IUIALSI I 20							TOTALS				38 39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

(except nuclear stations)

- 1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
- 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
- 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

	rident is not the sole of		and giving particula	rime Movers		
Line No.	Location of Station	Diesel or Other Type Engine (c)	Name of Maker	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39						

COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued

(except nuclear stations)

ship by respodent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Pi	rime Movers Co	ntinued				_			
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (I)	Year Installed (j)	Voltage (k)	Phase	Generat Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station	(name plate ratings)	Line No
(1.7)	(.)	U)	(1/1)	(")	(111)	(n)	(0)	(q)	No
									1
									3 4
									4
									5
									7
									9
									10
									11
									12 13
							- 1		14
							- 1		15 16
							- 1		17
									18 19
			- 1						20
									21 22
									23
							- 1		24 25
- 1	1						- 1		26
		- 1		- 1			- 1		27 28
	- 1		- 1						28 29
			- 1				- 1		30
	I								31 32
		1							33
					- 1				34 35
	- 1	- 1				- 1			36
									37 38
					TOTALS				39

24 25 26 27 28	22 20 18 7 6 5 4 3 2 2 2 2 2 2 2 3 8 7 6 5 4 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Line No.	
40,0,12	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Name of Plant ie (a)	1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more. 2. Designate any plant leased from others, operated under a license from the Federal Power Commision,
TOTALS		Year Const.	s, for the ydro static ydro static ons of less ate ratings y, if annua sed from cosed from cosed from cosed from cosed sed from cosed from cosed sed from co
		Installed Capacity Name Plate Rating - KW	purpose of this ons of less than sthan 500 KW*s). (*10,000 KW all electric operatin,000 or more, others, operated wer Commision,
		Peak Demand KW (60 Min.)	
		Net Generation Excluding Station Use (e)	GENERATING STA: or operated as a joi statement of the fact 3. List plants appropriate steam, hydro, nucle gas turbine stations page 59. 4. Specify if total pla instead of kilowatts,
		Cost of Plant (Omit Cents)	GENERATING STATION STATISTICS (Small Stations) or operated as a joint facility, and give a concise statement of the facts in a footnote. 3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59. 4. Specify if total plant capacity is reported in kva instead of kilowatts.
		Plant Cost Per KW Inst. Capacity (g)	S (Small Stations) e a concise the a concise sheadings for ustion engine and instructions 10 corted in kva
		Exclu Labor (h)	
		Production Expenses Exclusive of Depreciation and Taxes (Omit Cents) or Fuel Of	5. If peak der give that whic 6. If any plant steam, hydro equipment, e- plant. Howevi turbine is utili water cycle, r
		ociation Other	5. If peak demand for 60 minute give that which is available, spee 6. If any plant is equipped with consteam, hydro, internal combustite equipment, each should be repoplant. However, if the exhaust he turbine is utilized in a steam turb water cycle, report as one plant.
		Kind of Fuel (K)	5. If peak demand for 60 minutes is not available, give that which is available, specifying period. 6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.
		Fuel Cost Per KWH Net Generation (Cents) 0.00 (I)	allable, iod. is of or gas turbir separate e gas erative feed

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Designation From To Operating Voltage (a) (b) (c) Voltage (c) Supporting Structure (d) Constructures of Circuits (a) Constructure (d) Constructures of Circuits (a) Constructures of Circuits (b) Constructures of Circuits (c)	<u></u>	Report information concerning transmission lines as indicated below.							
From To Operating Surporting Structure of Circuits C		Design	nation			Length (F	ole Miles)		
Line No. (a) (b) (c) (d) Line Designated Another Line Circuits (g) and Materia (h)		Erom	т-	0	Type of			Number	Size of
No. (a) (b) (c) (d) (e) (f) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	line	FION	10	Operating	Supporting				Conductor
1	No.	(a)	(b)	voltage		Line Designated			
2 3 4 5 5 6 7 7 8 8 9 9 10 11 11 12 13 14 15 18 18 20 21 22 23 24 25 26 26 26 26 27 28 29 30 31 33 2 33 34 34 35 36 37 38 39 9 40 41 42 42 43 44 44 45 46 46		(4)	(6)	(6)	(u)	(e)	(†)	(g)	(h)
4	l 2								
4	3								1
8 9 10 11 11 12 12 13 14 14 15 16 17 18 19 20 20 21 1 22 22 23 24 25 26 27 28 29 30 31 32 28 29 30 31 32 33 34 35 36 37 37 38 39 39 40 41 14 42 43 44 44 44 45 46 46	4								ı
8 9 10 11 11 12 12 13 14 14 15 16 17 18 19 20 20 21 1 22 22 23 24 25 26 27 28 29 30 31 32 28 29 30 31 32 33 34 35 36 37 37 38 39 39 40 41 14 42 43 44 44 44 45 46 46	5								1
8 9 10 11 11 12 12 13 14 14 15 16 17 18 19 20 20 21 1 22 22 23 24 25 26 27 28 29 30 31 32 28 29 30 31 32 33 34 35 36 37 37 38 39 39 40 41 14 42 43 44 44 44 45 46 46	6								
111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46	7								
111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46	ᆙ								1
111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46	4								
12	111			ļ.					
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46	12								
14	13								
15	14								
16	15								
18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 43 44 45 46	16								
19	17								
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	18								
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46	19								
22 24 25 26 27 28 29 30 31 32 33 34 45 46	20								
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	22								ľ
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	23								
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	24	1							
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	25	1				- 1			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	26		- 1						
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	27		- 1	- 1			- 1		
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44	28	- 1	- 1			- 1			
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	29			- 1	- 1	- 1			
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	31	- 1		- 1	- 1	- 1			
33 34 35 36 37 38 39 40 41 42 43 44 45 46	32	- 1		- 1	- 1	1			
34 35 36 37 38 39 40 41 42 43 44 45	33	- 1	- 1		- 1	- 1			
36 37 38 39 40 41 42 43 44 45	34	- 1	- 1	- 1	- 1	- 1	1		
37 38 39 40 41 42 43 44 45 46	35	- 1	- 1	- 1	- 1	1			
38 39 40 41 42 43 44 45 46	36	- 1		- 1	- 1				
39 40 41 42 43 44 45 46	37	I	- 1	I	I	1	- 1		
40 41 42 43 44 45 46	30	- 1	- 1	I	I	1	I	l	
41 42 43 44 45 46	40	I		- 1	- 1				
42 43 44 45 46		I		- 1	- 1		1		
43 44 45 46		I	- 1	- 1			- 1	- 1	
44 45 46					- 1		- 1	I	
46	44							- 1	
			1					1	
47 TOTALS	46			- 1	- 1			- 1	
TOTALS TOTALS	4-1-								
	4/				TOTALS				

<u>(6)</u>	1			•
3 4 5 6 7 7 10 11 12 13 13 14 15 16 17 18 19 10 11 11 11 11 12 13 13 14 16 17 17 18 18 18 18 18 18 18 18 18 18	No. Line			Annua
	(a)	Name and Location of Substation		Annual Report Town of Hull Municipal Light Department 1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve but one industrial or street railway customer should not be listed hereunder. 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
	(b)	Character of Substation		partment iming substations street railway street railway Kva, except those grouped according bstations must
	(c)	Primary		
	(d)	Secondary	VOLTAGE	4. Indicate in column (b) the functional character or each substation, designating whether transmission or distribution and whether attended or unattended. 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by
	(e)	Tertiary	and onlo	SUE mn (b) the f whether tran ded. s (i), (j), and sflectors, con sity. d with others
	(in Service) (f)	Capacity of Substation in Kva), or obeigined office	SUBSTATIONS 4. Indicate in column (b) the functional character or each subtation, designating whether transmission or distribution and whetl ttended or unattended. 5. Show in columns (i), (j), and (k) special equipment such as stary converters, reflectors, condensers, etc. and auxilary equipment increasing capacity. 5. Designate substations or major items of equipment leased fror thems, jointly owned with others, or operated otherwise than by
	in Service (g)	Number Of Trans- formers	wise tidil by	urtion and whether untion and whether such as auxilary equipment nent leased from runice than hy
	formers (h)	Number of Spare	w-owner,	reason of equipmen of lease a other thar or other p between t responder
N/A	Type of Equipment (i)		Conversion Apparatus and S	reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.
		Z	ratus and	Year encondent. For: a name of less station or equipor lease, g p expenses of the station of the station or equipor lease, g p expenses of the station accounts and accounts and accounts and accounts.
	,	Total	uner party is an associated company. Conversion Apparatus and Special Equipment	Year ended December 31, 2021 Year ended December 31, 2021 Ident. For any substation or name of lessor, date and period lation or equipment operated or lease, give name of co-owner expenses of other accounting and accounts affected in in each case whether lessor,

OVERHEAD DISTRIBUTION LINES OPERATED

ine		Length (Pole Miles)						
lo.	Wood Poles	Steel Towers	TOTAL					
1 Miles - Beginning of Year	56.16		56.16					
2 Added During Year	0.00		0.00					
3 Retired During Year								
4 Miles - End of Year	56.16		56.16					
8 12 Retired 9 10								
11 12								
13								
14								

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

				Line Trans	formers
Line No.	ltem	Electric Services	Number of Watt-hour Meters	Number	Total Capacity (Kva)
	Number at beginning of year	4,918	12,983	607	21,203
17	Additions during year:				
18	Purchased		4,092	7	350
19	Installed				
20	Associated with utility plant acquired				
21	Total additions	0	4,092	7	350
22	Reduction during year:				
23	Retirements		1,720	5	225
24	Associated with utility plant sold				
25	Total reductions	0	1720	5	225
26	Number at End of Year	4,918	15,355	609	21,328
27	In Stock		9,165	84	3,702
28	Locked Meters' on customers' premises	*************	9		
	Inactive Transformers on System				
30	In Customers' Use		6,178	525	17,626
	In Companys' Use		3		
32	Number at End of Year	***************************************	15,355	609	21,328

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TOTALS	(a)	Designation of Indopposite Distribution Conton	CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE – (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.	Annual Report Town of Hull Municipal Light Department
0.0	(All sizes and Types) (b)	Niloon Condition	withe information called for concerning conduit, underground cable	
0.00	(c)	Undergro	VE CABLE (Distrib ound cable, and subn	.
	(d)	Underground Cable	istribution System)	
	(e)	Submar		Year ende
	(f)	Submarine Cable		70 Year ended December 31, 2021

RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers.
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues		
Effective			Increases	Decrease	
		********* SEE ATTACHED WORKSHEETS *********			