The Commonwealth of Massachusetts RETURN

of the

Municipal Light Department the Town of Georgetown

to the

Commonwealth of Massachusetts Department of Public Utilities

For the Year Ended December 31,

2020

Name of the officer to whom correspondence should be addressed regarding this report:

David Schofield Georgetown Light Department 94 Searle Street Georgetown, MA 01833

Year End December 31, 2020

GENERAL INFORMATION

1. Name of town (or city) making report.

Town of Georgetown

Electric

2. If the town (or city) has acquired a plant,

Kind of plant, whether gas or electric.

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.

Record of votes: First vote: Yes, 132; No 7 Second vote: Yes, 102; No, 11

Date when town (or city) began to sell gas and electricity,

December 5, 1912

3. Name and address of manager of municipal lighting:

David F Schofield 5 Bartlett Drive Georgetown, MA 01833

4. Name and address of mayor or selectman:

Gary Fowler - 419 North St, Georgetown, MA 01833 Peter Kershaw - 4 Littles Hill Lane, Georgetown, MA 01833 Douglas W. Dawes - 4 Dodge Ave, Georgetown, MA 01833 Amy Smith - 1 Katie Lane, Georgetown, MA 01833 David Twiss - 19 Lake Shore Drive, Georgetown, MA 01833

5. Name and address of town (or city) treasurer:

Jennifer Davis - 1 Library Street, Georgetown, MA 01833

6. Name and address of town (or city) clerk:

Kerri Ann McManus - 1 Library Street, Georgetown, MA 01833

7. Names and addresses of members of municipal light board:

Peter Dion, 94 Searle St, Georgetown, MA 01833 John Smolinsky, 94 Searle St, Georgetown MA 01833 Nicholas Lawler, 94 Searle St, Georgetown, MA 01833

8. Total valuation of estates in town (or city) according to State Valuation. \$1,345,112,280.00

9. Tax rate for all purposes during the year: \$15.92

10. Amount of manager's salary: \$169,729

11. Amount of manager's bond: \$100,000

12. Amount of salary paid to members of municipal light board (each) none

Page 4 YEAR ENDING DECEMBER 31, 2020

	FURNISH SCHEDULE OF ESTIMATES REQUIF FOR GAS AND ELECTRIC LIGHT PLANTS FOR			
				Amount
	INCOME FROM PRIVATE CONSUMERS:			0.00
1 2	From sales of gas From sales of electricity			8,229,752.66
3	Total		TOTAL	8,229,752.66
4				,===,,====
5	EXPENSES:			
6	For operation, maintenance and repa			8,329,072.80
7	For interest on bonds, notes or scrip			0.00
8 9	For sinking fund requirements			
10	For note payments			
11	For bond payments			0.00
12	For loss in preceding year			0.00
13	Total		TOTAL	8,329,072.80
14				
15	COST:			
16	Of gas to be used for municipal build	dings		
17	Of gas to be used for street lights			
18	Of electricity to be used for municipa			442,013.96
19 20	Of electricity to be used for street ligl Total of above items to be included i			22,604.08 464,618.04
21	Total of above items to be included i	ii trie tax ievy		464,616.04
22	New construction to be included in the	ne tax levv		
23	Total amounts to be included in the			464,618.04
		•		
		CUSTON	MERS	
	Names of cities or towns in which the plant suppl supplies GAS, with the number of customers'	ies	Names of cities or towns in supplies ELECTRIC, with t	
	meters in each.		meters in each.	the flumber of customers
	meters in each.		meters in each.	
	City or Town	# of Customers'	City or Town	# of Customers'
	•	Meters, Dec 31		Meters, Dec. 31
			OFORGETOWN	0.474
			GEORGETOWN	3,471
	Total		 Total	3,471
1	iotai	1	i i otai	3,471

		PAGE 5
Annual Report Town of Georgetown Municpal Light Dept APPROPRAITIONS SINCE BEGINNING OF YEAR	YEAR ENDING DECE	MBER 31,2020
AFFROFRAITIONS SINCE BEGINNING OF TEAR		
FOR CONSTRUCTION OR PURCHASE OF PLANT		
FOR CONSTRUCTION OR PORCHASE OF PLANT		
	TOTAL	\$0
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY		
TO BE USED BY THE CITY OR TOWN FOR:		
1. STREET LIGHT		\$22,604.08
2 . MUNICIPAL BUILDING		\$442,013.96
		* = ,
	TOTAL	\$464,618.04
DATE OF MEETING AND WHETHER REGULAR OR SPECIAL		
CHANGES IN THE PROPERTY		
4 DESCRIPE PRICELY ALL THE IMPORTANT REVOCAL CHANGES IN THE PROPERTY PURING	THELACT	
1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSIC.		D
TIOSALT ETGOS INGESSITIONO, ALTERATIONO ON IMILITATO TO THE FITTOIS	ALT NOT EIGHT METINE	
IN ELECTRIC PROPERTY: none		
IN GAS PROPERTY: NOT APPLICABLE		

Page 6 Year Ended December 31, 2020 Annual Report of Town of Georgetown Municipal Light Department BONDS (Issued on Account of Gas or Electric Lighting) When Authorized* Date of issue Amount of Period of Payments Interest Amount Outstanding Original Issue Amounts When Payable Rate When Payable March 4, 1912 September 12, 1912 \$16,000.00 March 4, 1912 March 1, 1914 \$400.00 \$ \$45,000.00 June 15, 1954 January 1, 1955 \$ \$2,000,000.00 January 9, 1989 August 15, 1989 May 3, 2004 February 28, 2005 \$1,200,000.00 Total \$3,245,400.00 \$0.00 0.00 The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only. *Date of meeting and whether regular or special

		TOTAL COST OF PL	ANT - ELECTRIC				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4 5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						0
8	311 Structures and Improvements						0
9	312 Boiler Plant Equipment						0
10	313 Engines and Engine Driven						
	Generators						
	314 Turbogenerator Units 315 Accessory Electric Equipment						0
							O
14	Equipment						0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
	3						
21	324 Accessory Electric Equipment						
	Equipment						
23	Total Nuclear Prod. Plant						

YEAR ENDING DECEMBER 31,2020

		TOTAL COST OF PL	ANT - ELECTRIC (C	ontinued)			
			`	, 			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	- 7:						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and						
	Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant						
	Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
	340 Land and Land Rights						
	341 Structures and Improvements						
13	342 Fuel Holders, Producers and						
	Accessories						
	343 Prime Movers						
	344 Generators						
	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant						
	Equipment						
18	Total Other Production Plant						
19	Total Production Plant	0	0		0		0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
	352 Structures and Improvements						
	353 Station Equipment						0
	354 Towers and Fixtures						
	355 Poles and Fixtures						0
	356 Overhead Conductors and Devices						0
	357 Underground Conduits						
29	358 Underground Conductors and						
	Devices						
	359 Roads and Trails						
31	Total Transmission Plant	0					0

TOTAL COST OF PLANT - ELECTRIC (Continued)

					T	1	
		Balance					
	_	Beginning					Balance
Line	Account	of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300.171					300.171
3	361 Structures and Improvements	554,819	1,331				556,150
4	362 Station Equipment	3,419,313	21,575				3,440,888
5	364 Poles, Towers and Fixtures	1,505,980	13,288				1,519,268
6	365 Overhead Conductors and Devices	3,619,220	33,614				3,652,834
7	00011 1 10 13	393,626	0				393,626
8	9	1,070,922	1,372				1,072,294
9	368 Line Transformers	1,317,365	32,252				1,349,617
10		272.762	0				272,762
11	370 Meters	335,585	2.197				337,782
12		13,470	2,197				13,470
	372 Leased Prop. on Cust's Premises	1,686	U				1,686
	373 Street Light and Signal Systems	561,316				(87)	561,229
	375 LED Street Lighting	0	0			87	87
16		13,366,235	105,629	0	0	0	13,471,864
17	5. GENERAL PLANT	13,300,233	103,029	U	I	1	13,471,804
18							
19		66,460	59,360				125,820
20		135,953	6.135				142.088
_		1,127,741	41.778		685		1,170,204
	• • •	, ,	41,778		080		, ,
	393 Stores Equipment	2,048	22 224		(4)		2,048
	394 Tools, Shop and Garage Equipment	134,770	23,321		(1)		158,090
	395 Laboratory Equipment	0					0
	396 Power Operated Equipment	0			(005)		0
26	• •	36,567			(685)		35,882
27	398 Miscellaneous Equipment	0					0
28	, ,	0	0	•	(4)		4 004 400
29	Total General Plant	1,503,539	130,594	0	(1)		1,634,132
30	Total Electric Plant in Service	14,869,774	236,223	0	(1)	0	15,105,996
31 32					Total cost of Plant		15,105,996
33				1 222 (Cost of Land, Land F	Rights Rights d	300.171
34					cost of Land, Land i		14,805,825
				iotai	coot apoir willon acp	rociation to ba	1-1,000,020

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

		UTILITY PLANT -	ELECTRIC				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1 2	1. INTANGIBLE PLANT						
3 4							
5	2. PRODUCTION PLANT						
6 7	A. Steam Production						0
8	310 Land and Land Rights311 Structures and Improvements						0
_	312 Boiler Plant Equipment						0
	313 Engines and Engine Driven						· ·
	Generators						
11	314 Turbogenerator Units						0
12	, · · ·						0
14	Equipment			_			0
15		0	0	0	0	0	0
16 17							
	204 Ctm. et						
	321 Structures and improvements						
	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22							
	Equipment						
23	Total Nuclear Prod. Plant						

YEAR ENDING DECEMBER 31,2020

		UTILITY PLANT -	ELECTRIC (Continu	ued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and						
	Generators						
	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant						
	Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and						
	Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant						
	Equipment						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
	353 Station Equipment						0
	354 Towers and Fixtures						-
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						0
	358 Underground Conductors and						
	Devices						
30	359 Roads and Trails						
31	Total Transmission Plant			0			0

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YEAR ENDING DECEMBER 31,2020

		UTILITY PLANT -	ELECTRIC (Continu	ied)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	289,969	1,331	20,278		(1)	271,021
4	-	1,544,372	21,575	124,974		()	1,440,973
5	• •	738,463	13,288	55,043			696,708
6	*	1,593,463	33,614	132,281			1,494,796
7	366 Underground Conduits	269,921	0	14,387		1	255,535
8	S	508,840	1,372	39,142		1	471,071
9		447,789	32,252	48,149			431,892
10		27,707	0	9,969			17,738
11		264,069	2,197	12,265		(1)	254,000
12		2.727	2,	492		(1)	2,234
13	372 Leased Prop. on Cust's Premises	784		62		(' /	722
	373 Street Light and Signal Systems	244,128		20,513		(86)	223,529
15		,0		0		87	87
16		6,232,403	105,629	477,555	0	0	5,860,477
17	l l	0,202, 100	.00,020	,000			3,333,
	389 Land and Land Rights						
	390 Structures and Improvements	31,836	59,360	2,429		(1)	88,766
20	'	45,610	6,135	7,120		(' '	44,625
-	392 Transportation Equipment	542,726	41,778	91,910		411	493,005
22	1 ' ' '	1,419	,	75			1,344
23		32,112	23,321	3,554		(2)	51,877
_	395 Laboratory Equipment	0_,	20,02.	0,00 .		(-)	0 ,0
	396 Power Operated Equipment	0					0
26		548				(548)	0
27		0.0				(5.5)	0
28	· ·	0	0	0			•
29		654,251	130,594	105,088	0	(140)	679,617
30		6,886,654	236,223	582,643	0	(140)	6,540,094
31		5,555,561	200,220	552,510	, , ,	()	3,3 .3,00 1
32	1						
33							0
34		6.886.654	236.223	582.643	0	(140)	6,540,094

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ANNUAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPT.

COMPARATIVE BALANCE SHEET Assets and Other Debits

	COMPARATIVE BALANCE SHEET ASSESS	and Other Debit	5	
Line No.	Title of Account	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17)	6,886,653.85	6,540,094.00	(346,559.85)
3	101 Utility Plant - gas (P.20)			
4	123 Investment in Associated Companies			
5	Total Utility Plant	6,886,653.85	6,540,094.00	(346,559.85)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds			
13	126 Depreciation Fund (P. 14)	2,477,488.72	2,994,592.00	517,103.28
14	128 Other Special Funds	1,729,782.03	2,209,583.00	479,800.97
15	Total Funds	4,207,270.75	5,204,175.00	996,904.25
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	254,388.07	261,228.00	6,839.93
18	132 Special Deposits			
19	132 Working Funds	2,700.00	2,700.00	0.00
20	141 Notes Receivable			
21	142 Customer Accounts Receivable	947,944.10	1,012,719.00	64,774.90
22	143 Other Accounts Receivable	0.00	6,885.00	6,885.00
23	146 Receivables from Municipality	0.00	0.00	0.00
24	151 Materials and Supplies (P.14)	29,771.28	29,771.00	(0.28)
25	134 Consumer Deposits	4 440 074 04	1 000 015 00	000 540 00
26	165 Prepayments	1,110,371.04	1,396,915.00	286,543.96
27	174 Miscellaneous Current Assets	0.045.474.40	0.740.040.00	005 040 54
28	Total Current and Accrued Assets	2,345,174.49	2,710,218.00	365,043.51
29	404 Unamantinad daht Diagount			
30	181 Unamortized debt Discount			
31 32	182 Extraordinary Property Losses	0.00	0.00	0.00
-		0.00	0.00	0.00
33 34	Total Deferred Debits	0.00	0.00	0.00
35	Total Appara and Other Debita	12 120 000 00	14 454 407 00	1 015 207 04
35	Total Assets and Other Debits	13,439,099.09	14,454,487.00	1,015,387.91

35

Total Liabilities and Other Credits

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14,454,486.56

13,439,099.09

1,015,387.47

ANN	UAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIG	HT DEPT.	YEAR ENDING D	EC. 31, 2020
	COMPARATIVE BALANCE SHEET Liab	ilities and Other Cr	edits	
Line No.	Title of Account	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves	l		
5	206 Loans Repayments			
6	207 Appropriations for Construction Repayments			
7	208 Unappropriated Earned Surplus (P.12)		9,618,356.35	404,687.64
8	Total Surplus	9,213,668.71	9,618,356.35	404,687.64
9	LONG TERM DEBT			
10	221 Bonds s (P.6)	0.00	0.00	0.00
11	231 Notes Payable (P.7)			
12	Total Bonds and Notes	0.00	0.00	0.00
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	,	555,313.00	81,550.14
15	229 Provision for Rate Return			
16	235 Customer' Deposits	- ,	148,950.00	17,550.00
17	236 Taxes Accrued			
18	237 Interest Accrued		004 747 00	4004404
19	242 Miscellaneous Current and Accrued Liabilities	242,705.76	261,747.00	19,041.24
20 21	Total Current and Accrued Liabilities DEFERRED CREDITS	847,868.62	966,010.00	118,141.38
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	-,	3,260.00	0.32
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserves		0.000.000.00	470 004 15
30	263 Pensions and Benefits	, ,	2,209,583.21	479,801.18
31	265 Miscellaneous Operating Reserves	(-,,		12,756.76
32	Total Reserves	1,729,395.95	2,221,954.21	492,558.26
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction			0.19
25	Total Liabilities and Other Cradita	40 400 000 00	4.4.4.4.4.0.C.E.C.	4 045 007 47

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.

ANNUAL REPORT GEORGETOWN MUNICIPAL LIGHT DEPT

	STATEMENT OF INCOME FOR THE YEAR	2020	
			Total Total
			Incr/Decr
Line	Account	Amount for Year	Preceding Year
No.	(a)	(b)	(c)
		, ,	. ,
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	8,229,753	292,992
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	7,296,547	254,632
5	402 Maintenance Expense (P.42 and 47)	449,003	(102,451)
6	403 Depreciation Expense	582,781	5,719
7	407 Amortization of Property Losses		
8	• •		
9	408 Taxes (P.49)		
10	Total Oper ating Expenses	8,328,331	157,900
11	Operating Income	(98,578)	135,092
12	414 Other Utility Operating Income (P.50)	(50,570)	100,032
13	414 Other Other Operating Income (F.50)		
14	Total Operating Income	(98,578)	135,092
15	OTHER INCOME	(90,070)	135,092
		104 145	(100.061)
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	124,145	(123,361)
17	419 Interest Income	253,057	(45,493)
18	421 Miscellaneous Nonoperating Income	223,194	20,305
19	Total Other Income	600,396	(148,549)
20	Total Income	501,817	(13,457)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	0	0
25	Income Before Interest Charges	501,817	(13,457)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	(3,000)
28	428 Amoritization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	742	(19)
31	432 Interest		
32	Total Interest Charges	742	(3,019)
33	Net Surplus / (Loss)	501,075	(10,438)
		,	` ' '
1	EARNED SURPLUS		
Line		Debits	Credits
No.			
34	208 Unappropriated Earned Surplus (at beginning of period)	0.00	9,213,668.71
35	Adjustments to beginning balance	0.00	0.00
36			
37	433 Balance Transferred from Income	0.00	501,075.12
38	434 Miscellaneous Credits to Surplus	0.00	0.00
39	435 Miscellaneous Debits to Surplus (P.21)	0.00	(96,387.48)
40	436 Appropriations of Surplus (P.21)	0.00	0.00
41	437 Surplus Applied to Depreciation	0.00	0.00
42	208 Unappropriated Earned Surplus (at end of period)	9,618,356.35	0.00
43	(at the or period)	3,010,000.00	0.00
44	Totals	9,618,356.35	9,618,356.35
	Totalo	3,010,000.00	5,010,000.00

	CASH BALANCES AT END OF YEAR	(Account 131)	
Line	Items	,	Amount
No.	(a)		(b)
	1 Operation Fund		261,227.56
	2 Post Employment Bene		0.00
	3 Bond Fund		0.00
	4 Construction Fund		0.00
	5		
	6		
	7		
	8		
	9		
	10		
	11		
	12	TOTAL	261,227.56
	MATERIALS AND SUPPLIES (Accounts 151-159	163)	
	Summary per Balance Sheet	, 103)	
	Summary per Bulance Shoot		
		Amour	t End of Year
line	Account	Electric	Gas
No.	(a)	(b)	(c)
	13 Fuel (Account 151) (See Schedule, Page 25)		` '
	14 Fuel Stock Expenses (Account 152)		
	15 Residuals (Account 153		
	16 Plant Materials and Operating Supplies (Account 154)	29,771.28	
	17 Merchandise (Account 'nt 155)		
	18 Other Materials and Supplies (Account 156)		
	19 Nuclear Fuel Assemblies and Components - In Reacter (Account 157)		
	20 Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
	21 Nuclear Byproduct Materials (Account 159)		
	22 Stores Expense (Accou count 163)		
	23 Total Per Balance Sheet	29,771.28	
	DEPRECIATION FUND ACCOUNT (Account 126	:1	
	DEFNECIATION FOND ACCOUNT (ACCOUNT 120	·)	
Line			Amount
No.	(a)		(b)
	24 DEBITS		
	25 Balance of account at beginning of year		2,477,488.72
	26 Income during year from balance on deposit		171,584.09
	27 Amount transferred from income		582,780.84
	28 Trans from bond fund	TOT.:	0.004.055.5=
	29	TOTAL	3,231,853.65
	CREDITS		
	31 Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		007.004.00
	32 Amounts expended for renewals		237,261.30
	33		
	34		
	35		
	36		
	37		
	38 Release on hand at and af year		2 004 500 05
	39 Balance on hand at end of year	TOT 41	2,994,592.35
l	40	TOTAL	3,231,853.65

Annual Report Town of Georgetown Municipal Light Department

		MISCELLANEOUS NONOPERATING INCOME (Account 421)	
Line NO.		ltem	Amount
NO.	1	(a) Other Income - Rec	(b) 184,973.03
	2	Other Income - Transmiission	38,167.98
	-	Other Income - Wind	52.78
	4 5		0.00
	6	TOTAL	223,193.79
			,
Line		OTHER INCOME DEDUCTIONS (Account 426) Item	Amount
No.		(a)	(b)
	7	\	` /
	8		
	9 10		
	11		
	12		
	13 14	TOTAL	
	14	TOTAL	
		MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	
Line No.		Item (a)	Amount
INO.	15	(a)	(b) 0.00
	16		
	17		
	18 19		
	20		
	21		
	22	TOTAL	0.00
	23	TOTAL	0.00
		MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	
Line No.		ltem	Amount
INO.	24	(a)	(b) 0.00
	25		
	26		
	27 28		
	29		
	30		
	31	TOTAL	0.00
	32	TOTAL	0.00
		APPRORIATIONS OF SURPLUS (Account 436)	
Line		ltem	Amount
No.	33	(a)	(b)
	34		
	35		
	36		
	37 38		
	39		
	40	TOTAL	0.00

PAGE 22

Annual Report Town of Georgetowqn Municipal Light Dept. YEAR ENDING DECEMBER 31, 2020 MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927) Average Revenue Line Acc't Gas Schedule Cubic Feet Revenue Received NO. Per M.C.F. No. (\$0.0000)(a) (b) (d) (c) 2 3 Average Revenue Electric Schedule K.W.H. Revenue Received Per K.W.H. (Cents) (0.0000)(b) (d) 2,696,130 445 Municipal: (Other Than Street Lighting) 442,013.96 0.1639 7 8 9 10 2,696,130 442,013.96 0.1639 11 12 Street Lighting: 119,670 22,604.08 0.1889 13 14 15 22,604.08 0.1889 119,670 16 2,815,800 464,618.04 0.1650 PURCHASED POWER (Account 555) Names of Utilities from Which Electric Cost per Energy is Purchased K.W.H Amount K.W.H. (cents) (0.0000)Line No. (c) (e) (a) 17 MMWEC/ MISC CREDITS 422.64 18 NEXTERA 17,568,000 761,854.30 0.0434 19 SADDLEBACK WIND 1,373,104 118,859.27 0.0866 20 MILLER HYDRO 1.508.185 77.473.41 0.0514 21 SPRUCE MTN GROUP 1,459,099 135,213.17 0.0927 22 ISO INTERCHANGE 6,755,733 225,390.30 0.0334 23 NYPA 3,870,064 11,605.65 0.0030 24 SEABROOK MIX ONE 111,691 3,254.88 0.0291 SEABROOK PROJECT FOUR 3,068,958 85,990.40 0.0280 26 SEABROOK PROJECT FIVE 377,584 10,734.70 0.0284 27 SEABROOK PROJECT SIX 5,871,863 161,572.00 0.0275 28 MILLSTONE MIX ONE 1,006,258 40,033.11 0.0398 29 MILLSTONE PROJECT 3 871,024 34,959.36 0.0401 30 INTERMEDIATE 699,137 108,882.99 0.1557 31 PEAKING 15,378 35,428.05 2.3038 32 PSEG 6,713,300 308,610.41 0.0460 33 FIRST LIGHT POWER 1,555,455 93,549.25 0.0601 GRANITE WIND 636,864 43,733.47 0.0687 34 HYDRO QUEBEC (16,564.07) 0.0000 35 36 53,461,697 2,241,003.29 0.0419 SALES FOR RESALE (Account 447) Names of Utilities Revenue per from Which Electric K.W.H. (0.0000)Energy is Sold K.W.H. Amount Line (a) (c) (d) (e) No. (b) 37 38 0.00 39 0

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Annual Report of the TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPARTMENT

ELECTRIC OPERATING REVENUE (Account 400) # CUSTOM # CUSTOM Last Year **Current Year** Increase Last Year **Current Year** Increase Inc/ Revenue Revenue (Decrease) K.W.H. K.W.H (Decrease) Last Year This Yr. (Dec) _ine SALES OF ELECTRICITY 440 Residential sales 5,209,603.32 5,527,266.14 317,662.82 29,123,926 31,454,655 2,330,729 3,063 3.066 3 442 Commercial and Industrial Small 749,816.82 712,905.36 (36,911.46) 3,492,004 3,353,010 (138,994)337 333 (4) Large 1,796,033.46 1,827,636.23 31,602.77 10,933,374 11,508,560 575,186 34 38 2,815,800 444 Municipal Sales and Street Lighting 463,270.54 464,618.04 1,347.50 2,768,043 47,757 34 34 449 Other Sales: Private Area Lighting 16,625.40 482.97 36 36 16,142.43 94,920 94,920 446 Sales to Railroads and Railways 448 Provision for Rate Refund 449 Discounts Miscellaneous Sales (298, 105.72) (319,298.51)(21,192.79)11 Total Sales to Ultimate Consumers 7,936,760.85 8,229,752.66 (292,991.81)46,412,267 49,226,945 2,814,678 3,504 3,507 3 447 Sales for Resale 13 Total Sales of Electricity 7,936,760.85 8,229,752.66 49,226,945 (292,991.81) 46,412,267 2,814,678 3,504 3,507 3 OTHER OPERATING REVENUES 14 15 450 Interest Charges 451 Miscellaneous Service Revenues 453 Sales of Water and Water Power 18 454 Rent from Electric Property 0.00 0.00 0.00 455 Interdepartmental Rents 20 456 Other Electric Revenues 0.00 0.00 0.00 21 22 23 24 25 Total Other Revenues 0.00 0.00 0.00 7,936,760.85 8,229,752.66 292,991.81 26 Total Electric Operating Revenue

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

		1					
					Average Revenue per K.W.H.		Customers
Line	Account	Schedule	K.W.H.	Revenue	(cents) (0.0000)	(per Bills r July 31	December 31
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1 2	440	Residential	31,454,655	5,527,266.14	0.1757	3,081	3,066
3 4	442	Small General Service	3,353,010	712,905.36	0.2126	328	333
2 3 4 5 6 7	442.1	Large General Service	11,508,560	1,827,636.23	0.1588	45	38
7 8	444	Municipal	2,696,130	442,013.96	0.1639	32	33
8 9 10	444.1	St Lights Municipal	119,670	22,604.08	0.1889	1	1
11 12	445	Private Lighting	94,920	16,625.40	0.1752	36	36
13 14	449	Discounts Taken		(\$319,298.51)			
15 16							
17 18							
19 20							
21 22							
23 24							
25 26							
27 28							
29 30							
31 32							
33 34							
35							
36 37							
38 39							
40 41							
42 43							
44 45							
46 47							
		ES TO ULTIMATE ERS (page 37 Line 11)	49,226,945	8,229,752.66	0.1672	3,523	3,507

NOT USED FOR GEORGETOW LIGHT DEPT.

	ELECTRIC OPERATION AND MAINTENANCE E	EXPENSES	
Line		1	Increase or (Decrease) from Preceding Year
No.	(a) POWER PRODUCTION EXPENSES	(b)	(c)
1			
2	STEAM POWER GENERATION		
4	Operation		
	500 Operation supervision and engineerir		
5	501 Fuel		
6	502 Steam expe		
7	503 Steam from other sources		
8	504 Steam transferred-cr		
9	505 Electric expenses		
10	506 Miscellaneous steam power expense		
11	507 Rents	0.00	0.00
12	Total ope	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	512 Maintenance of boiler pla		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant	0.00	0.00
19	Maintena Total maintenance	0.00	0.00
20	Total power production expenses-steam power	0.00	0.00
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation s supervision and engineering		
24	518 Fuel		
25	519 Coolants an and water		
26	520 Steam expenses		
27	521 Steam from other sources		
28	522 Steam transferred-Cr		
59	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents	0.00	0.00
32	Total Operation	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering	0.00	0.00
35	529 Maintenance of structures	0.00	0.00
36	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant	0.00	0.00
39	Total maintenance		0.00
40	Total power production expenses-nuclear power	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expens		
48 49	540 Rents		
49	Total operation	0.00	0.00
\perp		0.00	0.00

Annual Report of Town of Georgetown Municipal Light Department Page 40 YEAR ENDING DECEMBER 31, 2020

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line	Account	Amount for Year	Increase or (Decrease) from Preceding Year
No.	(a)	(b)	(c)
1 1	HYDRAULIC POWER GENERATION - Continued	(b)	(6)
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation		
	546 Operation supervision and engineering		
	547 Fuel		
	548 Generation Expenses		
	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation	-	
18	Maintenance:	-	
-	551 Maintenance supervision and engineering		
	552 Maintenance of Structures		
	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance		
24	Total power production expenses - other power		
25	OTHER POWER SUPPLY EXPENSES		
	555 Purchased power	2,274,733.00	123,265.48
27	556 System control and load dispatching	_, ,,	,
28	557 Other expenses	87,653.00	1,880.78
29	Total other power supply expenses	2,362,386.00	125,146.26
30	Total power production expenses	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
	561 Load dispatching		
	562 Station expenses		
	563 Oerhead line expenses		
	564 Underground line expenses		
	565 Transmission of electricity by others	2,993,731.00	(35,208.19)
39	566 Miscellaneous transmission expenses		, ,
40	567 Rents		
41	Total Operation	2,993,731.00	(35,208.19)
42	Maintenance:	,	, , -,
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0.00	0.00
50	Total transmission expenses	2,993,731.00	(35,208.19)
	·		, , , /

Page 41 YEAR ENDING DECEMBER 31, 2020

	ELECTRIC OPERATION AND	ΜΔΙΝ	TENANCE EXPENSES	YEAR ENDING	DEOLINDER OT, 2020
	ELECTRIC OF LIVATION AND	IVI/*\IIV	ILINAINOL LAFLINGE	5 Sonunaeu	Increase or
					(Decrease) from
Line		ccou	nt	Amount for Year	Preceding Year
No.		(a)		(b)	(c)
1	DISTRIBUTIO		PENSES	(5)	(9)
2	Operation:	· =/\			
3	l				0.00
4	581 Operations Labor			581,829.00	81,855.22
5	582 Station expenses			0.00	0.00
6	583 Overhead line expenses			0.00	0.00
7	584 Underground line expenses			0.00	0.00
8	585 Street lighting and signal system expenses			0.00	0.00
9	•			6,088.00	5,142.59
10	587 Customer installations expenses			0.00	0.00
11	588 Miscellaneous distribution expenses			72,417.00	(16,999.70)
12	589 Rents				
13	Total operation			660,334.00	69,998.11
14	Maintenance:			0.00	(00.40)
15	590 Maintenance supervision and engineering			0.00	(99.40)
16	591 Maintenance of structures			60,152.00	(21,296.24)
17	592 Maintenance of station equipment			0.00	(260.72)
18 19	593 Maintenance of overhead lines 594 Maintenance of underground lines			317,917.00 1,237.00	(70,058.26) 528.20
20	595 Maintenance of line transformers			0.00	0.00
21	596 Maintenance of street lighting and signal systems			0.00	(2,024.75)
22	597 Maintenance of meters			0.00	0.00
23	598 Maintenance of miscellaneous distribution plant			0.00	0.00
24	•			379,306.00	(93,211.17)
25				1,039,640.00	(23,213.06)
26			UNTS EXPENSES	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(==;=:=:=)
27	Operation:				
28	901 Supervision				0.00
29	902 Meter reading expenses			13,886.00	(14,137.18)
30	903 Customer records and collection expenses			174,350.00	(19,490.84)
31					0.00
32	905 Miscellaneous customer accounts expenses				
33	Total customer accounts expenses			188,236.00	(33,628.02)
34	SALES EXPEN	ISES			
35	Operation:				
36	·				
37	912 Demonstrating and selling expenses				
	913 Advertising expenses			250.00	0.47
39 40	916 Miscellaneous sales expenses Total sales expenses			250.00 250.00	9.17 9.17
41	ADMINISTRATIVE AND GENE	 :RΔI		230.00	5.17
42	Operation:		'		
43	920 Administrative and general salaries			169,729.00	11,176.75
44	921 Office supplies and expenses			81,754.00	(3,806.40)
45	922 Administrative expenses transferred - Cr			31,101.00	(0,000.40)
46				141,914.00	60,087.63
47	924 Property insurance			26,917.00	1,219.48
48	OOF Injuries and demands				0.00
49	926 Employee pensions and benefits			658,907.00	56,882.55
50	928 Regulatory commission expenses				
51	929 Duplicate charges - Cr				
52	930 Miscellaneous general expenses			12,389.00	2,754.45
53	931 Rents				0.00
54	Total operation			1,091,610.00	128,314.46

YEAR ENDING DECEMBER 31, 2020

	ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued									
Line	Accoun		Amount for Year	Increase or (Decrease) from Preceding Year						
1 -										
No.	(a)		(b)	(c)						
1	ADMINISTRATIVE EXPENSES									
2	Maintenance:									
3	932 Maintenance of general plant		25,981.00	(10,856.51)						
	933 Transportation expenses		43,716.00	1,616.93						
4	Total administrative and general expenses		1,161,307.00	119,074.88						
5	Total Electric Operation and Maintenance Expenses		2,389,433.00	62,242.97						

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line		Functional Classifica	Operation	Maintenance	Total
No.		(a)	(b)	(c)	(d)
6	Power Production Expenses				
7	Electric Generation				
8	Steam power				
9	Nuclear power				
10	Hydraulic power				
11	Other power				
12	Other power supply expenses		2,362,386.00		2,362,386.00
13	Total power production expenses		2,362,386.00		2,362,386.00
14	Transmission Expenses		2,993,731.00	0.00	2,993,731.00
15	Distribution Expenses		660,334.00	379,306.00	1,039,640.00
16	Customer Accounts Expenses		188,236.00		188,236.00
17	Sales Expenses		250.00		250.00
18	Administrative and General Expenses		1,091,610.00	69,697.00	1,161,307.00
19	Total Electric Operation and		_		
20	Maintenance Expenses		7,296,547.00	449,003.00	7,745,550.00

- 21 Ratio of operating expenses to operating revenues (carry out decimal two places,e.g.:0.00%_ ------%

 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).......
- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)

Annual Report of Town of Georgetown Municipal Light Department

Year ended December 31, 2020

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Contra	or work during your.				
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1 2 3 4 5 6 7 8	Revenues: Merchandise sales, less discounts, allowances and returns Contract work Commissions Other (list according to major classes)	124,145.00			124,145.00
9 10 11	Total Revenues	124,145.00			124,145.00
12 13 14 15 16 17	Costs and Expenses: Cost of sales (list according to major classes of cost)				0.00 0.00
19 20 21 22 23 24 25 26	Sales Expenses				
	Customer accounts expenses Administrative and general expenses				
34 35 36 37 38 39					
40 41 42 43 44					
45 46 47 48					
49 50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	124,145.00			124,145.00

Year Ended December 31, 2020

Annual report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

SALES FOR RESALE (Account 447)

- Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities,
 R.E.A. Cooperatives, and (5) Other Public Authorities.
 For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).
- 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

		Export			Kw or Kva of Demand			
Line No.	Sales to (a)	Statistical Classification (b)	Across State	Point of Delivery (d)	Sub Station (e)	Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1		0	NONE					
3			NONE					
4								
5								
7								
8								
1 2 3 4 5 6 7 8 9								
11								
12								
11 12 13 14 15 16 17 18								
15								
16 17								
18								
19								
21								
22								
23								
25								
26								
28								
29								
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39								
32								
33								
35								
36								
37								
39								
40 41								
42								

Annual Report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2020

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of	Voltage	Revenue (Omit Cents)							
Demand Reading (i)	at Which Delivered (j)	Kilowatt- Hours (k)	Capacity Charges (I)	Energy Charges (m)	Other Charges (n)	Total (o)	per kwh (CENTS) (0.0000) (p) \$0.0000	Line No.	
		0		0.00		0.00	\$0.0000	1	
								3	
								4	
								2 3 4 5 6 7 8	
								7	
								8	
								10	
								11 12	
								13	
								14 15	
								16	
								17 18	
								19	
								20 21	
								22	
								23 24	
								25	
								26 27	
								28	
								29 30	
								31	
								32 33	
								34	
								35 36	
								37	
								38 39	
								4(
	TOT:: 0							41	
	TOTALS:	0		0.00		0.00			

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- Report power purchased for resale during the year.

 Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Annual report of:

- Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
- 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Cipalit	les, (6) R.E.A Cooperatives, and (7) Other P	purchases classified as Other Power, column (b).						
						Kw	or Kva of	Demand
Line	Purchased From MMWEC:	Statistical Classification	Across State Line	Point of Receipt	Sub Station		Avg mo. Maximun Demand	Annual Maximum Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
****************	MILLER HYDRO	Ö	X	TOWN LINE	X-7	0		(· /
2	NEW YORK POWER AUTHORITY	FP	Х	TOWN LINE		0		
	STONYBROOK PEAKING	0		TOWN LINE		1752		
4	STONYBROOK INTER.	0		TOWN LINE		2604	1	
5	NUCLEAR MIX 1 SEABROOK	0	Χ	TOWN LINE		0		
6	NUCLEAR MIX 1 MILSTONE	0	Χ	TOWN LINE		138		
7	NUCLEAR PROJECT 3 MILSTONE	0	Χ	TOWN LINE		119		
8	NUCLEAR PROJECT 4 SEABROOK	0	Χ	TOWN LINE		388		
9	NUCLEAR PROJECT 5 SEABROOK	0	Χ	TOWN LINE		48		
10	PROJECT 6 SEABROOK	0	Χ	TOWN LINE		742		
11	NEXTERA	0	Χ	TOWN LINE		0		
	SPRUCE MTN GROUP	0	Χ	TOWN LINE		0		
	SADDLEBACK RIDGE	Ο	Х	TOWN LINE		0		
	PSEG	Ο	Х	TOWN LINE		0		
	FIRST LIGHT POWER-SHEPAUG	FP	Х	TOWN LINE		0		
	GRANITE WIND	FP	Х	TOWN LINE		0		
	HYDRO QUEBEC	0	Χ	TOWN LINE		0		
	FIRST LIGHT POWER-STEVENSON	FP	X	TOWN LINE		0		
	MMWEC / MISC CREDITS							
20								
21								
22	-							
23								
24								
25 26								
27								
28								
29								
30								
31								
32								
33								
34								
35				†				
				I			<u> </u>	

Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2020

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- 4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
- 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

- 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.

	, ,		Sea on monthly readil		nergy (Omit Cents)				
	Type of Demand	Voltage at Which	Kilowatt-	Capacity	Energy	Other		KWH (CENTS)	
Line	Reading	Delivered	Hours	Charges	Charges	Charges	Total	(0.0000)	Line
No.	(i)	(j)	(k)	(I)	(m)	(n) **	(o)	(p)	No.
	60 MINUTES		1,508,185	\$0	\$77,473	\$0	\$77,473	\$0.0514	1
2	60 MINUTES		3,870,064	(\$9,215)	\$19,041	\$1,780	\$11,606	\$0.0030	2
3	60 MINUTES		15,378	\$34,612	\$2,108	(\$1,292)	\$35,428	\$2.3038	3
4	60 MINUTES		699,137	\$97,029	\$12,577	(\$723)	\$108,883	\$0.1557	4
	60 MINUTES		111,691	\$2,716	\$539	\$0	\$3,255	\$0.0291	2 3 4 5 6 7
	60 MINUTES		1,006,258	\$33,866	\$6,302	(\$136)	\$40,032	\$0.0398	6
	60 MINUTES		871,024	\$29,504	\$5,455	\$0	\$34,959	\$0.0401	7
	60 MINUTES		3,068,958	\$74,920	\$14,796	(\$3,725)	\$85,991	\$0.0280	8 9
	60 MINUTES		377,584	\$9,373	\$1,820	(\$458)	\$10,735	\$0.0284	9
	60 MINUTES		5,871,863	\$145,390	\$28,309	(\$12,127)	\$161,572	\$0.0275	10
	60 MINUTES		17,568,000	(\$63,164)	\$825,018	\$0	\$761,854	\$0.0434	11
	60 MINUTES		1,459,099	(\$9,602)	\$144,816	\$0	\$135,214	\$0.0927	12
	60 MINUTES		1,373,104	(\$8,497)	\$127,357	\$0	\$118,860	\$0.0866	13
	60 MINUTES		6,713,300	\$0	\$308,610	\$0	\$308,610	\$0.0460	14
	60 MINUTES		1,013,875	\$0	\$61,614	\$0	\$61,614	\$0.0608	15
	60 MINUTES		636,864	\$0	43,733.00	\$0 \$0	\$43,733	\$0.0687	16
	60 MINUTES 60 MINUTES		0 541,580	(\$16,564) \$0	0.00 31,936.00	\$0 \$0	(\$16,564)	\$0.0000 \$0.0590	17 18
19	00 WIINUTES		341,360	φυ	31,930.00	\$423	\$31,936 \$423	φυ.υ590	19
20						φ423	Ψ423		20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34					<u> </u>	/			34
35		TOTALS:	46,705,964	\$320,368	\$1,711,504	(\$16,258)	\$2,015,614	\$0.0432	35

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2020

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INTERCHANGE POWER (Included in Account 555)

- 1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
- 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
- 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

		Inter- change		Voltage at		Kilowatt-hours		
Line No.	Name of Company (a)	Across State Lines (b)	Point of Interchange (c)	Which Inter- changed (d)	Received (a)	Delivered (f)	Net Difference (g)	Amount of Settlement (h)
1	ISO	x	TOWN LINE		6,755,733	6,755,733	0	0.00
2		^			0,700,700	0,700,700	Ü	0.00
3								
4								
5								
6								
7								
8								
9								
10								
11								
12 13								
13								
15		ļ		TOTALS	6,755,733	6,755,733	0	0.00

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO	ENERGY	0.00
17			
18			
19			
20			
21			
22			
23			
24		TOTAL	0.00

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Year Ending Dec. 31, 2020

Annual Report of the Georgetown Municipal Light Dept

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total generation	
8	Purchases	53,461,697
9	In (gross) 0	
10	Interchanges Out (gross) 6,755,733	
11	Net (kwh)	(6,755,733)
12	Received	
13	Transmission for/by others (wheeling) Delivered 0	
14	Net (kwh)	
15	TOTAL	46,705,964
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	49,226,945
18	Sales for resale	
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	40.700
21	Electric department only	46,792
23	Energy losses: Transmission and conversion losses 0	
23	Transmission and conversion losses	
25	Unaccounted for losses	
26	Total energy losses	(4,234,752)
27	Energy losses as percent of total on line -9.0668%	(4,204,732)
28	TOTAL	46,705,964

MONTHLY PEAKS AND OUTPUT

			Monthly Peak			Monthly Output
Line	Month	Killowatts	Day of Week	Day of Month	Type of Reading	(kwh)
No.	(a)	(b)	(c)	(d)	(f)	
29	January	 8,232	MONDAY	20	60 Min.	4,500,623
30	February	 7,639	FRIDAY	14	60 Min.	4,115,885
31	March	 7,401	MONDAY	23	60 Min.	4,072,666
32	April	 7,165	MONDAY	27	60 Min.	3,829,740
33	May	 9,933	FRIDAY	29	60 Min.	3,942,282
34	June	 12,320	TUESDAY	23	60 Min.	4,777,064
35	July	 12,080	MONDAY	27	60 Min.	5,959,995
36	August	 11,717	TUESDAY	11	60 Min.	5,594,521
37	September	 9,657	TUESDAY	8	60 Min.	4,037,048
38	October	 8,435	WEDNESDAY	28	60 Min.	3,863,278
39	November	 7,824	WEDNESDAY	18	60 Min.	3,987,774
40	December	 9,324	THURSDAY	17	60 Min.	4,804,047
41				•	TOTAL	53,484,923

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Year Ending December 31, 2020

		Length		
			Pole Miles	
		Wood	Steal	Total
		Poles	Towers	
1	Miles -Beginning of Year	54.819		54.819
2	Added During Year.	0.076		0.076
3	Retired During Year	0.000		0.000
4	Miles- End of Year	54.895		54.895
6				
7	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltage	s for Light a	nd Power	
7	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltage 3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to	s for Light a	nd Power	
7 8 9		s for Light a	nd Power	
7 8 9 10	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to	s for Light a	nd Power	
7 8 9 10 11	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to	s for Light a	nd Power	
7 8 9 10 11 12	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to 120/240 1 Phase 3 Wire	s for Light a	nd Power	

Electric Distribution Services, Meters and Line Transformers

				Line Tran	sformers
			Number of		Total
		Electric	Watt-hour		Capacity
Line	item	Services	Meters	Number	(kva)
No.					, ,
16	Number at beginning of year	3,468	3,925	756	40,208
17	Additions during year:				
18	Purchased		3		
19	Installed	3		1	310
20	Associated with utility plant accquired				
21	Total additions	3	3	1	310
22	Reductions during year:				
23	Retirements			0	0
24	Associated with utility plant sold				
25	Total reductions	0	0	0	0
26	Number at end of Year	3,471	3,928	757	40,518
27	In stock		143	64	4,802
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		3,776	691	35,716
31	In company's use		9	2	0
32	Number at End of Year		3928	757	40,518

Annual Report of the Town of Georgetown Municipal Light Department

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CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

				derground Cable	Sub	marine Cable
Line	Designation of Undergound Distribution System	Miles of Conduit Bank	Miles*	Operating voltage	Feet*	Operating Voltage
No.		(ALL SIZES AND TYPES)				
	(a)	(b)	(b)	(d)	(e)	(f)
1						
2	1/0 AL Primary Cable		20.58			
3	1/0 AL Primary Cable		0.50	4 kv		
4						
5						
6						
7 8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
	TOTALS		21.08			

^{*}Indicate number of conductor per cable

Page 71 Annual Report of Town of Georgetown Municipal Light Dept. Year Ended December 31, 2020 STREET LAMPS CONNECTED TO SYSTEM TYPE Metal Hailde LED Light Fixtures High Press Sodium City or Town Total Municipal Other Municipal Other Municipal Other Line No. (a) (b) (c) (d) (e) (f) (g) (h) 24 Watt (3k) 881 881 24 Watt (3k) Post 218 218 2 31 Watt (4k) 43 43 32 Watt (3k) 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 TOTALS 1143 0 1143 0

Annual Report of the Town of Georgetown Mu	inicipal Light Dept.
	Year Ended December 31, 2020
THIS DETIIDN IS SIGNED LINDED DENALT	IES OF DED HIDV
THIS RETURN IS SIGNED UNDER PENALTI	ES OF PERJURT
—DocuSigned by:	
David Schofield	
70B1A758AEEE41D	
David Schofield	Manager of Electric Light
DocuSigned by:	
John Smolinsky	
F8E638C76C214BB	
John Smolinsky	Light Board Member
DocuSigned by:	
Mick Lawler	
Nicholas Lawler	Light Board Member
There is a sure.	Light Doard Montage
DocuSigned by:	
Peter Dion	
5487EEE1D6294E8	
Peter D. Dion	Light Board Member