



The Commonwealth of Massachusetts

DEPARTMENT OF  
TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Blackstone Gas Company

D/B/A

Address: P.O. Box 162

Blackstone, MA 01504

Massachusetts Gross Revenue (Intrastate) \$ 2,530,376

Other Revenues (Outside Massachusetts) \$

Total Revenues as per Annual Return \$ 2,530,376

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

Thomas P. Hurley

CPA for Blackstone Gas Company

Title

Instructions to the Department:

If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.

# The Commonwealth of Massachusetts

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## RETURN

OF THE

Blackstone Gas Company

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## COMPANY

TO THE

## DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31, 2020**

Name of officer to whom correspondence should  
be addressed regarding this report.

James A. Wojcik

Official title

Office address.

P.O. Box 162

Blackstone, MA 01504

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## GENERAL INFORMATION

## PRINCIPAL AND SALARIED OFFICERS\*

Titles	Names	Addresses	Annual Salaries
President	James A. Wojcik	222 Mendon Avenue Blackstone, MA	124,319
Secretary & Treasurer	Grace Wojcik	222 Mendon Avenue Blackstone, MA	56,538

James A. Wojcik		<b>DIRECTORS*</b> 222 Mendon Avenue	0
Names	Blackstone, MA	Addresses	Fees Paid During Year
James Paige	87B Milk Street Blackstone, MA		0
Stephen Jolicoeur	22 Whipple Avenue Blackstone, MA		0

\*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION — Continued

1. Corporate name of company making this report, Blackstone Gas Company
2. Date of organization, September 27, 1950
3. Date of incorporation, September 27, 1950  
61 Main Street  
Blackstone, MA
4. Give location (including street and number) of principal business office:—  
1
5. Total number of stockholders, 418 10,450
6. Number of stockholders in Massachusetts,
7. Amount of stock held in Massachusetts, No. of shares, \$
8. Capital stock issued prior to June 5, 1894, No. of shares, N/A \$
9. Capital stock issued with approval of Board  
of Gas and Electric Light Commissioners  
or Department of Public Utilities since  
June 5, 1894, No. of shares, \$  
Total, shares, par value, \$ , outstanding December 31 \$  
of the fiscal year, \$
10. If any stock has been issued during the ~~past~~ fiscal period, give the date and terms upon which  
such issue was offered to the stockholders, and if the whole or any part of the issue was sold  
at auction, the date or dates of such sale or sales, the number of shares sold and the amounts  
realized therefrom.  
D. P. U. #

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agree-  
ment covering management or supervision of its affairs, such as accounting, financing, engineering,  
construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Andrew J. Newman (Legal & Rate Filing)	54,750
Duquette, Hurley & Assoc. (Accounting)	65,720
Daymark Energy Advisors (Rate Filing)	58,491

## GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: N/A





## COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$ 5,929,801	\$ 5,811,426	\$ (118,375)
2	Utility Plant (101 107) P. 13.....			
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19.....			
5	Investment in Associated Companies (123) P. 20.....			
6	Other Investments (124) P. 20.....			
7	Special Funds (125, 126, 127, 128) P. 21.....			
8	Total Other Property and Investments.....			
9	CURRENT AND ACCRUED ASSETS	110,896	22,048	(88,848)
10	Cash (131).....			
11	Special Deposits (132, 133, 134) P. 21.....			
12	Working Funds (135).....			
13	Temporary Cash Investments (136) P. 20.....			
14	Notes and Accounts Receivable (141, 142, 143) P. 22	402,899	466,333	63,434
15	Receivables from Assoc. Companies (145, 146) P. 23	40,074	86,611	46,537
16	Materials and Supplies (151-159, 163) P. 24.....			
17	Prepayments (165).....	18,698	18,605	(93)
18	Interest and Dividends Receivable (171).....			
19	Rents Receivable (172).....			
20	Accrued Utility Revenues (173).....			
21	Misc. Current and Accrued Assets (174).....			
22	Total Current and Accrued Assets.....	572,567	593,597	21,030
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27.....			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184).....			
28	Temporary Facilities (185).....			
29	Miscellaneous Deferred Debits (186) P. 27.....			
30	Total Deferred Debits.....			
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28.....			
33	Capital Stock Expense (192) P. 28.....			
34	Total Capital Stock Discount and Expense.....			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196).....	165,000	165,000	0
37	Reacquired Bonds (197).....			
38	Total Reacquired Securities.....	165,000	165,000	0
39	Total Assets and Other Debits.....	6,667,368	6,570,023	(97,345)

NOTES:

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL	\$	\$	\$
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29.	10,450	10,450	0
4	Preferred Stock Issued (204) P. 29.			
5	Capital Stock Subscribed (202, 205).	6,805	6,805	0
6	Premium on Capital Stock (207) P. 29.	17,255	17,255	0
7	Total			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.			
10	Earned Surplus (215, 216) P. 12.	2,156,947	1,962,379	(194,568)
11	Surplus Invested in Plant (217).	2,156,947	1,962,379	(194,568)
12	Total	2,174,202	1,979,634	(194,568)
13	Total Proprietary Capital			
14	LONG-TERM DEBT			
15	Bonds (221) P. 31.			
16	Advances from Associated Companies (223) P. 31.	476,842	403,684	(73,158)
17	Other Long-Term Debt (224) P. 31.	476,842	403,684	(73,158)
18	Total Long-Term Debt			
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32.			
21	Accounts Payable (232).	428,312	321,440	(106,872)
22	Payables to Associated Companies (233, 234) P. 32.			
23	Customer Deposits (235).	28,200	27,500	(700)
24	Taxes Accrued (236).	456	456	0
25	Interest Accrued (237).			
26	Dividends Declared (238).			
27	Matured Long-Term Debt (239).			
28	Matured Interest (240).	6,045	4,575	(1,470)
29	Tax Collections Payable (241).	0	100,000	100,000
30	Misc. Current and Accrued Liabilities (242) P. 33.	463,013	453,971	(9,042)
31	Total Current and Accrued Liabilities			
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26.			
34	Customer Advances for Construction (252).	38,913	153,648	114,735
35	Other Deferred Credits (253) P. 33.	38,913	153,648	114,735
36	Total Deferred Credits			
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13.	2,987,678	3,034,716	47,038
39	Reserves for Amortization (257-259) P. 13.			
40	Reserve for Uncollectible Accounts (260).			
41	Operating Reserves (261-265) P. 35.			
42	Reserve for Depreciation and Amortization of Nonutility Property (266).			
43	Reserves for Deferred Federal Income Taxes (267, 268) P. 36.	2,987,678	3,034,716	47,038
44	Total Reserves			
45	CONTRIBUTIONS IN AID OF CONSTRUCTION	526,720	544,370	17,650
46	Contributions in Aid of Construction (271) P. 36.			
47	Total Liabilities and Other Credits	6,667,368	6,570,023	(97,345)

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME	\$ 2,530,376	\$ (426,984)
2	Operating Revenues (400) P. 37, 43.....		
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47.....	1,736,379	(345,418)
5	Maintenance Expense (402) P. 42, 47.....	416,521	65,148
6	Depreciation Expense (403) P. 34.....	204,293	21,784
7	Amortization of Utility Plant (404 and 405).....		
8	Amortization of Property Losses (407.1).....		
9	Amortization of Conversion Expenses (407.2).....		
10	Taxes Other Than Income Taxes (408) P. 49.....	82,878	2,784
11	Income Taxes (409) P. 49.....	456	0
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36.....		
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36.....		
14	Total Operating Expenses.....	2,440,527	(255,702)
15	Net Operating Revenues.....	89,849	(171,282)
16	Income from Utility Plant Leased to Others (412).....		
17	Other Utility Operating Income (414) P. 50.....	3,904	2,338
18	Total Utility Operating Income.....	93,753	(168,944)
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (415) P. 51.....		
21	Income from Nonutility Operations (417).....		
22	Nonoperating Rental Income (418).....		
23	Interest and Dividend Income (419).....		
24	Miscellaneous Nonoperating Income (421).....		
25	Total Other Income.....		
26	Total Income.....	93,753	(168,944)
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....		
29	Other Income Deductions (426).....		
30	Total Income Deductions.....		
31	Income Before Interest Charges.....	93,753	(168,944)
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31.....		
34	Amortization of Debt Disc. & Expense (428) P. 26.....		
35	Amortization of Prem. on Debt — Credit (429) P. 26.....		
36	Int. on Debt to Associated Companies (430) P. 31, 32.....		
37	Other Interest Expense (431).....		
38	Interest Charged to Construction — Credit (432).....	22,503	(1,384)
39	Total Interest Charges.....	22,503	(1,384)
40	Net Income.....	71,250	(167,560)
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)....	2,156,947	(61,747)
43	Balance Transferred from Income (433).....	71,250	(167,560)
44	Miscellaneous Credits to Surplus (434).....	(265,818)	34,739
45	Miscellaneous Debits to Surplus (435).....		
46	Appropriations of Surplus (436).....		
47	Net Additions to Earned Surplus.....	(194,568)	(132,821)
48	Dividends Declared — Preferred Stock (437).....	1,962,379	(194,568)
49	Dividends Declared — Common Stock (438).....		
50	Unappropriated Earned Surplus (at end of period) (216).....		

## STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned

surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance — Beginning of year		\$ 2,156,947
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5			
6			
7	Net Income for year		71,250
8			
9	Shareholder Distributions		(265,818)
10			
11			
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23			
24			
25			
26			
27	Balance — end of year		1,962,379
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
32			
33			
34	N/A		
35			
36			
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43			

## Blackstone Gas Company

Annual report of.....

Year ended December 31, 19.....

13  
2020

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION						
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)
1	UTILITY PLANT:	\$	\$	\$	\$	\$
2	In Service:					
3	101 Plant in Service (Classified)	5,811,426		5,811,426		
4	106 Completed Construction not Classified					
5	Total P. 16, 18.	5,811,426		5,811,426		
6	104 Leased to Others					
7	105 Held for Future Use					
8	107 Construction Work in Progress					
9	Total Utility Plant	5,811,426		5,811,426		
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION	3,034,716		3,034,716		
11	In Service:					
12	254 Depreciation P. 34.					
13	257 Amortization					
14	Total, in Service	3,034,716		3,034,716		
15	Leased to Others:					
16	255 Depreciation					
17	258 Amortization					
18	Total, Leased to Others					
19	Held for Future Use:					
20	256 Depreciation					
21	259 Amortization					
22	Total, Held for Future Use					
23	Total Reserves for Depreciation and Amortization	3,034,716		3,034,716		

UTILITY PLANT — GAS						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$
2	391 Organization					
3	393 Miscellaneous Intangible Plant					
4	Total Intangible Plant					
5	2. PRODUCTION PLANT					
6	Manufactured Gas Production Plant					
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	310 Water Gas Generating Equipment					
12	311 Liquefied Petroleum Gas Equipment					
13	312 Oil Gas Generating Equipment					
14	313 Generating Equipment — Other Processes					
15	315 Catalytic Cracking Equipment					
16	316 Other Reforming Equipment					
17	317 Purification Equipment					
18	318 Residual Refining Equipment					
19	319 Gas Mixing Equipment					
20	320 Other Equipment					
21	Total Manufactured Gas Production Plant					
22	3. STORAGE PLANT					
23	360 Land and Land Rights					
24	361 Structures and Improvements					
25	362 Gas Holders					
26	363 Other Equipment					
27	Total Storage Plant					

1. Report below the cost of utility plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.  
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

N/A

## UTILITY PLANT GAS (Continued)

UTILITY PLANT		GAS (Continued)	
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT		
2	365.1 Land and Land Rights		
3	365.2 Right-of-Way		
4	366 Structures and Improvements	68,226	
5	367 Mains	3,640,118	
6	368 Compressor Station Equipment	185,471	
7	369 Measuring and Regulating Station Equipment		
8	380 Services	401,816	
9	381 Meters	546,263	
10	382 Meter Installations	115,044	
11	383 House Regulators		
12	386 Other Property on Cust's Prem.		
13	387 Other Equipment		
14	Total Transmission and Distribution Plant	4,956,938	4,993,452
15	5. GENERAL PLANT		
16	389 Land and Land Rights	8,500	
17	390 Structures and Improvements	140,309	
18	391 Office Furniture and Equipment	83,479	
19	392 Transportation Equipment	430,446	
20	393 Stores Equipment	310,129	
21	394 Tools, Shop and Garage Eqpt.		
22	395 Laboratory Equipment		
23	396 Power Operated Equipment		
24	397 Communication Equipment		
25	398 Miscellaneous Equipment		
26	399 Other Tangible Property		
27	Total General Plant	972,863	817,974
28	Total Gas Plant in Service		
29	104 Utility Plant Leased to Others		
30	105 Property Held for Future Use		
31	107 Construction Work in Progress		
32	Total Utility Plant Gas	5,929,801	5,811,426

NONUTILITY PROPERTY (ACCOUNT 121)					
Give particulars of all investments of the respondent in physical property not devoted to utility operation.					
Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1	None				
2					
3					
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53	TOTALS				



Annual report of.....Blackstone Gas Company.....Year ended December 31, 19..2020

INVESTMENTS (ACCOUNTS 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	None	
2		
3		
4		
5		
6		
7		
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)		
(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
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7		
8		
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11		
12		
13		
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15		
16		
17		
18		
19	TOTAL	
<p align="center"><b>SPECIAL DEPOSITS (Accounts 132, 133, 134)</b></p> <p>1. Report below the amount of special deposits by classes at end of year.  2. If any deposit consists of assets other than cash, give a brief description of such assets.  3. If any deposit is held by an associated company, give name of company.</p>		
Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
26		
27	None	
28		
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30		
31		
32		
33		
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35		
36		
37		
38		TOTAL
39		

### NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.      3. Minor items may be grouped by classes, showing number of such items.  
 2. Give particulars of any note pledged or discounted.      4. Designate any note the maker of which is a director, officer or other employee

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	None				
2					
3					
4					
5					
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22					
				TOTAL	

### ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.      2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Electric (Includes \$..... Unbilled Revenue).....	
25	Gas (Includes \$..... Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
		TOTAL 466,333

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4	Blackstone Sales	86,611	0	0
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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39				
40				
41				
42				
43				
44				
45	TOTALS	86,611	0	0

**MATERIALS AND SUPPLIES (Accounts 151-159, 163)**  
**Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Nuclear Fuel Assemblies and Components — In Reactor (Account 157)...		
8	Nuclear Fuel Assemblies and Components — Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		None
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
1	On Hand Beginning of Year.....	\$			
2	Received During Year.....				
3	TOTAL.....				
4	Used During Year (Note A).....				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred.....				
12	TOTAL DISPOSED OF.....				
13	BALANCE END OF YEAR.....				
Line No.	Item (g)		Kinds of Fuel and Oil — Continued		
			Quantity (h)	Cost (i)	Quantity (j)
14	On Hand Beginning of Year.....				
15	Received During Year.....				
16	TOTAL.....				
17	Used During Year (Note A).....				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred.....				
25	TOTAL DISPOSED OF.....				
26	BALANCE END OF YEAR.....				

Note A — By specific purpose for which used, e.g., Boiler Oil, Generator Fuel, etc.

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt -- Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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21									
22									
23									
24									
25									
TOTALS									

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses. 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

  

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized show period of amortization. 3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	None					
12						
13						
14						
15						
16						
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22						
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36						
37						
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39						
40						
41						
42		TOTALS				



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### DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		TOTAL

### CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		TOTAL

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)						
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*	
					Shares (e)	Amount (f)
1	Common	418	25	10,450	418	10,450
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
	TOTALS	418	25	10,450	418	10,450
						6,805

\*Total amount outstanding without reduction for amount held by respondent

## OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders (Account 208)* — State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par Value of Capital Stock (Account 209)* — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Cancellation of Reacquired Capital Stock (Account 210)* — Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital (Account 211)* — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
6		
7		
8		
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10		
11		
12		
13		
14		
15		
16		
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41		
42		
43	TOTAL	



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NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	None				\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL				

  

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c) Amount (d)	
22	None	\$	\$	
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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35				
36				
37				
38				
39				
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41				
42				
43				
44				
45		TOTALS		
46				

Annual report of Blackstone Gas Company.....Year ended December 31, 19...2020

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	Due to Officer	100,000
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	
19		100,000

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20	CGA Deferral EES Deferral	29,320 9,593		9,593	124,328	153,648 0
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTALS	38,913		9,593	124,328	153,648
40						

Annual report of.

Year ended December 31, 19.... 2020

## RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year .....		2,987,678	2,987,678
2	Credits to Depreciation Reserve during year ..			
3	Account 403 Depreciation .....		204,293	204,293
4	Other Accounts (Specify) .....			
5				
6			204,293	204,293
7	TOTAL CREDITS DURING YEAR..			
8	Net Charges for Plant Retired:		157,255	157,255
9	Book Cost of Plant Retired .....			
10	Cost of Removal .....			
11	Salvage (Credit) .....			
12			157,255	157,255
13	NET CHARGES DURING YEAR...			
14	Balance December 31 .....		3,034,716	3,034,716

### METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

Account	Book Rate	Book Deprec.	Tax Deprec.
Structure	Various	5,477	4,935
Trans. Equip.	20%	6,181	0
Tools	14.29%	7,526	3,720
Furn. & Fixtures	20%	81	23
Mains & Other Plant	Various	185,028	102,465
		<u>204,293</u>	<u>111,143</u>

### DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
24	None						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35	TOTALS						
37	Dividend rates on Common Stock and Premium %.						
38	Dividend rates on Common Stock, Premium and Surplus %.						

## OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
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44			



## RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7					
8	Liberalized Depreciation	N/A			
9	(Account 268)				
10	Electric.....				
11	Gas.....				
12	Other (Specify).....				
13	Totals.....				
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....				
18	Other (Specify).....				
19	Totals.....				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.				

## CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	Customer-					
24	Current Year	526,720			17,650	544,370
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	526,720			17,650	544,370
34						

**GAS OPERATING REVENUES (Account 400)**

of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate

Line No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers Per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
	<b>SALES OF GAS</b>	<b>\$</b>	<b>\$</b>				
1	480 Residential Sales	1,780,174	(235,567)	123,267	(8,348)	1,756	31
2	481 Commercial and Industrial Sales:						
3	Small (or Commercial) - see Instr. 5						
4	Large (or Industrial) - see Instr. 5	750,202	(191,417)	55,598	(10,475)	187	3
5	482 Other Sales to Public Authorities						
6	484 Interdepartmental Sales						
7	485 Miscellaneous Gas Sales						
8	Total Sales to Ultimate Consumers	2,530,376	(426,984)	178,865	(18,823)	1,943	34
9	486 Sales for Resale						
10	Total Sales of Gas*	2,530,376	(426,984)	178,865	(18,823)	1,943	34
11	<b>OTHER OPERATING REVENUES</b>						
12	487 Forfeited Discounts						
13	488 Miscellaneous Service Revenues						
14	489 Revenues from Trans. of Gas of Others						
15	490 Sales of Products Extracted from Natural Gas						
16	491 Rev. from Natural Gas Processed by Others						
17	493 Rent from Gas Property						
18	494 Interdepartmental Rents						
19	495 Other Gas Revenues						
20	Total Other Operating Revenues						
21	Total Gas Operating Revenues	2,530,376	(426,984)				
22							
		<b>CGA Factor</b>	<b>Purchased Price Adjustment</b>	<b>Fuel Charges</b>			
			965,309				
			178,865				

\*Includes revenues from application of Total MCF to which Applied

Total MCF Sales for Year (178,865) x Avg CGA Factor for Year (5.397)

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## SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		Residential					
2		Non-Heating	3,188	58,514		144	143
3							
4		Residential					
5		Heating	120,079	1,721,660		1,609	1,630
6							
7		Commercial	55,598	750,202		186	189
8							
9							
10							
11							
12							
13							
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45							
46							
47							
48							
49		TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)	178,865	2,530,376		1,939	1,962

**GAS OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>PRODUCTION EXPENSES</b>	\$	\$
2	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>		
3	<b>STEAM PRODUCTION</b>		
4	Operation:		
5	700 Operation supervision and engineering.....	None	
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred — Cr.....		
10	Total operation.....		
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....		
17	Total steam production.....		
18	<b>MANUFACTURED GAS PRODUCTION</b>		
19	Operation:		
20	710 Operation supervision and engineering.....		
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....		
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....		
27	718 Other process production expenses.....		
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....		
32	724 Other gas fuels.....		
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....		
37	729 Raw materials for other gas processes.....		
38	730 Residuals expenses.....		
39	731 Residuals produced — Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges — Cr.....		
43	735 Miscellaneous production expenses.....		
44	736 Rents.....		
45	Total operation.....		
46	Maintenance:		
47	740 Maintenance supervision and engineering.....		
48	741 Maintenance of structures and improvements.....		
49	742 Maintenance of production equipment.....		
50	Total maintenance.....		
51	Total manufactured gas production.....		

**GAS OPERATION AND MAINTENANCE EXPENSES — Continued**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OTHER GAS SUPPLY EXPENSES</b>	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases.....	941,475	(316,527)
4	805 Other gas purchases.....	4,392	(1,571)
5	806 Exchange gas.....		
6	807 Purchased gas expenses.....		
7	810 Gas used for compressor station fuel — Cr.....		
8	811 Gas used for products extraction — Cr.....		
9	812 Gas used for other utility operations — Cr.....		
10	813 Other gas supply expenses.....		
11	Total other gas supply expenses.....	945,867	(318,098)
12	Total production expenses.....	945,867	(318,098)
13	<b>LOCAL STORAGE EXPENSES</b>		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of gas holders.....		
23	846 Maintenance of other equipment.....		
24	Total maintenance.....		
25	Total storage expenses.....		
26	<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
27	Operation:		
28	850 Operation supervision and engineering.....	124,277	(1,249)
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....	7,528	(1,078)
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....		
34	858 Transmission and compression of gas by others.....		
35	874 Mains and services expenses.....		
36	878 Meter and house regulator expenses.....		
37	879 Customer installations expenses.....		
38	880 Other expenses.....		
39	881 Rents.....		
40	Total operation.....	131,805	(2,327)
41	Maintenance:		
42	885 Maintenance supervision and engineering.....	356,353	67,602
43	886 Maintenance of structures and improvements.....		
44	887 Maintenance of mains.....		
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....		
47	892 Maintenance of services.....		
48	893 Maintenance of meters and house regulators.....		
49	894 Maintenance of other equipment... & Vehicles.....	60,168	(2,454)
50	Total maintenance.....	416,521	65,148
51	Total transmission and distribution expenses.....	548,326	62,821

GAS OPERATION AND MAINTENANCE EXPENSES — Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$
2	Operation:		
3	901 Supervision.....		
4	902 Meter reading expenses.....	44,044	8,356
5	903 Customer records and collection expenses.....		
6	904 Uncollectible accounts.....	0	(12,261)
7	905 Miscellaneous customer accounts expenses.....		
8	Total customer accounts expenses.....	44,044	(3,905)
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision.....		
12	912 Demonstrating and selling expenses.....		
13	913 Advertising expenses.....	1,036	(803)
14	916 Miscellaneous sales expenses.....		
15	Total sales expenses.....	1,036	(803)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries.....	160,143	15,761
19	921 Office supplies and expenses.....	75,090	(22,018)
20	922 Administrative expenses transferred — Cr.....		
21	923 Outside services employed.....	215,996	42,094
22	924 Property insurance.....	55,491	(18,091)
23	925 Injuries and damages.....		
24	926 Employees pensions and benefits.....	70,907	(38,031)
25	928 Regulatory commission expenses.....		
26	929 Duplicate charges — Cr.....		
27	930 Miscellaneous general expenses.....		
28	931 Rents.....	36,000	0
29	Total operation.....	613,627	(20,285)
30	Maintenance:		
31	932 Maintenance of general plant.....		
32	Total administrative and general expenses.....	613,627	(20,285)
33	Total gas operation and maintenance expenses.....	2,152,900	(280,270)
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c) Total (d)
34	Steam production.....	\$	\$
35	Manufactured gas production.....		
36	Other gas supply expenses.....	945,867	945,867
37	Total production expenses.....		
38	Local storage expenses.....		
39	Transmission and distribution expenses.....	131,805	416,521
40	Customer accounts expenses.....	44,044	44,044
41	Sales expenses.....	1,036	1,036
42	Administrative and general expenses.....	613,627	613,627
43	Total gas operation and maintenance expenses.....	1,736,379	416,521 2,152,900
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 44d), Depreciation (Acct. 403) and Amortization (Acct. 407).....		96.45%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.....		\$ 685,039
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).....		9

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

**SALES FOR RESALE (Account 483)**

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS				

**SALE OF RESIDUALS (Accounts 730, 731)**

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	None						
17							
18							
19							
20							
21							
22							
23	<b>TOTALS</b>						

**PURCHASED GAS (Accounts 804-806)**

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	Direct Energy	Rt. 126 Bellingham, MA	178,839	4.59	821,539
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	TOTALS		178,839	4.59	821,539



### TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.  
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.  
 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.  
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents)					
			(Show utility department where applicable and account charged)					
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408, 409) (d)	(e)	(f)	(g)	(h)
1	Local							
2	Personal Property	30,729		30,729				
3	Taxes (Blackstone, Bellingham, Commonwealth of Mass.)							
4								
5								
6								
7								
8								
9								
10	Payroll							
11	(State Unemployment, Federal Unemployment, Social Security)	52,149		52,149				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTALS	82,878		82,878				



## OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3	Miscellaneous		1,357		
4					
5	Bad Debt Recoveries		2,547		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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40					
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42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS		3,904		

## Blackstone Gas Company

Annual report of.....Year ended December 31, 19...2020

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,				
3	allowances and returns.....				
4	Contract work.....				
5	Commissions.....				
6	Other (list according to major classes).....	None			
7					
8					
9					
10	Total Revenues.....				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost).....				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

## SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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36								
37								
38								
39								
40								
41								
42								

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Gas						
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....	178,839	30,856	28,420	20,056	15,881	7,991
10	Other.....						
11	TOTAL.....	178,839	30,856	28,420	20,056	15,881	7,991
12	TOTAL MADE AND						
13	PURCHASED.....	178,839	30,856	28,420	20,056	15,881	7,991
14	Net Change in Holder						
15	Gas*.....						
16	TOTAL SENDOUT....	178,839	30,856	28,420	20,056	15,881	7,991
17							
18							
19	Gas Sold.....	178,865	32,372	26,727	21,718	16,761	8,251
20	Gas Used by Company....	680	126	80	117	37	27
21	Gas Accounted for.....	179,545	32,498	26,807	21,835	16,798	8,278
22	Gas Unaccounted for.....	(706)	(1,642)	1,613	(1,779)	(917)	(287)
23	% Unaccounted for (0.00%).....	(0.39)	(5.32)	5.68	(8.87)	(5.77)	(3.59)
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Date.....						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers	1030.00					per Cubic Foot.

\*Add Decreases in Holder Gas, Deduct Increases.

RECORD OF SENDOUT FOR THE YEAR IN MCF — Continued  
BASED ON 1000 BTU PER CUBIC FOOT

June	July	August	September	October	November	December	Line No.
							1
							2
							3
							4
							5
							6
							7
4,459	3,920	4,174	5,143	10,159	17,108	30,672	8
							9
4,459	3,920	4,174	5,143	10,159	17,108	30,672	10
4,459	3,920	4,174	5,143	10,159	17,108	30,672	11
4,459	3,920	4,174	5,143	10,159	17,108	30,672	12
4,459	3,920	4,174	5,143	10,159	17,108	30,672	13
4,459	3,920	4,174	5,143	10,159	17,108	30,672	14
							15
							16
							17
4,965	3,734	3,752	5,522	7,232	16,804	31,027	18
9	0	7	18	31	77	151	19
4,974	3,734	3,759	5,540	7,263	16,881	31,178	20
(515)	186	415	(397)	2,896	227	(506)	21
(11.55)	4.74	9.94	(7.72)	28.51	1.33	(1.65)	22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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46			
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48			
49			
50			
51			
52			
53			
54			
55			
56		TOTAL	

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29	Scrubbers	None				
30						
31						
32						
33						
34	Condensers					
35						
36						
37						
38						
39	Exhausters					
40						
41						
42						
43						
44						
45						
46						
47						
48						

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	None						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							



TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.  
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1	2"	81,398				81,398
2						
3	3"	94,058				94,058
4						
5	4"	123,305				123,305
6						
7	5"	600				600
8						
9	6"	14,895				14,895
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
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29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTALS	314,256				314,256

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....  
Normal Operating Pressure — Services — Maximum..... Minimum.....

## GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	1,903		2,115
2	Additions during year:			
3	Purchased.....	* * * * *		
4	Installed.....			* * * * *
5	Associated with Plant acquired.....			
6	Total Additions.....			
7	Reductions during year:			
8	Retirements.....			
9	Associated with Plant sold.....			
10	Total Reductions.....			
11	Number at End of Year.....	1,903		2,115
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors			
	During Year.....			

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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39		
40		
41		

## 913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2			
3			
4	Various Newspaper Ads	Woonsocket Call, etc.	1,036
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
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48			
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51			
52			
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54			
55			
56		TOTAL	1,036

Annual report of Blackstone Gas Company Year ended December 31, 2020

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*James A. Wafar*

President.

*Oran Wafar*

Treasurer.

*Stephen R. Johnson*

*James A. Wafar*

*[Signature]*

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Then personally appeared,

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or  
Justice of the Peace.

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Summary.....	47	Gas operating.....	43
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Amortization of debt disc. & exp.....	26	Surplus—Other paid-in capital.....	12
Amortization of prem. on debt (cr.).....	51	Unappropriated earned.....	12
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Other.....	20	Transformers, line, meters and services.....	26
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Sinking and miscellaneous special funds.....	21	Premium on debt.....	26
Temporary cash investments.....	20	Utility Plant (see plant)	

BLACKSTONE GAS COMPANY

12/31/20

Page 46 - #804 Natural Gas City Gate Purchases:

Direct Energy	821,539
Plus: Deferred Gas Costs Adjustment	124,328
Less: Company Usage	(4,392)
Total	<u>941,475</u>

# DEPARTMENT OF TELECOMMUNICATIONS & ENERGY

This statement is filed in accordance with Chapter 164, Section 84A

## CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2020

**FULL NAME OF COMPANY** Blackstone Gas Company  
**LOCATION OF PRINCIPAL BUSINESS OFFICE** 61 Main Street  
Blackstone, MA 01504

### STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>	\$ 2,530,376	\$ (426,984)
Operating Revenues		
Operating Expenses:		
Operation Expense	1,736,379	(345,418)
Maintenance Expense	416,521	65,148
Depreciation Expense	204,293	21,784
Amortization of Utility Plant		
Amortization of Property Losses		
Amortization of Conversion Expenses		
Taxes Other Than Income Taxes	82,878	2,784
Income Taxes	456	0
Provision for Deferred Fed. Inc. Taxes		
Fed. Inc. Taxes Def. in Prior Yrs.-Cr.		
Total Operating Expenses	2,440,527	(255,702)
Net Operating Revenues	89,849	(171,282)
Income from Utility Plant Leased to Others		
Other Utility Operating Income	3,904	2,338
Total Utility Operating Income	93,753	(168,944)
<b>OTHER INCOME</b>		
Income from Mdse. Job. & Contract Work		
Income from Nonutility Operations		
Nonoperating Rental Income		
Interest and Dividend Income		
Miscellaneous Nonoperating Income		
Total Other Income		
Total Income	93,753	(168,944)
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization		
Other Income Deductions		
Total Income Deductions		
Income Before Interest Charges	93,753	(168,944)
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt		
Amortization of Debt Disc. & Expense		
Amortization of Prem. on Debt - Credit		
Int. on Debt to Associated Companies		
Other Interest Expense	22,503	(1,384)
Interest Charged to Construction - Credit		
Total Interest Charges	22,503	(1,384)
Net Income	71,250	(167,560)



# BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
<b>UTILITY PLANT</b>	\$ 5,811,426	<b>PROPRIETARY CAPITAL</b>	\$
Utility Plant		<b>CAPITAL STOCK</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>		Common Stock Issued	10,450
Nonutility Property		Preferred Stock Issued	
Investment in Associated Companies		Capital Stock Subscribed	6,805
Other Investments		Premium on Capital Stock	
Special Funds		Total	17,255
Total Other Property and Investments		<b>SURPLUS</b>	
<b>CURRENT AND ACCRUED ASSETS</b>		Other Paid-In Capital	
Cash	22,048	Earned Surplus	1,962,379
Special Deposits		Surplus Invested in Plant	
Working Funds		Total	1,962,379
Temporary Cash Investments		Total Proprietary Capital	1,979,634
Notes and Accounts Receivable	466,333	<b>LONG-TERM DEBT</b>	
Receivables from Assoc. Companies	86,611	Bonds	
Materials and Supplies		Advances from Associated Companies	403,684
Prepayments	18,605	Other Long-Term Debt	
Interest and Dividends Receivable		Total Long-Term Debt	403,684
Rents Receivable		<b>CURRENT AND ACCRUED LIABILITIES</b>	
Accrued Utility Revenues		Notes Payable	
Misc. Current and Accrued Assets		Accounts Payable	321,440
Total Current and Accrued Assets	593,597	Payables to Associated Companies	
<b>DEFERRED DEBITS</b>		Customer Deposits	27,500
Unamortized Debt Discount and Expense		Taxes Accrued	456
Extraordinary Property Losses		Interest Accrued	
Preliminary Survey and Investigation Charges		Dividends Declared	
Clearing Accounts		Matured Long-Term Debt	
Temporary Facilities		Matured Interest	
Miscellaneous Deferred Debits		Tax Collections Payable	4,575
Total Deferred Debits		Misc. Current and Accrued Liabilities	100,000
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>		Total Current and Accrued Liabilities	453,971
Discount on Capital Stock		<b>DEFERRED CREDITS</b>	
Capital Stock Expense		Unamortized Premium on Debt	
Total Capital Stock Discount and Expense		Customer Advances for Construction	
<b>REACQUIRED SECURITIES</b>		Other Deferred Credits	153,648
Reacquired Capital Stock	165,000	Total Deferred Credits	153,648
Reacquired Bonds		<b>RESERVES</b>	
Total Reacquired Securities	165,000	Reserves for Depreciation	
Total Assets and Other Debits	6,570,023	Reserves for Amortization	3,034,716
		Reserve for Uncollectible Accounts	
		Operating Reserves	
		Reserve for Depreciation and Amortization of Nonutility Property	
		Reserves for Deferred Federal Income	
		Taxes	
		Total Reserves	3,034,716
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
		Contributions in Aid of Construction	544,370
		Total Liabilities and Other Credits	6,570,023

NOTES:

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase (Decrease) from Preceding Year	
<b>SALES OF GAS</b>			
Residential Sales	\$ 1,780,174	\$ (235,567)	
Commercial and Industrial Sales			
Small (or Commercial)	750,202	(191,417)	
Large (or Industrial)			
Other Sales to Public Authorities			
Interdepartmental Sales			
Miscellaneous Electric Sales			
Total Sales to Ultimate Consumers	2,530,376	(426,984)	
Sales for Resale	2,530,376	(426,984)	
Total Sales of Gas			
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts			
Miscellaneous Service Revenues			
Revenues from Transportation of Gas of Others			
Sales of Products Extracted from Natural Gas			
Revenues from Natural Gas Processed by Others			
Rent from Gas Property			
Interdepartmental Rents			
Other Gas Revenues			
Total Other Operating Revenues			
Total Gas Operating Revenues	2,530,376	(426,984)	
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Steam Production	\$	\$	\$
Manufactured Gas Production	945,867		945,867
Other Gas Supply Expenses			
Total Production Expenses	945,867		945,867
Local Storage Expenses			
Transmission and Distribution Expenses	131,805	416,521	548,326
Customer Accounts Expenses	44,044		44,044
Sales Expenses	1,036		1,036
Administrative and General Expenses	613,627		613,627
Total Gas Operation and Maintenance Expenses	1,736,379	416,521	2,152,900
<p>I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <p style="text-align: right;"><i>James A. Wilson</i> President &amp; CEO</p>			

**BLACKSTONE GAS COMPANY  
RETURN ON EQUITY COMPUTATION  
DECEMBER 31, 2020**

**Net Utility Income/(Loss) Available for Common Shareholders**

Page 10, Line 18	Total Operating Income	93,753
Less: Line 39	Total Interest Charges	(22,503)
Less: Line 48	Dividends - Preferred Stock	0
	Federal & State Income Tax Computations **	(18,621)
	Net Utility Income Available for Common Shareholders	<u>52,629</u>

**Total Utility Common Equity**

Page 9, Line 13	Total Proprietary Capital	(average)	2,076,918
Less: Line 4	Preferred Stock Issued		0
	Total Utility Common Equity		<u>2,076,918</u>

Based on above calculations, the percentage is 2.534%

\*\* = As Blackstone Gas Company profit is taxed to its shareholder as a result of being a Subchapter S Corporation, it was determined by the Department & Legal Counsel to include this income tax adjustment for this schedule. This amount represents the income taxes of the Company had it existed as a 'C' Corporation. This is a more accurate measurement of the net income since income taxes must be recognized.